

**IN THE UNITED STATES DISTRICT COURT FOR
THE NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, *et al.*, on behalf of
themselves, and all others similarly situ-
ated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-135-CVE-SH

**CLASS REPRESENTATIVES’ MOTION FOR FINAL APPROVAL
OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT**

Class Representatives Gary R. Underwood, as Successor Trustee for the James L. Price Revocable Trust, and Sagacity, Inc. (collectively, “Class Representatives”) move the Court for final approval of the:

1. Proposed class action Settlement;
2. Notice of Settlement and Plan of Notice; and
3. Proposed Initial Plan of Allocation.

Class Representatives’ proposed Judgment is attached as **Exhibit 1**, and Class Representatives’ Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**.¹ With no objections filed to date and with only *two* of the over 13,000 potential class members purporting to opt-out as of this filing, Class Representatives submit that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declarations of Gary R. Underwood and Dan Little (“Class Rep. Decls.”).²

¹ The proposed judgment was attached as Exhibit 2 to the Settlement Agreement (“SA”), Doc. 56-1. Class Counsel will also submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing.

² Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

BACKGROUND

In the interest of brevity, Class Representatives will not recite the entire background of this Litigation. Rather, Class Representatives refer the Court to the Motion for Preliminary Approval (Doc. 56), the Joint Declaration of Class Counsel (“Joint Counsel Decl.”) (**Exhibit 4**), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out in this memorandum.

On March 6, 2023, the Court issued an order preliminarily approving the Settlement, approving the Plan of Notice, and ultimately setting a date of June 15, 2023, for the Final Fairness Hearing. Doc. 58 (“Preliminary Approval Order”); Doc. 61 (order resetting Final Fairness Hearing date). The Court also approved the Notices of Proposed Settlement of Class Action (“Class Notices”), for mailing and publication. Doc. 58 at 5–6. The Court ordered that Notice be given to the Class Members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23.” *Id.* at 5, ¶ 8. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to 13,316 potential members of the Settlement Class between April 5, 2023, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement (“Keough Decl.”) ¶¶ 6–8. Notice was also published on the settlement website on April 4, 2023, and, on April 6, 2023, in *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶¶ 9–10.

The facts regarding certification haven’t changed since the Court entered the Preliminary Approval Order—class certification remains proper. A general plan of allocation was described in the Notices, along with the other material terms of the SA. *See Ex. 5*, Keough Decl. at Exs. A–C; SA, Doc. 56-1. Consistent with the Notices and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement

Class and an amount of distribution. The Initial Plan of Allocation—prepared by Class Representatives’ expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the requests for Plaintiffs’ Attorneys’ Fees and Case Contribution Awards. The SA contemplates that Class Representatives will move the Court for a Distribution Order based upon a Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court’s ruling on those requests. *See* Doc. 56-1 at 22, ¶ 6.4.

Following mailing of the Notices and publication, Class Members will have forty-nine (49) days to request exclusion or file an objection. Only two requests for exclusion and zero objections have been received as of the time of this filing.³ *See* Ex. 5, Keough Decl. ¶¶ 14–17. The small number of opt-outs from and no objections to the Settlement thus far support the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Class such that final approval should be granted.

ARGUMENT & AUTHORITY

The Court should grant final approval of the Settlement.⁴ The procedure for reviewing a proposed class action settlement is a well-established two-step process. First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. *Manual for Complex Litigation* § 21.632 (4th ed. 2004). Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. *Alba Conte & Herbert B. Newberg, Newberg on Class Actions* § 11.25, at 38 (4th ed. 2002). The Court already carried out this first step with its Preliminary Approval Order, and notice was

³ Because this Motion is due before the exclusion and objection deadline (May 25, 2023), Class Representatives will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly submitted.

⁴ This Court granted final approval of a similar class action settlement in *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 72 at 7 (“[T]he Settlement . . . is finally approved as fair, reasonable and adequate and in the best interests of the Settlement Classes.”).

effectuated pursuant to the terms of the SA and in the form and manner approved by the Court. *See Ex. 5*, Keough Decl. ¶¶ 6–13. As to the final step, courts in the Tenth Circuit consider four factors when deciding whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;
- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

See Rutter & Wilbanks Corp. v. Shell Oil Co., 314 F.3d 1180, 1188 (10th Cir. 2002); *Jones v. Nuclear Pharmacy, Inc.*, 741 F.2d 322, 324 (10th Cir. 1984); *see also* Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

1. The Court Properly Certified the Settlement Class for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Class Under Rule 23

Before addressing the four factors, the Court must find class certification remains appropriate for settlement purposes. The Court already certified the following Settlement Class:

All non-excluded persons or entities who, during the Claim Period: (1) received late payments under the PRSA from Defendant (or Defendant's designee) for oil-and-gas proceeds from Oklahoma wells; (2) or whose proceeds were remitted to unclaimed property divisions of any government entity by Defendant; and (3) whose payments or whose unclaimed property did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Defendant, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allot-tee as defined at 30 U.S.C. § 1702(2).

Doc. 58 at 2–3, ¶ 3. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion (*see* Doc. 56). And Defendant consents to certification of the Settlement Class for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)'s numerosity requirement is satisfied because the Settlement Class consists of over 13,000 owners, whose joinder would be impracticable. **Ex. 5**, Keough Decl. ¶ 4; *see also Trevizo v. Adams*, 455 F.3d 1155, 1161–62 (10th Cir. 2006). Second, Rule 23(a)(2)'s commonality requirement is met because “many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence.” *Tyson Foods, Inc. v. Bouaphakeo*, 136 S. Ct. 1036, 1045 (2016); *see also Menocal v. GEO Grp., Inc.*, 882 F.3d 905, 914 (10th Cir. 2018) (“A finding of commonality requires only a single question of law or fact common to the entire class”) (internal citations omitted). Each of these common issues stems from a common body of law—the statutory law of the State of Oklahoma. The real property interests at issue are property located in the State of Oklahoma, and the payments at issue are governed by Oklahoma substantive law. Thus, any choice of law analysis would result in the application of Oklahoma law to the legal claims and, as such, there are no other states' laws implicated by this action, nor any other choice of law issues that could affect the Court's commonality analysis here. *See id.* Third, Rule 23(a)(3)'s typicality requirement is satisfied because Defendant treated all owners the same for purposes of proceeds payments, the same legal theories and fact issues underlie each Class Member's claims, and all Class Members suffered the same type of injury arising out of the same facts that can be proven by the same, common evidence. *DG ex rel. Stricklin v. Devaughn*, 594 F.3d 1188, 1198-99 (10th Cir. 2010). Finally, Rule 23(a)(4)'s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representatives and the other Class Members. **Ex. 3**, Class Rep. Decls.; *see Tennille v. Western Union Co.*, 785 F.3d 422, 430 (10th Cir. 2015) (“Only a conflict that goes to the very subject matter of the litigation will defeat a party's claim of representative status.”) (internal citation omitted). Class Representatives and Class Counsel have prosecuted the Litigation vigorously and Class Counsel is unquestionably qualified to represent the Class here. *See Ex. 4*, Joint Counsel Decl. ¶¶ 1–25.

Additionally, Rule 23(b)(3)'s predominance and superiority requirements are satisfied here. *Tyson Foods*, 136 S. Ct. at 1045; *Menocal*, 882 F.3d 905, 914–15 (“[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent or important than the non-common, aggregation-defeating, individual issues” (citations omitted)); *In re Urethane Antitrust Litig.*, 768 F.3d 1245, 1255 (10th Cir. 2014); *CGC Holding Co., LLC v. Broad & Cassel*, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (Oklahoma law under Oklahoma choice-of-law principles) as are the aggregation-enabling issues of fact (chiefly, Defendant’s common course of late payment without interest to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Class and, because Class Representatives have proven that each of the requirements for certification under Rule 23(a) and (b)(3) remain satisfied, this finding should be confirmed with the final certification of the Settlement Class under Rule 23.

2. The Court Should Grant Final Approval of the Settlement

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. “As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private resources.” *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see also In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) (“[T]here is an

overriding public interest in settling class action litigation, and it should therefore be encouraged.”). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

A. The Settlement is the product of extensive arm’s-length negotiations between experienced counsel.

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) (“[T]he value of the assessment of able counsel negotiating at arm’s length cannot be gainsaid.”). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm’s-length negotiations between the Parties’ experienced counsel at mediations presided over by Bradley A. Gungoll. *See Ex. 4*, Joint Counsel Decl. ¶¶ 21–22. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. *See Ashley v. Reg’l Transp. Dist.*, No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at *6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced mediator “in the settlement negotiations strongly supports a finding that they were conducted at arm’s-length and without collusion.” *In re Telik, Inc. Sec. Litig.*, 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008). Here the parties engaged an experienced mediator whose repeated involvement led to the Settlement.

Additionally, Class Counsel has unique experience with oil-and-gas royalty underpayment and late payment class actions. Class Counsel regularly represents plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action litigation, and have obtained settlements in numerous underpayment or late payment class actions in

Oklahoma state and federal courts.⁵ Class Counsel are experienced and qualified counsel and represented the Settlement Class honestly and fairly during settlement negotiations. *See Ex. 4*, Joint Counsel Decl. ¶¶ 1–25.

Class Counsel’s experience positioned them well to comprehensively examine the large amount of information and data produced in the Litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., id.; Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at *12 (N.D. Okla. Dec. 2, 2011). Further, Class Representatives were involved in the negotiations and believe the settlement process resulted in an excellent recovery for the Settlement Class. *See Ex. 3*, Class Rep. Decls. Class Representatives expended time and resources prosecuting the Litigation, including communicating regularly with Class Counsel, producing documents, and participating in the negotiations that led to the Settlement. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

⁵ *Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla.); *Harris v. Chevron U.S.A., Inc.*, No.19-CV-355-SPS (E.D. Okla.); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CIV-121-RAW (E.D. Okla.); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla.); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); *Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla.); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla.); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo.); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P’ship, et al.*, No. 20-CV-1199-F (E.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-084-KEW (W.D. Okla.); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.) ; *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.); *Kunnehan Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.); *Hoog v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-463-KEW (E.D. Okla.); *Lee v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-516-KEW (E.D. Okla.).

These facts demonstrate the Settlement resulted from serious, informed, and non-col-
lusive negotiations between skilled and dedicated attorneys. The first factor supports final
approval.

B. Serious questions of law and fact exist, placing the ultimate outcome in doubt.

The existence of serious questions of law and fact place the ultimate outcome of this
Litigation in doubt, and such doubt “tips the balance in favor of settlement because settlement
creates a certainty of some recovery and eliminates doubt, meaning the possibility of no re-
covery after long and expensive litigation.” *McNeely v. Nat’l Mobile Health Care, LLC*, No. 07-
CV-933-M, 2008 WL 4816510, at *13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

There are numerous factual and legal issues about which the Parties disagree—issues
that would ultimately be decided by a court or a jury. Despite Class Representatives’ optimism
regarding their chances at class certification and trial, the Parties vehemently disagree on nu-
merous factual and legal issues, and Defendant denies any wrongdoing giving rise to liability
for late payments. Settlement renders the resolution of these issues unnecessary and provides
a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious is-
sues of law and fact that place the ultimate outcome in doubt, the second factor supports final
approval of the Settlement.

**C. The value of immediate recovery outweighs the mere possibility of future re-
lief after long and expensive litigation.**

The complexity, uncertainty, expense, and likely duration of further litigation and ap-
peals also support approval of the proposed Settlement. The immediate value of the
\$8,375,000.00 cash recovery alone outweighs the uncertainty, additional expense, and likely
duration of further litigation. The Settlement Class is “better off receiving compensation now
as opposed to being compensated, if at all, several years down the line, after the matter is
certified, tried, and all appeals are exhausted.” *See McNeely*, 2008 WL 4816510, at *13. The

Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Class may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006). Furthermore, the Settlement also provides Future Benefits to the Settlement Class, which are estimated to have a value of at least \$2.2 million, for a Gross Settlement Value of \$10.575 million. See **Ex. 6**, Ley Decl. at 3, ¶ 7.

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representatives were able to establish liability at trial, Defendant would have vigorously argued the Settlement Class damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. *See Ex. 4*, Joint Counsel Decl. ¶¶ 2–3. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* ¶ 5. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Class. The third factor supports final approval of the Settlement.

D. The Parties agree the Settlement is fair and reasonable.

The fact that Class Representatives and Defendant believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representatives only agreed to settle the Litigation after considering the substantial benefits the Settlement Class will receive,

the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel's judgment as to the fairness of the Settlement also supports final approval. "Counsels' judgment as to the fairness of the [settlement] agreement is entitled to considerable weight." *Childs*, 2011 WL 6016486, at *14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Class, and the Settlement is in the Class Members' best interests. *See Ex. 4*, Joint Counsel Decl. ¶ 29. This last factor fully supports the Court's final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved

The Court should approve the Notice given to the Settlement Class. Rule 23(c)(2)(B) requires that notice of a settlement be "the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort." Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to "direct notice in a reasonable manner to all class members who would be bound by the proposal." Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be "reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections." *Fager v. CenturyLink Comm'ns, LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950)). "The Supreme Court has consistently endorsed notice by first-class mail", holding "a fully descriptive notice . . . sent first-class mail to each class member, with an explanation of the right to 'opt out,' satisfies due process." *Id.* at 1173. Here, the Notice

campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to and perhaps exceeds the highly successful notice campaigns completed in other oil-and-gas class actions approved by district courts in Oklahoma, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23.” Doc. 58 at 5, ¶ 8. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id.*

The Notice was mailed to over 13,000 potential Class Members and further diligence was conducted to ascertain proper mailing addresses. Ex. 5, Keough Decl. ¶¶ 4–8. In addition, the Court-approved Notice was published on April 6, 2023, in two newspapers of local circulation, *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶ 9. The Notices materially informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notices, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, www.underwood-ngl.com, beginning on April 4, 2023. *Id.* ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id.*

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and afford them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

4. The Initial Plan of Allocation Should Be Approved

The Court should also approve the proposed Initial Plan of Allocation, which is attached as Exhibit 2 to the Ley Declaration (**Ex. 6**). Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d at 1262 (citing *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. *Id.*

Class Counsel, together with Plaintiff's expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately relative to the extent of their injuries. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who does not effectively opt out of the Settlement will receive a check for their allocation of the Net Settlement Amount, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Amount will be allocated to individual Class Members based primarily on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and potential Case Contribution Awards, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representatives and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Amount proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Amount will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as

necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

CONCLUSION

Class Representatives and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.⁶ The proposed Judgment grants: (1) final certification of the Settlement Class; (2) final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Class; and (3) final approval of the Notice to Class Members. Class Representatives and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Amount to Class Members.

Respectfully Submitted,

/s/Reagan E. Bradford

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⁶ **Exhibit 1** reserves space for the Court to rule on objections, if any, and determine the approved requests for exclusion.

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CLASS COUNSEL

CERTIFICATE OF SERVICE

I hereby certify that, on May 18, 2023, I caused to be electronically filed the foregoing with the Clerk of Court using the CM/ECF system, which will send a notice of electronic filing to all counsel of record.

/s/ Reagan E. Bradford _____

Reagan E. Bradford

**IN THE UNITED STATES DISTRICT COURT FOR THE
NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, Successor Trustee for
the James L. Price Revocable Living Trust, *et*
al., on behalf of themselves and all others
similarly situated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-0135-CVE-SH

JUDGMENT

This is a class action lawsuit brought by Gary R. Underwood, successor trustee for the James L. Price Revocable Living Trust, and Sagacity, Inc. (collectively, “Plaintiffs”) on behalf of themselves and as representatives of a class of owners (defined below), against NGL Energy Partners LP (“Defendant”), for the alleged failure to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, 52 Okla. St. § 570.1 *et seq.* (the “PRSA”) for oil-and-gas production proceeds from oil and gas wells in Oklahoma. On February 24, 2023, the Parties executed a Stipulation and Agreement of Settlement (the “Settlement Agreement”) finalizing the terms of the Settlement.¹

On March 6, 2023, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). In the Preliminary Approval Order, the Court, *inter alia*:

¹ Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

- a. certified the Settlement Class for settlement purposes, finding all requirements of Federal Rule of Civil Procedure 23 have been satisfied with respect to the proposed Settlement Class;
- b. appointed Plaintiff Gary R. Underwood, as successor trustee for the James L. Price Revocable Living Trust, and Plaintiff Sagacity, Inc., as Class Representatives, Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel and James U. White, Jr. as Co-Lead Class Counsel;
- c. preliminarily found: (i) the proposed Settlement resulted from extensive arm's-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representatives' and the Settlement Class claims; (iii) Class Representatives and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Class;
- d. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interest of the Settlement Class;
- e. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Class, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Class that Plaintiffs' Counsel will seek Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award for Class Representatives' services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv)

- described the procedure for requesting exclusion from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;
- f. instructed the Settlement Administrator to disseminate the approved Notices to potential members of the Settlement Class in accordance with the Settlement Agreement and in the manner approved by the Court;
 - g. provided for the appointment of a Settlement Administrator;
 - h. provided for the appointment of an Escrow Agent;
 - i. set the date and time for the Final Fairness Hearing as June 15, 2023, at 9:30 A.M. in the United States District Court for the Northern District of Oklahoma (Dkt. # 61); and
 - j. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Class or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notice and Summary Notice was given to the Settlement Class, notifying them of the Settlement and the upcoming Final Fairness Hearing. On June 15, 2023, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the

Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

c. determine whether to approve the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund to Class Members who did not timely submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Class by order of the Court;²

d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, dismissing the Litigation against Defendant with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;

e. determine whether the applications for Plaintiffs' Attorneys' Fees, reimbursement for Litigation Expenses and Administration, Notice, and Distribution Costs, and Case Contribution Award to Class Representatives are fair and reasonable and should be approved;³ and

f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS, ORDERS, and ADJUDGES** as follows:

² The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Proceeds among Class Members (the "Initial Plan of Allocation Order").

³ The Court will issue separate orders pertaining to Plaintiffs' Counsel's request for Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representatives' request for a Case Contribution Award.

1. The Court, for purposes of this Final Judgment (the “Judgment”), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.

2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendant and Class Members.

3. The Settlement Class, which was certified in the Court’s Preliminary Approval Order, is defined as follows:

All non-excluded persons or entities who, during the Claim Period: (1) received late payments under the PRSA from Defendant (or Defendant’s designee) for oil-and-gas proceeds from Oklahoma wells; (2) or whose proceeds were remitted to unclaimed property divisions of any government entity by Defendant; and (3) whose payments or whose unclaimed property did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Defendant, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

4. For substantially the same reasons as set out in the Court’s Preliminary Approval Order, (Dkt. # 58), the Court finds that the above-defined Settlement Class should be and is hereby certified for the purposes of entering judgment pursuant to the Settlement Agreement. Specifically, the Court finds that all requirements of Rule 23(a) and Rule 23(b)(3) have been satisfied for settlement purposes. Because this case has been settled at this stage of the proceedings, the Court does not reach, and makes no ruling either way, as to the issue of whether the Settlement Class could have been certified in this case on a contested basis.

5. The Court finds that the persons and entities identified in the attached **Exhibit 1** have submitted timely and valid Requests for Exclusion and are hereby excluded from the foregoing Settlement Class, will not participate in or be bound by the Settlement, or any part thereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.

6. At the Final Fairness Hearing on June 15, 2023, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representatives and Defendant and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.

7. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Class and published pursuant to the Settlement Agreement and the Preliminary Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notice and Summary Notice used by the Parties. The Court further finds that all Class Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or object to the Settlement.

8. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement, including, without limitation, the consideration paid by Defendant, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion. The Settlement fairly reflects the complexity of the Claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Class and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement.

9. By agreeing to settle the Litigation, Defendant does not admit, and instead specifically denies, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically denies any and all wrongdoing and liability to the Settlement Class, Class Representatives, and Class Counsel.

10. The Court finds that on March 13, 2023, Defendant caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that, under 28 U.S.C. § 1715, the appropriate state official for each state in which a Class Member resides was and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for

Defendant to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the value of the Gross Settlement Fund. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.

11. The Litigation and Released Claims are dismissed with prejudice as to the Released Parties. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice of Settlement and Preliminary Approval Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and (b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. Neither Party will bear the other's Party's litigation costs, costs of court, or attorney's fees.

12. The Court also approves the efforts and activities of the Settlement Administrator and the Escrow Agent in assisting with certain aspects of the administration of the Settlement, and directs them to continue to assist Class Representatives in completing the administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.

13. Nothing in this Judgment shall bar any action or claim by Class Representatives or Defendant to enforce or effectuate the terms of the Settlement Agreement or this Judgment.

14. The Settlement Administrator is directed to refund to Defendant the portions of the Net Settlement Fund attributable to Class Members who timely and properly submitted a Request for Exclusion or who were otherwise excluded from the Settlement Class by order of the Court in accordance with the terms and process of the Settlement Agreement.

15. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, and the Settlement Agreement itself, are not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement. Further, this Final Judgment shall not give rise to any collateral estoppel effect as to the certifiability of any class in any other proceeding.

16. As separately set forth in detail in the Court's Plan of Allocation Order(s), the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund among Class Members who were not excluded from the Settlement Class by timely submitting a valid Request for Exclusion or other order of the Court are approved as fair, reasonable and adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.

17. The Court finds that Class Representatives, Defendant, and their Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representatives and Class Counsel adequately represented the Settlement Class in entering into and implementing the Settlement.

18. Neither Defendant nor Defendant's Counsel shall have any liability or responsibility to Plaintiffs, Plaintiffs' Counsel, or the Settlement Class with respect to the Gross Settlement Fund or its administration, including but not limiting to any distributions made by the Escrow Agent or

Settlement Administrator. Except as described in paragraph 6.19 of the Settlement Agreement, no Class Member shall have any claim against Plaintiffs, Plaintiffs' Counsel, the Settlement Administrator, the Escrow Agent, or any of their respective designees or agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

19. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.

20. All matters regarding the administration of the Escrow Account and the taxation of funds in the Escrow Account or distributed from the Escrow Account shall be handled in accordance with the Settlement Agreement.

21. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiffs' Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representatives for a Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein (to the extent the Settlement Agreement and documents referenced therein address such an order).

22. A party, including Plaintiffs, Plaintiffs' Counsel, the Settlement Class, Defendant, and Defendant's Counsel will only be liable for loss of any portion of the Escrow Account as described in paragraph 6.19 of the Settlement Agreement.

23. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement

Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, and to enforce the Judgment.

24. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, including the refund of amounts in the Escrow Account to Defendant.

25. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, to issue additional orders pertaining to, *inter alia*, Class Counsel's request for Plaintiffs' Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representatives' request for a Case Contribution Award, and to enforce this Final Judgment. Notwithstanding the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims as to Defendant and is therefore a final appealable judgment. The Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and final judgment in this Litigation.

26. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)]

IT IS SO ORDERED this ___ day of _____, 2023.

CLAIRE V. EAGAN
UNITED STATES DISTRICT JUDGE

Approved as to Form:

/s/ Reagan E. Bradford

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COUNSEL FOR DEFENDANT

**IN THE UNITED STATES DISTRICT COURT FOR THE
NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, Successor Trustee for
the James L. Price Revocable Living Trust, *et*
al., on behalf of themselves and all others
similarly situated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-0135-CVE-SH

INITIAL PLAN OF ALLOCATION ORDER

This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund will be administered and distributed to Class Members. The Net Settlement Fund for distribution will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Dkt. # 65-6) and the Settlement Agreement (Dkt. # 56-1).

INITIAL PLAN OF ALLOCATION

The Net Settlement Fund for distribution will be allocated among individual Class Members based upon the factors set forth in the Declaration of Barbara Ley (Dkt. # 65-6), which are consistent with the factors set forth in Settlement Agreement (Dkt. # 56-1) and approved by the Court. Pursuant to the Settlement Agreement, the Plan of Allocation reduces the amount available for distribution for estimates of Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Awards, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.

The Court reserves the right to modify this Initial Plan of Allocation Order without further notice to any Class Members who have not entered an appearance. The allocation of the Net Settlement Fund among Class Members and the Allocation Methodology is a matter separate and apart from the proposed Settlement between Class Members and Defendant, and any decision by the Court concerning allocation and distribution of the Net Settlement Fund among Class Members shall not affect the validity or finality of the Settlement or operate to terminate or cancel the Settlement.

TIME FOR ALLOCATION AND DISTRIBUTION

The allocation and distribution of the Net Settlement Fund for distribution shall be under the direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any distributions shall be consistent with the timing and process provided for in the Settlement Agreement (Dkt. # 56-1), which is incorporated herein by reference.

IT IS SO ORDERED this ____ day of _____, 2023.

CLAIRE V. EAGAN
UNITED STATES DISTRICT JUDGE

**IN THE UNITED STATES DISTRICT COURT FOR
THE NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, *et al.*, on behalf of them-
selves and all others similarly situated,

Plaintiffs,

v.

Case No. 21-CV-135-CVE-SH

NGL Energy Partners LP,

Defendant.

**DECLARATION OF GARY R. UNDERWOOD
IN SUPPORT OF FINAL APPROVAL MOTIONS**

As Successor Trustee for the James L. Price Revocable Living Trust (the "Trust"), I, Gary R. Underwood, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the Litigation and upon information provided to me by Class Counsel.
2. I respectfully submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award.
3. By submitting this declaration, I neither intend to, nor do I, waive any protections available to the Trust, including, the attorney-client privilege, work product privilege, or any other privileges that may apply.
4. The Trust owns interests in oil-and-gas property for which NGL Energy Partners LP ("NGL") purchased production and owed a duty under Oklahoma law to remit payment to the Trust.

5. I sought legal advice from counsel experienced in investigating oil-and-gas payment practices. I decided to retain Class Counsel to initiate and prosecute this Litigation. As part of that decision, I was advised of the commitment to fulfill the responsibilities of a named plaintiff and proposed class representative.

6. With what I learned in retaining Class Counsel, including the risks and uncertainty associated with the Litigation, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel, I agreed that Class Counsel would represent the Trust on a contingency fee basis of forty percent of any recovery obtained. At the time I reached this agreement, I understood a forty percent contingency fee was the market rate for similar actions. I and Class Counsel executed a written agreement that Class Counsel could seek a fee of forty percent of any gross recovery. I understood that Class Counsel would work on a fully contingent basis and that the Trust would not pay hourly rates under any circumstances. The Trust's claims were not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.

7. I have been involved in this Litigation since before the filing of the original complaint. By participating in this Litigation, I hoped to obtain a monetary recovery for the Trust and all other owners who were not paid interest on late payments of oil-and-gas proceeds by NGL. Through this Litigation, we have obtained a recovery of \$8.375 million for the Settlement Class.

8. I sought to understand Class Counsel's work in the Litigation and participated in the decision to enter into the Settlement.

9. This action has been litigated for more than two years, which included motion practice, pursuing document productions, deposition discovery, reviewing documents, consulting with experts, reviewing and analyzing complex accounting information, creating damages modeling,

negotiating a settlement, reviewing settlement documents, and seeking the Court's approval of the Settlement.

10. Throughout the negotiation process, I was informed of material developments that occurred and provided approval to negotiate on behalf of the Trust and the Settlement Class. Class Counsel acted with my approval in all respects.

11. I believe the negotiation process resulted in an excellent settlement and a significant benefit to the Settlement Class, which provides a gross value of \$8.375 million. This amount, after reduction for court-approved Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration Expenses, Notice and Distribution Costs, and Case Contribution Awards, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a substantial recovery for the Settlement Class.

12. Through my involvement in this Litigation, I understand the strengths and weaknesses of the claims against NGL. I am aware of the hurdles the Settlement Class would be required to overcome to prove liability and damages if the Litigation was to be tried rather than settled, including the fact that some oil-and-gas class actions fail to be certified.

13. My understanding of the facts and law as they pertain to this Litigation enables me to recommend approval of the Settlement. The Settlement is a substantial recovery for the Settlement Class under circumstances where it was possible that no recovery at all would be obtained. I fully support this Settlement as fair, reasonable, and adequate for the Settlement Class.

14. I am very pleased with the efforts of Class Counsel who always conducted themselves with professionalism and diligence while effectively representing the interests of the Settlement Class and the Trust.

15. Class Counsel is collectively applying for an award of Plaintiffs' Attorneys' Fees out of the \$8.375 million Gross Settlement Fund, as well as reimbursement of Litigation Expenses reasonably and necessarily incurred in successfully prosecuting the claims in this Litigation. Because of Class Counsel's extensive, efficient, and excellent work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Fund. I approve of Class Counsel's request for reimbursement of their reasonable and necessarily incurred Litigation Expenses. I understand that if the award is granted, Plaintiffs' Attorneys' Fees and reimbursed Litigation Expenses will be paid to Class Counsel out of the \$8.375 million Gross Settlement Fund.

16. Class Counsel's request for Plaintiffs' Attorneys' Fees is consistent with our negotiated fee agreement. I am pleased with how Class Counsel conducted the Litigation and with the results achieved. Further, I support Class Counsel's request for reimbursement of Litigation Expenses because I believe Class Counsel has prosecuted this Litigation in an efficient manner given its complexities and has incurred reasonable and necessary expenses to do so.

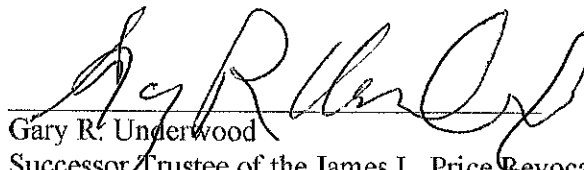
17. While the Trust will recover only its pro rata share of the Net Settlement Fund, I intend to seek a Case Contribution Award for the Trust's representation of the Settlement Class. The court-approved Notice states that the Trust and Sagacity, Inc. seek a total combined Case Contribution Award of \$167,500.00 to compensate for the service as named plaintiffs and class representatives. This amount is based on the amount of time dedicated to the Litigation, as well as the expense, risk, and burden of serving as class representatives in the Litigation, and a reasonable estimate of the time to be dedicated to the Litigation through the final distribution of the Net Settlement Fund to Class Members. I believe that such an award is justified in this case.

18. Neither I nor the Trust were promised any recovery or made any guarantees prior to filing this Litigation, nor at any time during the Litigation.

19. Based on these efforts and the benefits obtained for the Settlement Class, I submit that a Case Contribution Award is fair and reasonable as compensation for the time and expense incurred to obtain the \$8.375 million settlement.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: May 11, 2023

A handwritten signature in black ink, appearing to read "Gary R. Underwood", is written over a horizontal line.

Gary R. Underwood
Successor Trustee of the James L. Price Revocable Living Trust

**==IN THE UNITED STATES DISTRICT COURT FOR
THE NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, *et al.*, on behalf of them-
selves and all others similarly situated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-135-CVE-SH

**DECLARATION OF DAN LITTLE
IN SUPPORT OF FINAL APPROVAL MOTIONS**

As an officer of Sagacity, Inc. (“Sagacity”), I, Dan Little, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the Litigation and upon information provided to me by Class Counsel.

2. I respectfully submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiffs’ Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award.

3. By submitting this declaration, I neither intend to, nor do I, waive any protections available to Sagacity, including, the attorney-client privilege, work product privilege, or any other privileges that may apply.

4. Sagacity owns an oil-and-gas royalty interest in the R.W. Little No. 1 Well in Marshall County, Oklahoma. NGL Energy Partners LP (“NGL”) purchased production from the R.W. Little No. 1 Well in Marshall County, Oklahoma, and owed a duty under Oklahoma law to remit proceeds to Sagacity.

5. Sagacity engaged Class Counsel on May 18, 2022, to pursue claims for late payment of oil-and-gas proceeds from NGL.

6. I decided to retain Class Counsel to join the Litigation. As part of that decision, I was advised of the commitment to fulfill the responsibilities of a named plaintiff and proposed class representative.

7. With what I learned in retaining Class Counsel, including the risks and uncertainty associated with the Litigation, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel, I agreed that Class Counsel would represent Sagacity on a contingency fee basis of forty percent of any recovery obtained. At the time I reached this agreement, I understood a forty percent contingency fee was the market rate for similar actions. I and Class Counsel executed a written agreement that Class Counsel could seek a fee of forty percent of any gross recovery. I understood that Class Counsel would work on a fully contingent basis and that Sagacity would not pay hourly rates under any circumstances. Sagacity's claims were not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.

8. By joining in the Litigation, I hoped to obtain a monetary recovery for Sagacity and all other owners who were not paid interest on late payments of oil-and-gas proceeds by NGL. Through this Litigation, we have obtained a recovery of \$8.375 million for the Settlement Class.

9. I sought to understand Class Counsel's work upon engagement and participated in the decision to enter into the Settlement.

10. This action has been litigated for more than two years, which included motion practice, pursuing document productions, deposition discovery, reviewing documents, consulting with experts, reviewing and analyzing complex accounting information, creating damages modeling,

negotiating a settlement, reviewing settlement documents, and seeking the Court's approval of the Settlement.

11. Throughout the negotiation process, I was informed of material developments that occurred and provided approval to negotiate on behalf of Sagacity and the Settlement Class. Class Counsel acted with my approval in all respects.

12. I believe the negotiation process resulted in an excellent settlement and a significant benefit to the Settlement Class, which provides a gross value of \$8.375 million. This amount, after reduction for court-approved Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration Expenses, Notice and Distribution Costs, and Case Contribution Awards, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a substantial recovery for the Settlement Class.

13. Through my involvement in this Litigation, I understand the strengths and weaknesses of the claims against NGL. I am aware of the hurdles the Settlement Class would be required to overcome to prove liability and damages if the Litigation was to be tried rather than settled, including the fact that some oil-and-gas class actions fail to be certified.

14. My understanding of the facts and law as they pertain to this Litigation enables me to recommend approval of the Settlement. The Settlement is a substantial recovery for the Settlement Class under circumstances where it was possible that no recovery at all would be obtained. I fully support this Settlement as fair, reasonable, and adequate for the Settlement Class.

15. I am very pleased with the efforts of Class Counsel who always conducted themselves with professionalism and diligence while effectively representing the interests of the Settlement Class and Sagacity.

16. Class Counsel is collectively applying for an award of Plaintiffs' Attorneys' Fees out of the \$8.375 million Gross Settlement Fund, as well as reimbursement of Litigation Expenses reasonably and necessarily incurred in successfully prosecuting the claims in this Litigation. Because of Class Counsel's extensive, efficient, and excellent work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Fund. I approve of Class Counsel's request for reimbursement of their reasonable and necessarily incurred Litigation Expenses. I understand that if the award is granted, Plaintiffs' Attorneys' Fees and reimbursed Litigation Expenses will be paid to Class Counsel out of the \$8.375 million Gross Settlement Fund.

17. Class Counsel's request for Plaintiffs' Attorneys' Fees is consistent with our negotiated fee agreement. I am pleased with how Class Counsel conducted the Litigation and with the results achieved. Further, I support Class Counsel's request for reimbursement of Litigation Expenses because I believe Class Counsel has prosecuted this Litigation in an efficient manner given its complexities and has incurred reasonable and necessary expenses to do so.

18. While Sagacity will recover only its pro rata share of the Net Settlement Fund, I intend to seek a Case Contribution Award for Sagacity's representation of the Settlement Class. The court-approved Notice states that the James L. Price Revocable Living Trust (the "Trust"), through Successor Trustee Gary R. Underwood, and Sagacity, Inc. seek a total combined Case Contribution Award of \$167,500.00 to compensate for the service as named plaintiffs and class representatives. This amount is based on the amount of time dedicated to the Litigation, as well as the expense, risk, and burden of serving as class representatives in the Litigation, and a reasonable estimate of the time to be dedicated to the Litigation through the final distribution of the Net Settlement Fund to Class Members. I believe that such an award is justified in this case.

19. Neither I nor the Trust were promised any recovery or made any guarantees prior to filing this Litigation, nor at any time during the Litigation.

20. Based on these efforts and the benefits obtained for the Settlement Class, I submit that a Case Contribution Award is fair and reasonable as compensation for the time and expense incurred to obtain the \$8.375 million settlement.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: May 12th, 2023



Dan Little
Authorized Representative of Sagacity, Inc.

**IN THE UNITED STATES DISTRICT COURT FOR
THE NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, *et al.*, on behalf of
themselves, and all others similarly situ-
ated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-135-CVE-SH

**JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF
MOTION FOR FINAL APPROVAL OF CLASS ACTION SETTLEMENT AND
MOTION FOR APPROVAL OF PLAINTIFFS' ATTORNEYS' FEES, LITIGATION
EXPENSES, ADMINISTRATION, NOTICE, AND DISTRIBUTION COSTS,
AND CASE CONTRIBUTION AWARDS**

The undersigned Class Counsel jointly submit this declaration under penalty of perjury in support of the Motion for Final Approval of the Class Settlement and the Motion for Approval of Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Awards, which are filed contemporaneously with this declaration.¹ The statements made are based upon the personal knowledge and information for each of us.

BACKGROUND

Attorney Information

1. We have litigated many class actions and complex commercial litigations in the state and federal courts of Oklahoma and in other state and federal courts.

2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 56-1).

primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for numerous classes on claims similar to those at issue in this case. *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla.); *Harris v. Chevron U.S.A., Inc.*, No.19-CV-355-SPS (E.D. Okla.); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CIV-121-RAW (E.D. Okla.); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla.); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); *Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla.); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla.); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo.); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-1199-F (E.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-084-KEW (W.D. Okla.); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.); *Kunneman Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.); *Hoog v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-463-KEW (E.D. Okla.); *Lee v. PetroQuest Energy, L.L.C., et al.*, No. 16-CV-516-KEW (E.D. Okla.). In addition to those prior recoveries, we are actively litigating over a dozen other class claims related to oil-and-gas royalty payments. More information about us may be found on the firm website, www.bradwil.com.

3. Mr. White has practiced law in Oklahoma for over 47 years as a sole practitioner, partner in a large Oklahoma law firm, and as senior partner in his own firm. His litigation and transactional experience has been varied but mainly focused in energy related disputes and transactions. For example, as counsel he obtained a federal court verdict in favor of mineral and working interest owners for actual and punitive damages relating to gross negligence under a model form operating agreement, the first of its kind in Oklahoma. He also

obtained a state district court verdict establishing misapplication by the operator of take-or-pay proceeds. Mr. White also served as general counsel for an Oklahoma based energy company, where, *inter alia*, he served as counsel to guide the successful monetization of \$3.5 billion of energy properties ranging from Canada to the Gulf of Mexico. He has also directed or participated in numerous litigation matters in a number of venues. Further, Mr. White has previously been appointed Co-Lead Class Counsel in similar class actions related to PRSA interest. *See Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla. 2021); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-1199-F (E.D. Okla.).

4. The Court has appointed Reagan E. Bradford, Ryan K. Wilson, and James U. White, Jr. as Co-Lead Class Counsel. Doc. 58 at 4, ¶ 4(d).

5. As Co-Lead Class Counsel, the foregoing have achieved an exceptional result, obtaining a settlement with a cash value of \$8.375 million. In addition to that up-front cash payment, the settlement will result in Future Benefits of at least \$2.2 million to the Settlement Class over the next eight years. *See* Doc. 65-6, Ley Decl. at 3, ¶ 7. All told, the Gross Settlement Value of the Settlement is \$10.575 million. *Id.*

Work Completed Before Filing Suit

6. Before filing the Litigation, Class Counsel extensively investigated the payment practices of Defendant NGL Energy Partners LP (“NGL”).

7. We reviewed and analyzed the documents and information available to us, including correspondence, legal instruments, and publicly available information about NGL and its business in Oklahoma.

8. We also reviewed prior and pending cases related to the claims at issue in this case, and we relied upon our experience in cases of this kind.

9. Based on our review and analysis, and after discussing the same with Gary R. Underwood, Successor Trustee for the James L. Price Revocable Living Trust (the “Trust”), we filed a Complaint to initiate this case, including claims on behalf of the Class Members.

Work Done After Filing

10. ***Litigation Efforts.*** The Trust initiated this case on March 26, 2021, alleging that Defendant violated Oklahoma’s Production Revenue Standards Act, OKLA. STAT. tit. 52, § 570.10(D) (“PRSA”), by failing to pay statutory interest owed on the payment of oil-and-gas proceeds made outside of the timelines set out in the PRSA. NGL filed its answer on April 29, 2021. Doc. 10.

11. The parties conferred and filed a joint status report on May 19, 2021. Doc. 17. That same day, the Trust issued its first set of discovery requests to Defendant. The Court then entered a scheduling order on June 4, 2021. Doc. 18.

12. The Court issued the Stipulated Protective Order on June 28, 2021. Doc. 20. That same day, NGL issued its first set of discovery requests to the Trust.

13. Over the following months, the parties engaged in discovery practice, conferring multiple times over requests and the scope of ESI search.

14. On December 8, 2021, the parties moved the court to extend the scheduling order to facilitate their discovery efforts. Doc. 21. The Court granted the motion on December 9, 2021, issuing an Amended Scheduling Order. Doc. 22.

15. NGL filed a motion for summary judgment on March 14, 2022. Doc. 26. The Trust responded on April 18, 2022 (Doc. 35), and NGL filed its reply on May 2, 2022 (Doc. 38).

16. During that same window, the Trust deposed three current or former employees of NGL on April 13 and 26, and May 12, 2023.

17. Discovery conducted in this case includes over 18,000 documents produced by NGL and nearly 400 documents produced by Plaintiffs.

18. On May 27, 2022, the Trust moved for leave to file an amended complaint to add Plaintiff Sagacity, Inc. (“Sagacity) as an additional putative class representative. Doc. 40.

19. The parties then jointly moved the Court to alter the scheduling order to accommodate the pending motions and to allow the parties time to mediate. Doc. 41. The Court granted the parties' requested relief, striking the existing scheduling order. Doc. 42.

20. NGL filed its response in opposition to the motion for leave to amend on June 17, 2022 (Doc. 43), and the Trust filed its reply on July 1, 2022 (Doc. 44).

21. *Resolution Efforts.* The parties conducted a day-long mediation session with Bradley A. Gungoll on August 18, 2022. Although resolution was not ultimately reached at that time, based on the good-faith and substantial progress made during the mediation, the parties agreed to reconvene for a second mediation on January 18, 2023. The parties then asked the Court to stay the case pending their second mediation session. Doc. 46. The Court granted the stay motion on September 9, 2023. Doc. 47.

22. The parties reconvened for the second mediation session with Bradley A. Gungoll on January 18, 2023, at which point the parties reached an agreement in principle to settle the case on a classwide basis. At mediation, the parties executed a memorandum of understanding to reflect their agreement. The parties filed a joint status report on January 31, 2023, to inform the Court of the status of settlement and asked the Court to maintain the status quo until March 3, 2023, to allow the parties sufficient time to memorialize their agreement into a formal settlement agreement. Doc. 48. The Court granted that relief on February 1, 2023. Doc. 49.

23. The parties also undertook the task of drafting a classwide settlement agreement, which required approximately four weeks of back-and-forth. The parties ultimately executed the Settlement Agreement dated effective on February 24, 2023. *See* Doc. 56-1 at 40.

24. As part of the settlement, NGL agreed that, for settlement purposes only, it no longer opposed, and thus consented to, the Trust's Motion for Leave to Amend to add Sagacity, Inc. as an additional putative class representative. The parties notified the Court of that agreement on March 2, 2023, at which point the Court granted leave to file the First Amended Complaint. Doc. 51. Plaintiffs then filed their First Amended Complaint. Doc. 52.

25. Class Counsel filed the motion for Preliminary Approval on March 2, 2023. Doc. 56. The Court entered the Preliminary Approval Order on March 6, 2023. Doc. 58. To accommodate the timeline required by the Class Action Fairness Act of 2005 (“CAFA”), on March 9, 2023, the Parties jointly moved the Court to reset the Final Fairness Hearing and the deadline for Class Members to submit requests for exclusion. Doc. 60. The Court granted that motion on March 13, 2023. Doc. 61.

26. **Notice Campaign and Plan of Allocation.** Class Counsel then worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator’s Declaration (Doc. 65-5), and to formulate the Plan of Allocation (Doc. 65-6). These efforts required extensive communication and effort to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court’s Preliminary Approval Order and the terms of the Settlement Agreement.

The Overwhelming Positive Reaction to the Settlement

27. Since the Notice campaign was effectuated, and at the time this declaration was executed, purported requests for exclusion associated with two (2) Class Members have been received. *See* Doc. 65-5, Keough Decl. at 4, ¶¶ 14–15. And no objections have been received. *Id.* at 4, ¶¶ 16–17. Because this declaration is required to be filed before the final deadline for filing objections or requesting exclusion, Class Counsel will update the Court regarding any requests for exclusion or objections filed after the Court imposed deadlines.

28. The vast majority of Class Members have indicated approval of the terms of the Settlement Agreement by choosing to participate in the Settlement.

29. In Class Counsel’s judgment, the Settlement is fair, reasonable, and adequate, as indicated by the overwhelming support of Class Members.

30. The Settlement was also the result of an arm’s length, heavily negotiated process, carried out by experienced counsel. This further supports the fairness and reasonableness of the Settlement.

Plaintiffs' Attorney's Fees

31. Class Counsel is seeking a 40% contingency fee from the up-front cash value of \$8.375 million, as is the customary fee in these sorts of cases. In the context of the Gross Settlement Value of \$10.575 million, Class Counsel's fee request equates to ~31.68%.

32. Class Representatives negotiated contracts to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.

33. Numerous state and federal courts in Oklahoma, including this Court, have recognized that a 40% contingent fee is standard in Oklahoma oil-and-gas class action litigation. *See, e.g., Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 8 ("Class Counsel and Class Representative negotiated and agreed to prosecute this case based on a [40%] contingent fee and the fee award is in the range of the customary fee in oil and gas class actions in Oklahoma federal courts."); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla. Jan. 23, 2023), Doc. 75 at 9 ("[T]he Court finds a 40% fee is consistent with the market rate for high quality legal services in class actions like this."); *Chieftain Royalty Co., et al. v. BP America Prod. Co.*, No. 18-CV-54-JFH-JFJ (N.D. Okla. Mar. 2, 2022), Doc. 180 at 16 ("I find a 40% fee is consistent with the market rate for high quality legal services in royalty class actions like this."); *Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc.*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 14 ("I find this fee [40%] is consistent with the market rate and is in the range of the 'customary fee' in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years.").

34. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representatives is the market rate for this case and is fair and reasonable. *See* Decl. of Steven S. Gensler, *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 7, 2021), Doc. 64-7 at 24–25 ("[T]he typical fee agreement in similar royalty class actions in Oklahoma

is a contingency fee of 40% . . . The 40% fee request in this case is consistent with what many federal and state courts in Oklahoma have awarded in other oil-and-gas royalty class actions.”); Decl. of [Former] Judge Michael Burrage, *Reirdon v. XTO Energy, Inc.*, No. 16-cv-00087-KEW (E.D. Okla. Dec. 27, 2017) (Doc. No. 96-4, ¶ 4) (“I believe, and numerous state and federal courts in Oklahoma have determined that a 40% contingent fee is within the appropriate market range for cases of this nature.”).

35. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the entire class.

36. Courts consider the *Johnson* factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).

37. **The time and labor required:** The first consideration is not prominent in a contingent fee case such as this. *See Hay Creek*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 3–4 (“[I]n the Tenth Circuit, in a percentage of the fund recovery case such as this, where federal common law is used to determine the reasonableness of the attorneys’ fee under Rule 23(h), neither a lodestar nor a lodestar cross check is required.”). Our efforts and time invested is discussed at length *supra*. In sum, we believe the evidentiary record we developed in this matter and the lengthy and hard-fought litigation demonstrate the time and labor we invested in this matter. This factor supports the fee request.

38. **The novelty and difficulty of the questions presented by the litigation:** While oil-and-gas class actions are not necessarily novel in Oklahoma, they are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at 6 (“Class actions are known to be complex and vigorously contested . . . The legal and factual issues litigated in this case involved complex and highly technical issues.”). The continued difficulty of this area of the law, both in an oil-and-gas context and in a class action context,

is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.

39. **The skill required to perform the legal services properly:** Hopefully the skill required to perform the legal service was apparent to the Court. Class actions are inherently difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Id.* at 7 (“I find the Declarations and other undisputed evidence submitted prove that this Litigation called for Class Counsel’s considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses.”).

40. **The preclusion of other employment by the attorney due to the acceptance of the case:** While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. *Id.* at 7–8 (“The Declarations and other undisputed evidence prove that Class Counsel necessarily were hindered in their work on other cases due to their dedication of time and effort to the prosecution of this Litigation. This case was filed over two years ago, and has required the devotion of significant time, energy, and resources from Class Counsel over that period.”).

41. **The customary fee:** As shown above, the customary fee is 40%. *See supra* ¶¶ 33-34. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Class Lawsuit is neither. This factor supports the fee request.

42. **Whether the fee is fixed or contingent:** This factor is the only one in the disjunctive—fixed “or” contingent. It is important to preserve the parties’ expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no

fee and usually the attorney “eats” the out-of-pocket expenses too. *See Hay Creek*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 8 (“Class Counsel undertook this Litigation on a purely contingent fee basis (with the amount of any fee being subject to Court approval), assuming a substantial risk that the Litigation would yield no recovery and leave them uncompensated. Courts consistently recognize that the risk of receiving little or no recovery is a major factor in considering an award of attorneys’ fees.”). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical, legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

43. **Time limitations imposed by the client or the circumstances:** This was not a factor in this case and should not influence the Court one way or the other.

44. **The amount in controversy and the results obtained:** The Parties had varying damage models, as is customary. And the \$8.75 million up-front cash represents a significant amount of the damages calculated by Plaintiffs’ expert. In addition to that up-front cash payment, the settlement will result in Future Benefits of \$2.2 million to the Settlement Class over the next eight years. *See* Doc. 65-6, *Ley Decl.* at 3, ¶ 7. All told, the Gross Settlement Value of the Settlement is \$10.575 million. *Id.* The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the “critical factor is the degree of success obtained”). Many class actions have settled near or for a lower proportionate recovery of actual damages recovered here, and in Oklahoma, some actions have failed altogether. This factor supports the fee request.

45. **The experience, reputation, and ability of the attorney:** We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶¶ 2–3. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we

faced opposition from experienced counsel from a well-respected law firm regularly hired by large, sophisticated corporate defendants. This factor supports the fee request.

46. **The undesirability of the case:** Very few attorneys have the desire to take the risk involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a sophisticated oil-and-gas company. *See Hay Creek*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 8 (“Compared to most civil litigation, this Litigation clearly fits the ‘undesirable’ test. Few law firms would be willing to risk investing the time, trouble, and expenses necessary to prosecute this Litigation for over two years.”). This factor supports the fee request.

47. **The nature and length of the professional relationship with the client:** This factor has little if any relevance here, but still supports the requested award. We worked with Class Representatives throughout the Litigation to prosecute these claims and Class Representatives zealously represented the Settlement Class. This factor supports the fee request.

48. **Awards in similar cases:** As shown above, the usual fee in the context of oil-and-gas class action litigation like this is 40%. This factor supports the fee request.

49. Overall, the factors, and certainly the most important factors, support a 40% fee.

Litigation Expenses

50. The books and records of Bradford & Wilson PLLC reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford and Ryan K. Wilson, believe them to constitute an accurate record of the expenses actually incurred by our firm in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid by Bradford & Wilson PLLC to date are approximately \$59,600.01.

51. The expenses will increase as we prepare for the Final Fairness Hearing, including preparation of a preliminary allocation under the Initial Plan of Allocation and a

Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available number. At this time, we anticipate that we will incur an additional \$75,000.00 in Litigation Expenses through the conclusion of this Litigation.

Administration, Notice, and Distribution Costs

52. The court-appointed Settlement Administrator, JND, has incurred \$27,120.33 in Administration, Notice, and Distribution Costs as of April 30, 2023. *See* Doc. 65-5, Keough Decl. ¶ 18. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Gross Settlement Fund.

53. JND estimates that it will require an additional \$87,879.67 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$115,000.00 in Administration, Notice, and Distribution Costs. *Id.*

Case Contribution Award

54. The Class Representatives in this Litigation were indispensable. *See* Doc. 65-3, Class Representative Decls. Class Representatives engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement, and with the process for completing and seeking approval of the Settlement. Additionally, Class Representatives searched and collected documents from their own records. When reason and common sense suggested mediating a resolution, Class Representatives assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representatives have earned Case Contribution Awards, and 1–2% is common in oil-and-gas class actions in Oklahoma. *See, e.g., Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla. Dec. 3, 2021), Doc. 62 at 12 (“The Court finds Class Representative’s request for an award of 2% of the cash value of the Settlement to be fair and reasonable and supported by the evidence.”); *Harris v. Chevron U.S.A., Inc., et al.*, No. 19-CV-355-SPS (E.D. Okla. Feb. 27, 2020), Doc. 40 at 17 (The class representative’s “request for an award of two percent is consistent

with awards entered by Oklahoma state and federal courts, as well as federal courts across the country.”); *See Hay Creek*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 12 (for a single class representative, “The request for an award of 1.5% is consistent with, and in some cases lower than, awards entered by Oklahoma state and federal courts, as well as federal courts across the country.”).

55. Here, as set forth in the Notice, both of the Class Representatives seek a case of contribution award of \$83,750.00, which cumulatively totals \$167,500.00, amounting to 2% of the \$8.375 million up-front cash and ~1.58% of the Gross Settlement Value (\$10.575 million). Having worked with Class Representatives throughout the Litigation, we fully support these requests and believe the time and effort expended by Class Representatives merits a total Case Contribution Award of this value.


Reagan E. Bradford


Ryan K. Wilson


James U. White, Jr.

**IN THE UNITED STATES DISTRICT COURT FOR THE
NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, Successor Trustee for
the James L. Price Revocable Living Trust,
et al., on behalf of themselves and all others
similarly situated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-0135-CVE-SH

**DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT
ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING
NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT**

I, JENNIFER M. KEOUGH, declare and state as follows:

1. I am the Chief Executive Officer and President of JND Legal Administration (“JND”).¹ This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees, and if called upon to do so, I could and would testify competently thereto.

2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company’s operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

¹ Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the “Action”) pursuant to the Court’s Preliminary Approval Order dated March 6, 2023.

CLASS MEMBER DATA

4. On March 23, 2023, JND received a spreadsheet containing the names, mailing addresses, and other identifying information for 14,051 potential Class Members. JND promptly loaded the Class Member information into a database established for this administration.

5. Prior to mailing notices, JND certified the mailing data via the Coding Accuracy Support System (“CASS”) in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address (“NCOA”) database², identifying updated addresses for 541 records. In addition, JND conducted advanced address research through TransUnion’s TLO service for 54 records with no address but for which sufficient information was available for a match and identified updated addresses for 17 records. A mailing address could not be located for 735 potential Class Member records, leaving a total of 13,316 unique potential Class Members with a mailing address (“Initial Class Mailing List”).

NOTICE MAILING

6. On April 5, 2023, JND caused the Notice of Settlement to be mailed via USPS first-class mail to 13,316 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.

² The NCOA database is the official United States Postal Service (“USPS”) technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.

8. As of the date of this Declaration, JND has tracked 2,538 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed a total of 50 notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 1,004 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. As of the date of this Declaration, of the notices that were forwarded or re-mailed in this manner, four (4) were returned as undeliverable with a forwarding address and were promptly re-mailed, and 11 have been returned as undeliverable.

SUMMARY NOTICE

9. JND caused the summary Notice of Settlement to be published on April 6, 2023, in *The Oklahoman* and *The Tulsa World*. Digital copies of the Notice of Settlement as seen in these publications is attached hereto as **Exhibit B**.

SETTLEMENT WEBSITE

10. On April 4, 2023, JND established a dedicated website (www.underwood-ngl.com), which hosts copies of important case documents, including First Amended Class Action Complaint, the Settlement Agreement, the Preliminary Approval Order, and the Notice of Settlement, and provides answers to frequently asked questions, as well as

contact information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.

11. As of the date of this Declaration, the website has tracked 180 unique users with 1,030 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

TOLL-FREE INFORMATION LINE

12. On April 4, 2023, JND established a case-specific toll-free telephone number (1-855-678-0524) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.

13. As of the date of this Declaration, the toll-free number has received 78 calls.

REQUESTS FOR EXCLUSION

14. The Notices of Settlement direct that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator so that it is received on or before May 25, 2023.

15. As of the date of this Declaration, JND has received two (2) Requests for Exclusion. The persons or entities requesting exclusion are identified in the list attached hereto as **Exhibit D**.

OBJECTIONS

16. The Notices of Settlement direct that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before May 25, 2023.

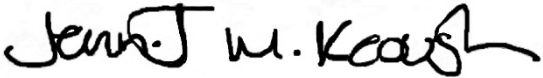
17. As of the date of this Declaration, JND is not aware of any objections.

SETTLEMENT ADMINISTRATION COSTS

18. As of April 30, 2023, JND had incurred \$27,120.33 in administration fees and costs. JND estimates the total cost of bringing the administration of the Settlement to completion will not exceed \$115,000.00.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on May 18, 2023, at Seattle, Washington.

BY: 

JENNIFER M. KEOUGH

Exhibit A

*A federal court authorized this notice.
This is **not** a solicitation from a lawyer.*

**If You Are or Were an Owner Paid
by NGL Energy Partners LP for
Oil-and-Gas Production Proceeds
from an Oklahoma Oil-and-Gas
Well, You Could Be a Part of a
Proposed Class Action Settlement.**

Who is included? You are a member of the Settlement Class if, from March 26, 2016, to December 22, 2022, 1) you received payments for proceeds from Defendant for wells in the state of Oklahoma, 2) your proceeds were escheated to a government entity by Defendant, and 3) your payment did not include statutory interest. "Defendant" means NGL Energy Partners LP. The Class has been preliminary approved for settlement only. There are exclusions.

Underwood-NGL Settlement
c/o JND Legal Administration
PO Box 91420
Seattle, WA 98111



ID:

There is a proposed Settlement in a putative class action lawsuit filed against NGL Energy Partners LP ("Defendant") called *Underwood, et al. v. NGL Energy Partners LP*, Case No. 21-CV-135-CVE, in the U.S. District Court for the Northern District of Oklahoma. The Lawsuit claims Defendant failed to pay statutory interest on payments made outside the time periods of the Production Revenue Standards Act ("PRSA") for oil-and-gas production proceeds from the wells in Oklahoma.

Why am I receiving this notice? Defendant's records indicate you may be a member of the Settlement Class.

What does the settlement provide? The proposed Settlement provides monetary benefits of \$8,375,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiffs' Counsel will seek attorneys' fees up to 40% of the Settlement, plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiffs will seek a contribution award of up to \$167,500.00 from the Settlement.

What are my legal rights? You do not have to do anything to stay in the Settlement Class and receive the benefits of the

proposed Settlement. If you stay in the Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by **May 25, 2023**. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

What are my other options? If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than **May 25, 2023**, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

When will the Court decide whether to approve the proposed Settlement? A Final Fairness Hearing has been scheduled for **June 15, 2023**, at 9:30 a.m. CT at the United States District Court for the Northern District of Oklahoma, 333 West Fourth St., Tulsa, OK 74103. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



THIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT WWW.UNDERWOOD-NGL.COM OR CALL TOLL-FREE 1-855-678-0524.

Exhibit B

Legal Notices

was no projected cost listed for this project.

The application was filed under the state certificate of need laws and may be viewed electronically through Box by submitting a request to healthresources@h.ealrh.ok.gov. Anyone desiring to participate in the review process must file a written notice of intent to participate, and file written evidence or argument. Notices of intent to participate must be received by the Department no later than April 26, 2023. Send notices to Health Resources Development Service, 123 Robert S. Kerr Avenue, Suite 1702, Oklahoma City, OK 73102. Notices must be sent in time to arrive on or before the deadline set above.

800672 Published in the Tulsa World, Tulsa County, Oklahoma, March 30 & April 6, 2023.

IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF ELIZABETH I. WEGLEY, DECEASED

CASE NO. PB-2023-128 JUDGE GLASSCO

NOTICE TO CREDITORS

All creditors having claims against Elizabeth I. Wegley, deceased, are required to present the same with a description of all security interests and other collateral, if any, held by each creditor with respect to such claim, to: Alice Wegley, the Personal Representative, in care of Huddleston Law Offices, PLLC, Attention: Brian R. Huddleston, 4527 E. 91st St., Tulsa, OK, 74137 on or before the 25th day of May 2023, the presentment date, or the same will be non-suit, void, and forever barred.

Dated this 23rd day of March, 2023.

/s/ Brian Huddleston Brian Huddleston, OBA #13295, Attorney for Alice Wegley, Personal Representative of the Estate of Elizabeth I. Wegley, deceased

Huddleston Law Offices, PLLC 4527 E. 91st St. Tulsa, OK 74137 (918) 237-3857 Attorneys for Petitioner

801397 Published in the Tulsa World, Tulsa County, Oklahoma, April 6 & 13, 2023.

IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF

ISREAL P. MAXEY, Deceased.

Case No. PB-91-808 Judge Glassco

NOTICE TO CREDITORS

TO THE CREDITORS OF ISREAL P. MAXEY, DECEASED:

All Persons having claims against Isreal P. Maxey, deceased, are required to present those claims with a description of all security interests and other collateral, if any, held by each creditor with respect to such claims to Stephen Alfred Meier, the Personal Representative of the Estate of Isreal P. Maxey, deceased, c/o Mark S. Darrach, 2121 S. Columbia, Suite 306, Tulsa, Oklahoma 74114, on or before the following presentment date: May 30, 2023 or those claims will be forever barred.

DATED this 28th day of March, 2023.

Respectfully submitted, /s/Mark S. Darrach Attorney for the Personal Representative of the Estate of Isreal P. Maxey 2121 S. Columbia, Suite 306 Tulsa, OK 74114 (918) 749-3171

800622 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

BENJAMIN CUTTEN,

Defendant.

Case No. CJ-22-3937

NOTICE BY PUBLICATION

Benjamin Cutten you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 22, 2023 or a money judgment in the sum of \$11,185.19 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

800618 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

ANDREAU MORRISON,

Defendant.

Case No. CJ-23-374

NOTICE BY PUBLICATION

Andreau Morrison you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 22, 2023 or a money judgment in the sum of \$10,916.94 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

800630 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

ADRIAN LANDRUM,

Defendant.

Case No. CJ-22-3090

NOTICE BY PUBLICATION

Adrian Landrum you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 24, 2023 or a money judgment in the sum of \$14,179.04 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

800629 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

TERRY BACCUS,

Defendant.

Case No. CJ-23-79

NOTICE BY PUBLICATION

Terry Baccus you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 22, 2023 or a money judgment in the sum of \$17,649.77 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

800628 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

PRENTIS WILLIAMS,

Defendant.

Case No. CS-22-5262

NOTICE BY PUBLICATION

Prentis Williams you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 22, 2023 or a money judgment in the sum of \$7,063.98 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

800626 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

MARCUS DABNEY,

Defendant.

Case No. CS-23-398

NOTICE BY PUBLICATION

Marcus Dabney you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 22, 2023 or a money judgment in the sum of \$7,039.67 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

800624 Published in the Tulsa World, Tulsa County, Oklahoma, March 30, April 6 & 13, 2023

IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA

CREDIT ACCEPTANCE CORPORATION,

Plaintiff,

v.

JEAROD HUTCHINGS,

Defendant.

Case No. CS-23-100

NOTICE BY PUBLICATION

Jearod Hutchings you are hereby notified that you have been sued by Credit Acceptance Corporation and you must answer Plaintiff's Petition on or before May 22, 2023 or a money judgment in the sum of \$5,345.66 plus interest will be rendered accordingly.

Dated this day 3-13-23

By: /s/ D Joshlin Deputy Court Clerk For TULSA District Court Clerk (seal)

APPROVED BY:

/s/ Greg A. Metzger Greg A. Metzger, OBA # 11432 METZER & AUSTIN, P.L.L.C. 1 South Broadway, Suite 100 Edmond, OK 73034 (405) 330-2226 (405) 330-2234 (FAX) ATTORNEYS FOR PLAINTIFF

801587 Published in the Tulsa World, Tulsa County, Oklahoma, April 6, 2023

REQUEST FOR PROPOSAL

Notice is hereby given that sealed proposals will be received at the office of the Tulsa County Public Facilities Authority, Southwest Corner of the SageNet Center, 4145 East 21st Street, Tulsa, OK 74114 until 11:00 a.m. on April 18, 2023 for the following: TULSA STATE FAIR SHUTTLE SERVICE

The TCPFA reserves the right to reject any and all proposals received. Specifications may be picked up at the TCPFA office at Expo Square between 9:00 a.m. and 4:00 p.m., Monday through Friday.

"AFFIDAVIT FOR FILING WITH COMPETITIVE BID" FORM MUST HAVE ALL BLANK SPACES FILLED IN, BE SIGNED, & NOTARIZED AS REQUIRED AND RETURNED WITH PROPOSAL OR PROPOSAL WILL NOT BE ACCEPTED.

Proposals will be opened by the TCPFA in a meeting room in the SageNet Center Administrative Office, 4145 East 21st Street, Tulsa, OK 74114 at 1:00 p.m. on April 18, 2023.

Jessica Booth Purchasing Agent TCPFA/ Expo Square

801594 Published in the Tulsa World, Tulsa County, Oklahoma, April 6, 2023

REQUEST FOR BID

Notice is hereby given that sealed bids will be received at the office of the Tulsa County Public Facilities Authority, Southwest Corner of the SageNet Center, 4145 East 21st Street, Tulsa, OK 74114 until 11:00 a.m. on April 18, 2023 for the following: BOILER MAINTENANCE & REPAIRS

The TCPFA reserves the right to reject any and all bids received. Specifications may be picked up at the TCPFA office at Expo Square between 9:00 a.m. and 4:00 p.m., Monday through Friday.

"AFFIDAVIT FOR FILING WITH COMPETITIVE BID" FORM MUST HAVE ALL BLANK SPACES FILLED IN, BE SIGNED, & NOTARIZED AS REQUIRED AND RETURNED WITH BID OR BID WILL NOT BE ACCEPTED.

Bids will be opened by the TCPFA in a meeting room in

the SageNet Center Administrative Office, 4145 East 21st Street, Tulsa, OK 74114 at 1:00 p.m. on April 18, 2023.

Jessica Booth Purchasing Agent TCPFA/ Expo Square

801577 Published in the Tulsa World, Tulsa County, Oklahoma, April 6, 13 & 20, 2023

ANYONE HAVING AN INTEREST IN: 1978 DODGE VIN: W14BF8S156624 CONTACT: WYATT HARDY 209-996-1133 SALE DATE APRIL 21, 2023.

801532 Published in the Tulsa World, Tulsa County, Oklahoma, April 6 & 13, 2023

IN THE DISTRICT COURT WITHIN AND FOR THE COUNTY, STATE OF OKLAHOMA IN THE MATTER OF ESTATE OF:

9:30 AM

PG-2021-852 J.C. COUCH, DEC., ELIZABETH K. HARRIS, GDN. PB-2021-077 HELEN RUTH ANDERSON, DEC., HAYLI LEAVITT, PERS. REP. PB-2022-041 RANDALL KEITH SHARP, DEC., KELLY S. BUNTIN, PERS. REP. PB-2022-572 SAMUEL THOMAS GUILD, DEC., BARBARA GUILD, PERS. REP. PB-2022-579 WALTER A. HIGHFILL AND GWENDOLYN G. HIGHFILL, BOTH DEC., LISA LEE ANN ROBBINS, PERS. REP. PB-2022-671 STEPHEN J. ROBINSON, DEC., SHARON J. ROBINSON, PERS. REP. PB-2022-876 ORVILLYN M. MURPHY, DEC., MEGANN TERFELLER, PERS. REP. PB-2022-1027 WILLIAM ROBERT PATTERSON, DEC., RACHEL RUTH THOMPSON, PERS. REP. PB-2022-1124 JAMES DAVID CUPPS AND GENEVA ANN CUPPS, BOTH DEC., JEREMY SAM CUPPS, PERS. REP. PB-2022-1128 WANETA A. REYNOLDS, DEC., REBECCA J. DEROSIER, PERS. REP.

10:00 AM

PB-2021-966 CHARLES W. POWELL, JR., DEC., BELINDA WHITE, PERS. REP. PB-2021-1013 ROLAND EASTWOOD, DEC., JOHANNA EASTWOOD, PERS. REP. PB-2021-1058 ARVALAINE D. GATEWOOD, DEC., LUTHER M. GATEWOOD, PERS. REP. PB-2021-1067 RUTH ANNE SPIVY, a/k/a RUTH ANNE BUNDY, DEC., GARY S. SPIVY, PERS. REP. PB-2022-457 JUDITH ANN ADAMS, DEC., JORDAN ADAMS, a/k/a CHRISTOPHER JORDAN FALK ADAMS, PERS. REP. PB-2022-460 MARCIA HICKS, DEC., JOEL HICKS, PERS. REP. PB-2022-670 ARTHUR THOMAS GUILD, DEC., LAURA A. EVANS, PERS. REP. PB-2022-705 NICKIE ELIZABETH HALL-HENSLEY, DEC., PATRICK MURPHY HALL, PERS. REP. PB-2022-903 CHARLES WADE WISELEY, DEC., ANNASTON ALYSE RUBY WISELEY AND BRENDON SHANE WISELEY, CO-PERS. REPS. PB-2022-948 RACHELLE DUNCAN, DEC., DUSTY ROWLAND, PERS. REP.

ORDER AND NOTICE OF FINAL SETTLEMENT

On this 30th day of March, 2023, it appearing to the satisfaction of the Court, that in the above named case, the personal representatives, guardians or conservators having filed their annual reports or final reports and Petitions, for denatination of heirship and distribution and their discharge. The Heirs, Legatees, Devises, Wards, and all parties interested in said estate, are given notice and are hereby directed to appear in the Court Room of the District Court of Tulsa County, State of Oklahoma, 17th Floor, County Courthouse, Tulsa, on the 10th day of May, 2023, at the above listed time to show cause why said accounts should not be approved and final orders made determining heirship and decreeing distribution and closing estates.

IT IS FURTHER ORDERED, that notice of proceedings herein concerned be given by publication hereof as required by law for two successive weeks in the Tulsa World in Tulsa, Oklahoma, and notice of said hearing shall be mailed at least ten (10) days prior to the date of hearing to the Heirs, Legatees and Devises whose addresses are known, and in guardianship proceedings to the next of kin and the person having custody of said ward or minor.

Dated this 30th day of March, 2023.

KURT G. GLASSCO District Judge

By: /s/ Kathy Adreon Deputy Court Clerk

800643 Published in the Tulsa World, Tulsa County, Oklahoma, March 30 & April 6, 2023

IN THE DISTRICT COURT WITHIN AND FOR THE COUNTY, STATE OF OKLAHOMA IN THE MATTER OF ESTATE OF:

9:30AM

PG-2014-348 MARY PALLEIN, DEC., SUSAN BOYD OF PURVIEW LIFE, GDN. PB-2017-205 JUDE KAPPLER, DEC., SONYA M. HAFF, PERS. REP. PB-2018-362 EDNA R. VAN BRUNT MURPHY, DEC., RENEE HARFF a/k/a EDNA RENEE MURPHY HARFF, PERS. REP. PB-2021-1069 THOMAS JOSEPH DIFEE, DEC., JAMES DIFEE, PERS. REP. PB-2021-1232 JANETTE MARIE JAVINE, RESTRICTED OSAGE, DEC., TONYA E. MORGAN, PERS. REP. PB-2022-197 RICHARD P. BRUMBAUGH, JR., DEC., KRISTA N. BRUMBAUGH, PERS. REP. PB-2022-210 TERRY MICHAEL THOMAS, DEC., MICHAEL J. THOMAS AND SARAH SCHNORRENBERG, CO-PERS. REPS. PB-2022-222 TAMMY SMITH, DEC., JULIE WARNER, PERS. REP. PB-2022-757 RICKY D. HANNER, DEC., MORAGOT HANNER, PERS. REP. PB-2022-1065 SHARON SUE GOODWIN, DEC., JACKIE BURY, PERS. REP.

10:00 AM

PG-2018-213 BRUCE LEMOYNE WARREN, DEC., SANDRA L CRISP, GDN. PB-2018-801 MYRA WESLEY CONNER, a/k/a MYRA L. CONNER, DEC., WESLEY G. CASEY, PERS. REP. PB-2019-319 LOUISE HIGGS, DEC., TIMOTHY P. STUDEBAKER, PERS. REP. PB-2019-1044 PATTY KATZ HAGER, a/k/a PA TTY JEAN HAGER, DEC., MARGARET A. SIEBERT, PERS. REP. PB-2020-702 PAUL FORREST WICKS, DEC., ELENA A. WICKS, PERS. REP. PB-2021-093 GARY FRANK SMART, DEC., PATRICIA A. SMART, PERS. REP. PB-2022-752 SHARON PLESCIA, DEC., KATHLEEN ROESLER PFLEIGER, PERS. REP. PB-2022-1103 JESSICA ANN HULSEY, DEC., ALEXIS MARIE SHAHAD, PERS. REP. PB-2022-1162 DONNA MARIE JONES, DEC., MELODY C. DAILY, PERS. REP.

ORDER AND NOTICE OF FINAL SETTLEMENT

On this 23rd day of March, 2023, it appearing to the satisfaction of the Court, that in the above named case, the personal representatives, guardians or conservators having filed their annual reports or final reports and Petitions, for determination of heirship and distribution and their discharge. The Heirs, Legatees, Devises, Wards, and all parties interested in said estate, are given notice and are hereby directed to appear in the Court Room of the District Court of Tulsa County, State of Oklahoma, 7th Floor, County Courthouse, Tulsa, on the 3rd day of May, 2023, at the above listed time to show cause why said accounts should not be approved and final orders made determining heirship and decreeing distribution and closing estates.

IT IS FURTHER ORDERED, that notice of proceedings herein concerned be given by publication hereof as required by law for two successive weeks in the Tulsa World of Tulsa, Oklahoma, and notice of said hearing shall be mailed at least ten (10) days prior to the date of hearing to the Heirs, Legatees and Devises whose addresses are known, and in guardianship proceedings to the next of kin and the person having custody of said ward or minor.

Dated this 23rd day of March, 2023

KURT G. GLASSCO District Judge

By: /s/ Kathy Adreon Deputy Court Clerk (SEAL)

800587 Published in the Tulsa World, Tulsa County, Oklahoma, March 30 & April 6, 2023

IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF

DIANE GERALDINE BARBER THURMAN, Deceased.

Case No. PB-2020-262 Judge Kurt Glassco

COMBINED NOTICE TO CREDITORS, AND NOTICE OF HEARING UPON AMENDED PETITION FOR SUMMARY ADMINISTRATION AND THE FINAL ACCOUNTING, DETERMINATION OF HEIRSHIP, DISTRIBUTION AND DISCHARGE

DIANE GERALDINE BARBER THURMAN, ("Decedent") died testate on February 13, 2020, at the age of 74, while a resident of Tulsa County, State of Oklahoma, an unmarried person and survived by the following heirs, devisees and/or legatees:

NAME, AGE, AND RELATIONSHIP RESIDENCE Richard James Barber 533 Fraser Street Pembroke, Ontario, Canada

Caelan James Barber c/o Richard James Barber Grandson, Legatee, Minor 533 Fraser Street Pembroke, Ontario, Canada

Sarah Elizabeth Barber c/o Richard James Barber Granddaughter, Legatee, Minor 533 Fraser Street Pembroke, Ontario, Canada

The probable value of the Estate of Decedent is less than \$200,000.00, and consists of real property, more specifically described in the General Warranty Deed, previously filed herein.

Petitioner, Richard James Barber, has an address of c/o John S. Farley, 111, Eqa., 1 Drummond Law~, PLLC, 1500 S. Ullica Ave. Suite 400, Tulsa, OK 74104, and is the surviving son of Decedent.

The Amended Petition for Summary Administration and Final Accounting, Determination of Heirship, Distribution and Discharge is set for hearing on the 24th day of May, 2023, at 10:50 o'clock A.M., at the District Court of Tulsa County, Oklahoma. All persons receiving this Notice or any interested party may file objections to the Amended Petition

at any time before the final hearing and send a copy to the Petitioner or that person will be deemed to have waived any objections to the Amended Petition. If an Objection is filed before the hearing, the court will determine at the hearing whether summary proceedings are appropriate and, if so, whether the estate will be distributed and to whom the estate will be distributed.

The claim of any creditor not shown in the Amended Petition will be barred unless the claim is presented to the administrator no more than thirty (30) days following the granting of the order appointing and combined notice.

Dated this 22 day of March, 2023

Respectfully submitted,

VR Easter

Continued from Page 1A

The Rev. Bob Long, St. Luke's senior pastor, said the new program is a way to marry the wonders of technology with the life-changing power of Bible stories like that at the center of Easter, when Christians commemorate Jesus Christ's resurrection.

"We thought why not start with the most important story of all – the resurrection," he said.

St. Luke's members Lance McDaniel and Ryan Johnston wrote the script for "VR Resurrection," the five-minute virtual reality film making its premiere. McDaniel, former deadCenter Film Festival executive director, said they wrote the script based on scripture from Matthew 28 after Long and other members of St. Luke's pastoral team said they wanted "to go big" and launch the new program at Easter, a time when the church would typically have its highest attendance.

The Oklahoma City film production featuring a local cast was a collaboration between McDaniel, who also served as the film's director, and Boiling Point Media's LED Virtual Production Studio.

McDaniel lavished praise on the film's visual effects created by Boiling Point Media's experts including Ryan Bellgardt, Boiling Point's founder and co-owner who served as lead animator for the Easter project.

"The first person I thought of after we completed this story was Ryan Bellgardt," McDaniel said. "Ryan has, for more than a decade, been creating the best movies that involve special effects and CGI, and they have movies on The Disney Channel and Amazon and everywhere."

For their part, Bellgardt and Emily Taylor, Boiling Point Media's co-owner and chief operating officer, said they were "thrilled" to work on the St. Luke's project. Taylor said both she and Bellgardt are "Christ followers" and they loved the idea of telling Bible stories in virtual reality.

Bellgardt said they found the prospect of doing a faith-themed virtual reality project exciting.

"We thought it was a really cool opportunity, not just to be able to do something that we believed in, but also to work with our longtime friend Lance McDaniel, who I've always looked up to and respected as a great voice in the film community here," Bellgardt said.

He said he was proud of the finished product, a result of brainstorming to creatively come up with special techniques to tell the Easter story and "try to do it justice."

"I think the really neat thing about it is that when you put on those VR headsets, you're immersed in a completely 360-degree world where you're back in the same time and the same place," Bellgardt said. "We tried to make it immersive like that, so there's actors that are portraying the scenes, but you as the viewer are able to – in virtual reality – look all around you."

Meanwhile, McDaniel said the most challenging part of the production was incorporating a live cast. He said children and youths are mostly familiar with



The Rev. Bob Long, St. Luke's United Methodist Church's senior pastor, left, with film director Lance McDaniel and the Rev. Wendy Lambert, St. Luke's executive pastor. PROVIDED



McDaniel wears a virtual reality headset Wednesday at St. Luke's Methodist Church in Oklahoma City.

SARAH PHIPPS/THE OKLAHOMAN

video games that have only virtual characters, but he wanted the Easter film to appeal to adults, as well, thus the effort to bring in live actors was made. He predicts that more churches will combine virtual reality with ministry in the future.

Virtual reality beyond the Easter season

Two virtual reality headsets were incorporated into

a Stations of the Cross activity at St. Luke's downtown Oklahoma City campus so that people who attended the come-and-go event offered Monday through Wednesday could experience the virtual reality Easter film. McDaniel said at least 20 headsets would be available for people to experience the film at the church-wide Easter egg hunt planned for Saturday, April 8, at St. Luke's Edmond. He said 30 headsets would be available on Sunday, April 9, at St. Luke's downtown location, 222 NW 15.

Long said the current holiday season is only the beginning for St. Luke's VR program.

He said he was part of a recent trip to Europe that included 80 St. Luke's members. The pastor said a 360-degree camera was used to shoot footage during the trip and somehow that footage will be incorporated into future projects with the virtual reality program. Long said he expects to have a Christmas-themed project by December, which would allow people to "walk with Mary and Joseph on the journey to Bethlehem."

Long said youth members of St. Luke's were introduced to the Easter film and the virtual reality program on Palm Sunday, and they loved it. He said many of the young people wanted to repeat the experience over and over again.

"They won't just remember it; they will be experiencing it and it will be something that they carry with them," Long said. "It will become a story they remember. They will look at it in a whole different way."

LEGAL NOTICE

If You Are or Were an Owner Paid by NGL Energy Partners LP for Oil-and-Gas Production Proceeds from an Oklahoma Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Class includes, subject to certain excluded persons or entities as detailed in the Settlement Agreement:

All non-excluded persons or entities who, during the Claim Period: (1) received late payments under the PRSA from Defendant (or Defendant's designee) for oil-and-gas proceeds from Oklahoma wells; (2) or whose proceeds were remitted to unclaimed property divisions of any government entity by Defendant; and (3) whose payments or whose unclaimed property did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Defendant, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means checks or payments made or issued by Defendant dated between March 26, 2016, and December 22, 2022, subject to the terms of the Settlement Agreement regarding Released Claims. The Litigation seeks damages for Defendant's alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendant means NGL Energy Partners LP.

On March 6, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay Eight Million, Three Hundred Seventy-Five Thousand Dollars (\$8,375,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiffs' Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement. The Settlement Agreement also includes Future Benefits for the Settlement Class.

The attorneys and law firms who represent the Class as Class Counsel are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC and James U. White, Jr. of James U. White, Jr., Inc. as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- **Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- **Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Plaintiffs' Counsel and Defendant's Counsel no later than **May 25, 2023, at 5 p.m. CT.**
- **Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve by certified mail a written statement to the Settlement Administrator, Plaintiff's Counsel, and Defendant's Counsel. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than **May 25, 2023, at 5 p.m. CT.** You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on **June 15, 2023, at 9:30 a.m. CT** at the United States District Court for the Northern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiffs' Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and www.underwood-ngl.com to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.underwood-ngl.com
 Call Toll-Free: 1-855-678-0524
 Or write to: *Underwood v. NGL Energy Partners LP*
 c/o JND Legal Administration,
 Settlement Administrator
 P.O. Box 91420
 Seattle, WA 98111



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Exhibit C

**IN THE UNITED STATES DISTRICT COURT FOR THE
NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, Successor Trustee
for the James L. Price Revocable Living Trust,
et al., on behalf of themselves and all others
similarly situated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-135-CVE-SH

**NOTICE OF PROPOSED SETTLEMENT,
MOTION FOR ATTORNEYS' FEES AND COSTS,
CASE CONTRIBUTION AWARD, AND FAIRNESS HEARING**

A court authorized this Notice. This is not a solicitation from a lawyer.

If you belong to the Settlement Class and this Settlement is approved, your legal rights will be affected.

Read this Notice carefully to see what your rights are in connection with this Settlement.¹

Because you may be a member of the Settlement Class in the Litigation captioned above and described below (“the Litigation”), the Court has directed this Notice to be provided for you. Defendant NGL Energy Partners LP’s (“Defendant” or “NGL”) records show you are an owner in Oklahoma well(s) for which NGL remitted oil-and-gas proceeds. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at www.underwood-ngl.com.

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an “opt out”) so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to final Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

¹ This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at www.underwood-ngl.com. The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

The Settlement Class in the Litigation consists of the following individuals and entities:

All non-excluded persons or entities who, during the Claim Period: (1) received late payments under the PRSA from Defendant (or Defendant's designee) for oil-and-gas proceeds from Oklahoma wells; (2) or whose proceeds were remitted to unclaimed property divisions of any government entity by Defendant; and (3) whose payments or whose unclaimed property did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Defendant, its affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; and (3) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2).

The Claim Period means checks or payments made or issued by Defendant dated between March 26, 2016, and December 22, 2022, subject to the terms of the Settlement Agreement regarding Released Claims. If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

Underwood v. NGL Energy Partners
c/o JND Legal Administration, Settlement Administrator
P.O. Box 91420
Seattle, WA 98111

Call Toll-Free: 1-855-678-0524

TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.

I. General Information About the Litigation

The Litigation seeks damages for Defendant's alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties' claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Northern District of Oklahoma in the file for the Litigation.

II. The Settlement, Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, Case Contribution Awards, and The Settlement Allocation and Distribution To The Class

On March 6, 2023, the Court preliminarily approved a Settlement in the Litigation between Plaintiffs, on behalf of themselves and the Settlement Class, and Defendant. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of all claims alleged in the Litigation, Defendant has agreed to pay Eight Million, Three Hundred Seventy-Five Thousand Dollars (\$8,375,000.00) in cash ("Gross Settlement Fund"). In exchange for the payment noted above and other consideration outlined in the Settlement Agreement, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at www.underwood-ngl.com) against the Released Parties (as defined in the

Questions? Visit www.underwood-ngl.com or call toll-free at 1-855-678-0524

Settlement Agreement). The \$8,375,000.00 cash payment is referred to as the “Gross Settlement Fund.” The Gross Settlement Fund, less Plaintiffs’ Attorneys’ Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, and other costs approved by the Court (the “Net Settlement Fund”), will be distributed to final Class Members pursuant to the terms of the Settlement Agreement. The Settlement Agreement also includes Future Benefits for the Settlement Class.

Class Counsel intends to seek an award of Plaintiffs’ Attorneys’ Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Class Counsel Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson and Co-Lead Class Counsel James U. White, Jr. of James U. White, Jr., Inc., have been litigating this case without any payment whatsoever, advancing thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiffs’ Counsel will also seek reimbursement of the litigation and administration expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$250,000.00. In addition, Plaintiffs intend to seek a case contribution award for their representation of the Class, which total combined amount will not exceed \$167,500.00, to compensate Plaintiffs for their time, expense, risk, and burden as serving as Class Representatives.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund. The Net Settlement Fund will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review at www.underwood-ngl.com. This website will eventually include this Notice, the Plan of Allocation, and Plaintiffs’ Counsel’s application for Plaintiffs’ Attorneys’ Fees and Litigation Expenses and other costs. You may also receive information about the progress of the Settlement by visiting the website at www.underwood-ngl.com, or by contacting the Settlement Administrator at the address set forth above.

III. Class Settlement Fairness Hearing

The Final Fairness Hearing will be held on June 15, 2023, beginning at 9:30 a.m., before the Honorable Claire V. Eagan, U.S. District Judge for the Northern District of Oklahoma, 333 West 4th Street, Tulsa, OK 74103. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check with the Court and www.underwood-ngl.com to confirm no change to the date and time of the hearing has been made. At the Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiffs’ Attorneys’ Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for a Case Contribution Award for the Class Representatives.

A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

IV. What Are Your Options As A Class Member?

A. You Can Participate in the Class Settlement by Doing Nothing

By taking no action, your interests will be represented by Plaintiffs as the Class Representatives and Plaintiffs’ Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representatives and Plaintiffs’ Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund, and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

B. You May Submit a Request for Exclusion to Opt Out of the Settlement Class

If you do not wish to be a member of the Settlement Class, then you must exclude yourself from the Settlement Class by mailing a Request for Exclusion. All Requests for Exclusion must include: (i) the Class Member’s name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Underwood, et al. v. NGL Energy Partners LP*; and (iii) a description of the Class Member’s interest in any wells for which it has received payments from Defendant, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must be mailed by certified mail, return receipt requested, and received by **May 25, 2023, at 5 p.m. CT**, as follows:

Settlement Administrator:	Co-Lead Class Counsel:	Defendant’s Counsel:
Underwood v. NGL Energy Partners Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91420 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102	Patrick L. Stein McAfee & Taft A Professional Corporation 10th Floor, Two Leadership Square 211 North Robinson Oklahoma City, OK 73102-7103

If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will not be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims. You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims during the Claim Period. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

C. You May Remain a Member of the Settlement Class, but Object to the Settlement, Allocation Methodology, Plan of Allocation, Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Plan of Allocation, the request for Plaintiffs' Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, or the request for a Case Contribution Award to Class Representatives may file an objection. An objector must file with the Court and serve upon Class Counsel and Defendant's Counsel a written objection containing the following: (a) a heading referring to *Underwood, et al. v. NGL Energy Partners LP*, Case No. 21-CV-135-CVE-SH, United States District Court for the Northern District of Oklahoma; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendant; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells for which Defendant remitted oil and gas proceeds (by well name, payee well number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiffs' Attorneys' Fees or Litigation Expenses and Administration, Notice, and Distribution Costs, or a Case Contribution Award sought by Class Representatives or Class Counsel on the basis that the amounts requested are unreasonably high, the objector must specifically state the portion of such requests he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiffs' Counsel and Defendant's Counsel, via certified mail return receipt requested, and received **no later than 5 p.m. CT on May 25, 2023**, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must be timely filed with the Court at the address below:

Clerk of the Court
United States District Court for the Northern District of Oklahoma
333 West Fourth Street, Room 411
Tulsa, OK 74103

UNLESS OTHERWISE ORDERED BY THE COURT, ANY SETTLEMENT CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTION TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.

Questions? Visit www.underwood-ngl.com or call toll-free at 1-855-678-0524


D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

V. Availability of Filed Papers And More Information

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at www.underwood-ngl.com, or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at www.pacer.gov/. If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

PLEASE DO *NOT* CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.



CLAIRE V. EAGAN
UNITED STATES DISTRICT JUDGE

Exhibit D



Underwood v. NGL Energy Partners LP
Case No. 4:21-CV-135-CVE-SH (N.D. Okla.)
Requests for Exclusion Received

ID	Name	Received
909450	GAYNELL SPIGNER	5/4/2023
905754	KFOC INC	5/8/2023

**IN THE UNITED STATES DISTRICT COURT FOR
THE NORTHERN DISTRICT OF OKLAHOMA**

Gary R. Underwood, Successor Trustee for
the James L. Price Revocable Living Trust, *et*
al., on behalf of themselves and all others
similarly situated,

Plaintiffs,

v.

NGL Energy Partners LP,

Defendant.

Case No. 21-CV-0135-CVE-SH

DECLARATION OF BARBARA A. LEY

I, Barbara A. Ley, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of “Certified Information Technology Professional” (CITP) and “Certified in Financial Forensics” (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of production proceeds to Owners. I am the managing member and President of Ley, Gifford & Farr, PLLC, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$415. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.

EXHIBIT 6

2. Class Counsel¹ asked me to assist in allocating and distributing the Net Settlement Fund to Class Members pursuant to the Settlement Agreement.

3. The Settlement Class consists of thousands of persons and/or entities who, during the Claim Period: (1) received late payments under the Production Revenue Standards Act, 52 Okla. St. § 570.1 et seq. (the PRSA) from Defendant (or Defendant's designee) for oil-and-gas proceeds from Oklahoma wells; or (2) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendant; and (3) whose payments or whose unclaimed property did not include the statutory interest required by the PRSA. The Claim Period means checks or payments made or issued by Defendant dated between and including March 26, 2016, through December 22, 2022.

4. Class Representatives allege that Defendant failed to pay statutory interest on all payments made outside the time periods set forth in the PRSA for oil and gas production proceeds from oil and gas wells in Oklahoma.

5. The Gross Settlement Fund in this case is \$8,375,000.00.

6. In addition, Defendant has agreed to the following Future Benefits:

Defendant agrees to provide the following Future Benefits: Commencing within the later of (i) 6 months after execution of the Settlement Agreement or (ii) 30 days after the date a Judgment approving the Settlement becomes Final and Non-Appealable, Defendant will implement procedures and policies reasonably calculated to accomplish the payment of statutory interest to owners in Oklahoma without awaiting a demand for such statutory interest, and will maintain such procedures (or other policies and procedures reasonably calculated to accomplish the same result) unless or until there is a change in the law in Oklahoma. In the same time frame, Defendant will also discontinue its requirement that an owner must execute a division order to be paid, unless or until there is a change in the law in Oklahoma.

Doc. 56-1 at 11, ¶ 2.5.

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement.

7. Assuming continuance of payments by Defendant and utilizing historic late payment occurrences provided by Defendant for the most recent five years of the Claim Period, the calculated estimated present value of interest on future late payments calculated utilizing the current PRSA statutory interest rates and payment requirements is at least \$2,200,000.00. My estimate was based on current law and the Defendant's continuance of the most recent five years of the Claim Period historic late payment amounts to Class Members on Oklahoma oil and/or gas wells. An eight percent discount rate was utilized in the present value calculation. I utilized the average annual late payment statutory interest calculated on late payments during the most recent five years of the Claim Period and assumed continued late payment interest of the average amount through mid-year 2031 (an approximate 8-year period). The total value of the Settlement is comprised of the cash settlement amount (\$8,375,000.00) plus the estimated present value of future benefits, as described above (\$2,200,000.00). The total value of the Settlement, based on my review and calculation of estimated future benefits, is approximately \$10,575,000.00.

8. The information utilized to allocate the Net Settlement Fund and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendant and, it is my understanding, contained all of Defendant's available payment data for the entire Claim Period. As noted in paragraph 10 below, the amounts on Ley Exhibit 2 may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt outs are known and any other necessary adjustments are made.

9. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund to individual Class Members proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA. The calculations were made with due regard for the

production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, and any additional statutory interest that Plaintiff's Counsel believes has since accrued. In the calculations, I have accounted for the time delay of payment by applying statutory twelve percent (12%) interest compounded annually for each original late payment (i.e., compound interest). Subject to court approval, section 6.2 of the Settlement Agreement sets forth a de minimis threshold for distributions of \$5.00 in order to preserve the overall Net Settlement Fund from the costs of claims that are likely to exceed the value of those claims. Accordingly, subject to Court approval, Class Members who received late payments and would otherwise receive a distribution of less than \$5.00 are included on Ley Exhibit 2 and marked as "de minimis" and will not receive a settlement distribution.

10. Utilizing the information and methodology described above, I was able to allocate a calculated proportionate share of the estimated Net Settlement Fund to each Class Member who received an underlying payment outside the time periods required by the PRSA. Subject to Court approval, I plan to exclude the amounts awarded for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, and include any interest earned while the Settlement Fund is in escrow. The deductions detailed in the Notice, total \$3,767,500.00, which falls into the following categories: (1) \$3,350,000.00 to Class Counsel as Plaintiff's Attorneys' Fees; (2) \$250,000.00 for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs; and (3) \$167,500.00 to Class Representatives as a Case Contribution Award.²

² The allocation will be adjusted to accommodate the amount of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award approved by the Court. The estimated Net Settlement Fund does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been

11. The Estimated Net Settlement Amount to Class Members is attached hereto as Ley Exhibit 2 and lists the estimated amounts, based on the currently available information to be distributed to such Class Members who received late payments, with consideration of the de minimis threshold. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the Class litigation website, personal identifying information (such as names and addresses of Class Members) is not included. Instead, Class Members who received a late payment will be listed according to their unique owner numbers and can determine their anticipated estimated distribution from the Initial Plan of Allocation by reviewing Ley Exhibit 2 for their owner numbers (found on their check stubs). Class Members listed on Ley Exhibit 2 are limited to those Class Members who, based on the Allocation Methodology, received a late payment or whose proceeds have been paid over by Defendant to various state agencies as unclaimed or abandoned property at any time during the Class Period and, therefore, would be entitled to statutory interest under the PRSA. Class Members who received a late payment and have a Net Settlement Amount below the de minimis threshold will, accordingly, not receive an estimated Net Settlement Amount and are indicated on Ley Exhibit 2 with the “Estimated Net Settlement Amount to Class Members” of “de minimis.” It will be a simple matter for me to re-run the allocations once the final fees and expenses have been awarded and after all excluded parties and opt outs are known.

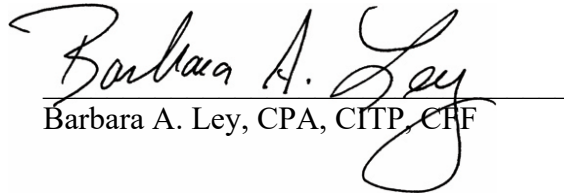
12. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Methodology that is reasonable based on the PRSA’s statutory interest requirements and other factors considered by Class Counsel. For each payment that allegedly occurred outside of the time periods

received and reviewed, the Initial Plan of Allocation will be adjusted accordingly, prior to the Final Plan of Allocation.

required by the PRSA and on which the Defendant had not paid interest, I calculated the amount of statutory interest that would have been owed at the time of the original underlying late payment. I then calculated additional interest that has since accrued through January 18, 2023, on that original unpaid statutory interest for each identified late payment. I then allocated the estimated Net Settlement Fund to each Class Member who received a late payment based on this information and the other factors discussed herein. Pending court approval, pursuant to the de minimis threshold described in the Stipulation and Agreement of Settlement, no distributions will be made to Class Members who would otherwise receive a distribution of less than \$5.00.

13. In my opinion, the allocation methodology is fair, adequate, reasonable, and in the best interest of the Class.

Executed on: May 17, 2023.


Barbara A. Ley, CPA, CITP, CHF

Ley Exhibit 1

Barbara A. Ley, CPA, CITP, CFF

Office Address: 1601 NW Expressway, Ste 1800
Oklahoma City, Oklahoma 73118

Education: Perry High School – 1973 Graduate
Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of
Science in Accounting – December 1976
Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –
24 to 120 Hours each year from 1977 through present

Profession: Certified Public Accountant, holding permits to
practice in Oklahoma and Texas

Professional and Business History:

January 1989 – Present

Managing Member & President – Ley, Gifford & Farr, PLLC and
Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services
for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting
relating to:
 - fraud allegations
 - damage calculations
 - oil and gas joint interest billings
 - oil and gas royalty owner issues
 - divorce proceedings
 - bankruptcy and insolvency issues
 - financial statement analysis
 - purchase and sale of business interests
 - insurance claims
 - class action litigation
 - class action certifications
- Auditing procedures
 - financial audits
 - agreed upon procedures

Ley Exhibit 1

January 1989 – Present (continued)

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

November 1986 – December 1988

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

July 1983 – November 1986

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

January 1977 – July 1983

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

Ley Exhibit 1

Professional Organizations & Activities

Oklahoma Accountancy Board

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

National Association of State Boards of Accountancy

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020
 - Chair 2017-2019
 - Vice Chair 2016-2017
- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

American Institute of Certified Public Accountants

- Board of Examiners 2013-2014
 - State Board Committee 2010-2014, Chair 2013-2014
 - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on “Document Retention”
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

Oklahoma Society of Certified Public Accountants

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
 - President 2006-2007
 - President Elect 2005-2006
 - Treasurer 2004-2005
 - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

Ley Exhibit 1

Barbara A. Lev, CPA, CITP, CFF

Cases in which testimony was rendered through trial or deposition within the past 4 years pursuant to Federal Rule 26:

1. In the United States District Court for the Eastern District of Oklahoma
Perry Cline, on behalf of himself and all others similarly situated, v. Sunoco, Inc.
(R&M) and Sunoco Partners Marketing & Terminals, L.P.,
Case No. 17-cv-00313-JHP
2. In the District Court of LeFlore County, State of Oklahoma
Chieftain Royalty Company, v. Unit Petroleum Company,
Case No. CJ-2016-230
3. In the United States District Court for the Northern District of Oklahoma
Chieftain Royalty Company and Castlerock Resources Inc., v. BP America
Production Company
Case No. 18-CV-00054-GKF-JFJ
4. In the United States District Court for the Eastern District of Oklahoma
Donald D. Miller Revocable Family Trust, v. DCP Operating Company LP and
DCP Midstream LP
Civil Action No.: 6:18-cv-00199-JH
5. In the United States District Court for the Western District of Oklahoma
Michael Kernan, v. Casillas Operating, LLC and Casillas Petroleum Corp.
Case No. CIV-18-107-R
6. In the United States District Court for the District of New Mexico
The Anderson Living Trust f/k/a The James H. Anderson Living Trust; And Robert
Westfall v. ConocoPhillips Company, LLC
Case No. 12 CV 00039 JB-SCY
7. In the United States District Court for the Northern District of Oklahoma
Kunneman Properties LLC v. Marathon Oil Company
Case No. 17-CV-456-JED-JFJ
8. In the United States District Court for the Western District of Oklahoma
Kenny Wayne Rounds, and Randy Carl Smith, on behalf of themselves and all
others similarly situated, Plaintiffs, v. FourPoint Energy, LLC, n/k/a Unbridled
Resources, LLC, Defendant
Case No. 20-CV-52-JD
9. In the United States District Court for the Eastern District of Oklahoma
Bigie Lee Rhea v. Apache Corporation
Case No. 6:14-cv-00433-JH

Ley Exhibit 1

10. In the District Court of Oklahoma County, State of Oklahoma
The Loren B. Brown Revocable Trust and The Ethel Brown Revocable Trust,
Plaintiffs, v. Continental Resources, Inc. and Newfield Exploration Mid-Continent
Inc., Defendants
Case No. CJ-2017-4546

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
00000	\$16,675.91
00990	\$626.43
00999	\$44.49
01026	\$25.86
01027	\$312.73
01030	De Minimis
01033	De Minimis
01035	\$228.67
01036	\$152.99
01039	\$169.73
01100	\$234.12
01102	\$154.50
01104	\$25.20
01105	\$697.45
02001	De Minimis
02002	De Minimis
02032	\$8.72
02100	\$1,022.75
02101	\$2,126.00
02202	\$1,288.97
02203	\$5,764.52
02705	\$84.58
02706	\$4,054.87
02731	\$9,264.97
02735	\$1,349.89
02739	De Minimis
02740	\$459.19
02741	\$428.56
02742	\$11.27
02743	\$11.99
02744	\$11.51
02745	\$11.46
02805	De Minimis
02814	De Minimis
02827	\$6.26
03006	\$11.83
03402	\$1,425.40
04005	De Minimis
04013	\$6.86
04015	\$287.64
04018	De Minimis
04036	\$241.60
04043	\$960.76
04044	\$903.95
04046	\$103.44
04047	\$337.98

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
04048	\$313.71
04049	\$103.44
04055	\$680.53
04058	\$8.06
04225	De Minimis
04245	\$3,299.06
04248	De Minimis
04249	De Minimis
04256	De Minimis
04258	\$1,470.10
04259	\$59.97
04260	De Minimis
04263	\$300.66
04289	\$195.20
04290	\$3,445.47
04291	De Minimis
04293	De Minimis
04297	\$61.23
04303	\$6,780.71
04463	\$4,410.31
04508	\$359.30
04604	\$539.63
04609	\$254.59
04612	\$304.45
04613	De Minimis
04664	\$1,754.47
04750	De Minimis
04753	De Minimis
04755	\$20.10
04756	De Minimis
04900	De Minimis
04925	De Minimis
05003	\$103.01
05018	De Minimis
05020	De Minimis
05051	\$277.91
05063	De Minimis
05070	\$56.48
05078	\$224.48
05096	De Minimis
05121	\$608.50
05127	\$26.42
05130	\$2,016.22
05140	\$2,310.90
05147	\$199.65
05164	\$2,528.29

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
05165	\$211.85
05172	\$807.05
05174	\$118.78
05175	De Minimis
05182	De Minimis
05186	\$4,145.49
05188	\$1,582.28
05191	De Minimis
05193	\$145.39
05198	\$5.47
05210	\$23.38
05215	De Minimis
05217	\$19.03
05219	\$1,853.47
05227	\$38.20
05233	De Minimis
05234	\$5,584.75
05238	De Minimis
05242	\$23.00
05244	De Minimis
05252	\$89.62
05255	\$285.06
05257	\$29.84
05263	\$161.86
05264	\$8,822.70
05272	De Minimis
05273	\$215.68
05274	De Minimis
05277	De Minimis
05287	\$2,390.48
05512	\$649.73
05516	\$6.22
05602	\$583.98
05604	De Minimis
05610	\$218.30
05615	\$42.61
05706	\$840.33
05811	\$181.70
05872	\$2,614.95
05873	\$16.02
05878	\$267.67
05891	\$29.65
05917	De Minimis
05919	De Minimis
05931	\$7.10
05939	\$9.28

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
05948	De Minimis
05956	\$34.90
05962	\$7,109.70
05963	De Minimis
06059	\$31.14
06085	\$34.98
06086	\$39.23
06164	\$8.73
06202	\$9.60
06204	\$912.11
06219	\$180.52
06246	\$150.64
06601	\$351.63
06618	\$721.88
06625	De Minimis
06674	\$219.48
06688	\$219.12
06695	De Minimis
06699	De Minimis
06706	De Minimis
06707	\$42.73
06708	\$11.79
06709	\$63.06
06711	\$34.68
06713	\$679.03
06716	\$5.08
06717	\$413.77
06718	\$82.61
06720	\$8.92
06721	\$50.76
06723	\$258.27
06727	\$16.54
06733	\$224.55
06734	\$22.40
06735	\$112.05
06736	De Minimis
06741	\$104.05
06742	De Minimis
06770	\$12.90
06783	\$209.80
06784	De Minimis
06785	De Minimis
06786	\$17,624.72
06788	\$12,375.69
06799	\$7.79
06801	De Minimis

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
06805	\$11.68
06808	\$1,194.76
06911	\$1,062.09
06929	De Minimis
07000	\$12.63
07008	\$682.81
07028	\$5.41
07043	De Minimis
07065	\$63.72
07067	\$625.86
07078	De Minimis
07080	\$2,522.20
07081	\$272.78
07100	\$49.37
07102	\$431.04
07107	\$25.14
07125	\$49.03
07127	\$239.37
07139	\$117.17
07140	\$184.46
07146	De Minimis
07152	\$83.40
07154	De Minimis
07184	\$119.52
07186	\$171.27
07187	\$171.27
07190	\$183.26
07191	De Minimis
07199	\$827.83
07206	\$310.00
07210	\$6.12
07213	\$17.41
07214	De Minimis
07227	\$6,648.54
07232	\$3,343.12
07233	\$14.47
07236	\$13.46
07242	\$309.58
07248	\$13.75
07249	De Minimis
07250	De Minimis
07251	De Minimis
07264	\$188.52
07306	\$1,421.74
07383	\$35.06
07388	\$2,203.58

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
07389	De Minimis
07394	De Minimis
07449	\$128.48
07506	\$3,225.05
07517	\$161.29
07528	\$1,082.78
07538	\$1,292.51
07539	\$854.19
07549	\$2,127.22
07555	\$192.34
07565	\$60.82
07579	\$2,704.00
07584	\$28.84
07588	\$42.71
07606	\$90.50
07608	\$46.60
07619	\$43.41
07624	De Minimis
07626	\$357.36
07629	\$99.46
07633	\$425.68
07636	De Minimis
07639	\$11.12
07642	\$5.70
07647	\$869.16
07649	De Minimis
07650	\$20.24
07659	\$3,418.05
07661	\$810.38
07664	\$26.79
07665	\$9.80
07670	\$51.28
07671	\$732.49
07672	\$691.32
07673	\$557.50
07674	\$587.57
07675	\$419.72
07676	\$71.90
07679	\$19.01
07684	\$116.90
07686	De Minimis
07687	\$292.46
07688	\$101.60
07689	\$1,448.16
07690	\$16.77
07692	\$75.69

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
07693	\$180.52
07694	\$66.07
07702	\$5.70
07711	De Minimis
07712	\$10.06
07722	\$10.18
07723	\$142.85
07727	\$6.77
07728	\$65.13
07729	\$92.38
07733	\$12.31
07735	\$821.28
07738	\$28.74
07759	\$37.89
07764	\$97.04
07787	\$54.02
07789	De Minimis
07791	\$49.41
07796	De Minimis
07803	\$22.94
07806	\$565.28
07808	\$49,086.30
07812	\$43.40
07821	\$288.04
07822	\$1,005.50
07823	\$1,174.49
07825	\$3,993.03
07832	\$225.46
07834	\$2,192.07
07838	\$292.91
07853	\$34.90
07904	\$111.84
07907	\$181.98
07908	\$90.99
07913	De Minimis
07916	\$906.67
07924	De Minimis
07925	\$530.27
07978	\$1,763.26
07987	\$136.21
07994	\$8,959.74
07997	\$232.31
08107	\$21.20
08125	\$136.31
08206	\$15.28
08207	\$11.85

Underwood et al . v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
08512	\$40.99
08517	\$39.15
08524	\$294.61
08525	\$195.10
08526	\$12.21
08531	\$133.62
08532	\$9.51
08533	\$28.48
08537	\$3,867.32
08727	\$395.75
08734	De Minimis
08738	De Minimis
08814	\$52.62
08815	\$330.90
08816	\$957.55
08860	\$105.67
08861	\$131.94
08863	\$263.58
08868	\$59.69
08872	De Minimis
08876	\$64.63
08886	\$55.52
09201	\$1,353.65
1000	\$7.19
10001OKC	\$55,967.03
10008OKC	De Minimis
100120	\$1,190.90
100122	De Minimis
100126	\$48.10
10016OKC	\$18.32
10020OKC	\$1,373.63
10021OKC	\$14.66
10022	\$353.03
10075	\$5,607.01
10076	\$944.18
10079OKC	\$1,342.89
1008	\$5.34
1009	\$5.34
1011	\$5.34
1014	De Minimis
1015	De Minimis
1018	De Minimis
1020	De Minimis
1022	\$92.58
10266	De Minimis
10288N	De Minimis

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10289N	De Minimis
10290N	De Minimis
10302	\$61.98
10317	\$1,236.88
10333	De Minimis
10334	De Minimis
10334N	\$1,155.82
10335	De Minimis
10337	De Minimis
10348	\$68.72
10351	\$22.58
10358	\$23.56
10361	\$429.79
10369	\$47.47
10370	\$47.47
10371	\$47.47
10389	De Minimis
10390	De Minimis
10391	\$7.61
10393N	\$161.42
10402N	\$3,636.43
10414N	\$607.40
10416	\$7.76
10417	\$5.55
10418	\$7.76
10419	\$55.69
10422	\$156.41
10443N	\$749.75
10444N	\$749.71
1045	\$28.00
1046	\$8.91
10460	\$70.19
10470	\$282.37
10475	\$132.81
10476	\$132.81
10477	\$132.81
10478	\$132.81
10479	\$13.70
10482	\$11.89
10483	\$11.44
10489N	De Minimis
1049	\$7.98
10492	De Minimis
10501	\$22.56
10504	\$224.64
10506	De Minimis

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10512	De Minimis
10513	De Minimis
10514	\$11.70
10523	\$22.76
10527	\$16.13
1053	\$74.60
10533	\$11.32
10540	\$183.09
10544N	\$52.86
10558	\$19.79
10568	De Minimis
10572	\$954.75
10578	\$840.04
1058	De Minimis
10580N	De Minimis
10582	De Minimis
10591	\$333.83
10593N	\$1,069.66
10611N	\$236.17
10623	\$105.31
10632N	\$78.28
10641N	\$79.01
10643	\$9.12
10644	\$46.54
10645	\$10.08
10645N	\$39.51
10646	\$9.45
10647	\$10.34
10661	\$70.73
10661N	\$7.94
10662	\$70.73
10665N	\$175.72
1069	De Minimis
10691N	\$85.68
10693N	De Minimis
10696N	\$38.55
1070	De Minimis
10718	\$44.44
10718N	\$206.39
10719	\$35.57
10720	\$44.43
10721N	\$456.91
10722	\$106.76
10722N	\$150.47
10723N	\$460.39
10727	De Minimis

Underwood et al . v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10728	\$6.28
10735	De Minimis
10736	De Minimis
10737	\$38.21
10738	De Minimis
1075	\$123.32
1076	\$90.54
1077	\$53.12
1078	\$48.26
1079	\$48.26
1080	\$10.75
1086	\$1,841.94
1087	De Minimis
1093	\$1,147.30
10976	\$3,976.16
11001	\$85.64
1101	De Minimis
11017	\$108.70
1102	De Minimis
11025	\$15.55
11029	\$20.22
1103	De Minimis
1105	\$15.83
1106	\$15.83
11061	\$48.52
1107	\$16.72
11079	\$8.41
1108	\$1,359.36
1112	\$14.90
1114	\$534.80
1115	\$1,063.50
1118	\$7.16
1119	\$282.67
1120	\$693.43
1121	\$31.09
1122	\$14.90
1123	\$14.90
1124	\$806.70
11309	\$529.99
11310	\$167.70
11311	De Minimis
11312	\$17.80
11313	De Minimis
11316OKC	\$1,423.08
11319	De Minimis
11321	De Minimis

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11321DMS	De Minimis
11321OKC	De Minimis
11326	\$269.58
11327	\$22.05
11328	\$74.14
11329	\$74.14
11333	\$46.15
11334	\$49.36
11335	\$184.14
11336	\$5.04
11337	\$11.91
11338	De Minimis
11339	\$46.15
11340	\$14.91
11344	\$83.29
11345	\$102.19
11354	\$268.09
11355	\$44.10
11357	De Minimis
11358	De Minimis
11359	\$84.34
11361	De Minimis
11363	\$65.44
11365	\$248.44
11368	De Minimis
11370	De Minimis
11372	\$7.59
11377	\$2,604.28
11378	\$6.59
11379	\$19.56
11380	\$6.59
11382	\$296.23
11385	\$237.56
11388	\$21.74
11390	\$718.62
11391N	De Minimis
11393	\$21.36
11397	\$221.71
11398	\$103.60
11399	De Minimis
11400	De Minimis
11401	\$21.36
11402	\$21.36
11403	\$64.41
11405	De Minimis
11406	\$259.42

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11407	\$46.41
11408	\$117.79
11409	\$70.36
11410	\$129.50
11411	\$46.41
11412	\$259.42
11414	\$402.56
11417	\$7.55
11422	De Minimis
11424	\$117.79
11425	\$117.79
11427	\$259.42
11428	\$402.56
11429	\$19.41
11430	\$7.55
11431	\$335.46
11432	\$46.41
11433	\$19.41
11434	\$70.36
11435	\$70.36
11436	\$70.36
11437	\$82.97
11439	De Minimis
11440	\$7.55
11441	\$7.55
11442	\$402.56
11443	\$70.36
11445	\$82.22
11446	De Minimis
11448	\$49.94
11449	De Minimis
11450	\$151.68
11451	\$5.64
11456	\$181.57
11461	De Minimis
11463	\$438.23
11484N	\$21,483.58
11487	\$183.30
1149	\$10.65
11499	\$37.66
11500	\$8.24
11501N	\$45.41
11502	\$8.53
11502N	\$51.85
11504N	\$94.53
11505N	\$45.43

Underwood et al . v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11506N	\$45.41
11518N	\$350.03
1152	\$12.73
11521N	\$118.00
11529N	De Minimis
11536N	De Minimis
11538N	\$3,914.35
11544N	\$533.93
11553	De Minimis
11556N	\$59.58
11595N	\$47.68
11598N	\$101.47
11605	\$23.28
11606	\$7.96
11611	\$244.81
11613	\$12.24
11614	\$130.11
11615	\$135.76
11616	\$312.68
11617N	\$174.66
11620	\$333.77
11625	\$18.00
11630N	De Minimis
11642	\$161.96
11647	\$10.57
11648	\$10.57
11648N	\$100.57
11650	De Minimis
11650N	\$101.50
11660N	\$51.71
11684N	\$255.32
11685	\$22.53
11686	\$44.66
11688	\$6.82
11692	De Minimis
11692N	\$10.91
11693	De Minimis
11694	\$45.06
11695	\$286.04
11695N	De Minimis
11696N	De Minimis
11716	\$119.24
11750	\$8.88
11751	\$8.88
11752	\$8.88
11753	\$19.79

Underwood *et al.* v NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11761	\$19.79
11761N	\$253.52
11786	\$5.36
11792N	\$4,398.28
11817	De Minimis
11843	\$140.65
11846	\$40.54
11848	\$19.08
11852	\$26.00
11853	\$40.91
11887	\$5.98
11889	\$5.98
11890	\$5.98
11896	\$103.85
11896N	\$15.68
11906	\$25.30
11907	\$880.15
11909	\$24.91
11913N	\$25.81
11918	\$273.52
11925	\$77.88
11926N	De Minimis
11939	\$1,544.80
11940	\$30.70
11942	\$37.42
11943N	\$7.97
11944	\$665.41
11945	\$23.02
11950	\$1,425.88
11951	\$31.37
11952	\$1,425.88
11956	\$17.12
11957	De Minimis
11960N	\$59.62
11962	\$5.60
11964N	De Minimis
11966	\$536.43
11974N	\$60.30
11978	\$88.29
11980N	\$23.66
11983	\$605.98
11986N	\$2,959.62
11987N	De Minimis
11998	\$36.99
12001N	\$553.38
12004	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12005	De Minimis
12006	\$174.00
12014N	\$4,377.65
12030N	\$81.11
12031N	\$8,426.13
12038	\$569.23
12041	\$91.54
12043N	\$15.18
12045	\$40.44
12066	\$2,644.81
12074N	\$563.09
12075N	\$40.17
12076N	\$842.91
12081N	\$1,561.91
12083	\$3,921.10
12086	\$125.52
12086N	\$188.66
12095N	\$261.98
12100N	\$404.07
12102N	\$788.41
12103N	\$98.57
12104	\$5.24
12104N	\$743.93
12107	De Minimis
12119	\$251.20
12122	\$4,621.43
12123	\$2,311.55
12128N	\$49.45
12156	\$267.34
12157	\$99.23
12160	De Minimis
12164N	\$11.69
12165	\$497.99
12168	De Minimis
12169	\$9,438.23
12172	\$10.40
12175	\$5.31
12176	\$64.87
12177	\$7,912.08
12178	\$11.07
12182	\$10.42
12183	\$719.19
12184N	\$27.12
12191	\$2,059.07
12192N	De Minimis
12199	\$7,350.24

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12204	De Minimis
12205	\$152.49
12207	De Minimis
12208	De Minimis
12211	De Minimis
12218N	\$51.48
12219	De Minimis
12220	\$6.87
12222N	\$11.50
12226	De Minimis
12229	\$556.96
12231	\$25.22
12231N	\$393.78
12233	\$552.49
12237	\$96.53
12239N	\$296.53
12240	\$31.23
12241	\$238.36
12241N	\$528.55
12243	De Minimis
12249	\$123.41
12250	\$287.99
12255	\$84.51
12258	\$441.93
12259	\$441.93
12260	\$751.28
12262N	\$6.51
12263	\$24.23
12265	\$16.67
12270N	\$12.90
12273	De Minimis
12274	\$40.72
12278N	\$34.17
12281	\$63.62
12301	\$53.86
12303	\$53.86
12303N	\$7.98
12304	\$46.67
12305	\$46.67
12306	\$44.15
12307	\$46.67
12307N	\$195.36
12308	\$116.72
12309	\$93.34
12312	\$58.91
12313	\$62.29

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12314	\$216.39
12315	\$66.74
12315N	\$93.74
12317	\$62.29
12318N	\$25.51
12322	De Minimis
12327	\$15.17
12329	De Minimis
12330	De Minimis
12333	De Minimis
12336	De Minimis
12339	\$21.18
1234	De Minimis
12343	\$1,223.06
12347N	De Minimis
12348	\$21.03
1235	De Minimis
12357	\$41.18
12358	\$118.93
1236	De Minimis
12360	\$84.07
12363	\$107.36
12369	\$15.37
12371	\$17.21
12379N	\$130.98
12386N	\$117.12
12390N	\$29.16
12391N	\$29.16
12393	\$8,539.24
12394	\$8.65
12394N	\$1,053.85
12395	\$7.64
12396	De Minimis
12398	De Minimis
12398N	\$179.30
12399	\$84.94
1240	\$13.72
12400	De Minimis
12400N	\$18.83
12401	De Minimis
12401N	De Minimis
12403	De Minimis
12403N	\$616.48
12404	De Minimis
12405	\$174.03
12405N	\$32.02

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12406N	De Minimis
12407	De Minimis
12409	\$13.30
12410	\$906.04
12411	\$847.53
12411N	\$19.04
12413	\$12.97
12414	\$90.61
12415	\$8.65
12416	\$12.97
12417	De Minimis
12420	\$14.77
12421	\$7.07
12422	\$193.29
12424	\$34.67
12425	\$99.77
12425N	\$8.27
12428	De Minimis
12429	\$12.97
12431	\$95.38
12445	De Minimis
12446	De Minimis
12448	De Minimis
12450	De Minimis
12459	\$7.79
12460	\$7.79
12463N	\$85.07
12464	\$30.28
12470	\$23.46
12474N	\$34.92
12479N	\$33.83
12481N	\$34.60
12482N	\$32.96
12494	\$11.56
12496	De Minimis
12499	\$14.36
12503N	\$186.16
12506	De Minimis
12507N	\$12.90
12508N	\$70.46
12511N	\$13.38
12517	\$105.97
12518	\$103.77
12518N	\$12.90
12519	\$41.30
12520	\$22.72

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12521	\$22.72
12530	De Minimis
12532	De Minimis
12538	\$167.46
12542	\$9.05
12542N	\$62.63
12543	\$11.35
12548	\$12.20
12550	\$83.81
12552	De Minimis
12554	\$235.02
12562	\$46.33
12567	\$86.03
12568	\$86.03
1257	\$7.58
12570N	\$29.62
12572	\$258.72
12574	\$357.52
12575N	\$169.91
12576N	\$979.09
12577	\$22.49
12577N	\$979.09
1258	\$124.37
12581N	\$27.53
12589N	\$14.39
12592N	\$13.58
12593	De Minimis
12596N	De Minimis
12597N	\$294.74
1260	\$9,580.08
12600N	\$5.98
12604	\$6.22
12605	\$107.17
12606N	\$84.02
12609N	De Minimis
12610N	De Minimis
12612N	\$76.58
12613N	\$9.82
12617N	\$12.80
12618N	De Minimis
12619N	De Minimis
12621N	De Minimis
12622N	\$121.57
12628N	De Minimis
12631	\$24.19
12634	\$24.19

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12635	\$24.19
12635N	De Minimis
12637N	De Minimis
12639N	De Minimis
12640N	De Minimis
12641N	De Minimis
12643N	De Minimis
12647N	\$19.61
12652	\$25.58
12655N	\$60.94
12684	\$14.38
12697	\$11.19
12703	\$19.11
12707	De Minimis
12711	\$463.12
12713	\$23.93
12714N	\$45.85
12715	\$25.47
12715N	\$2,112.51
12716N	\$1,674.77
12718N	\$13.98
12719N	\$1,674.78
12720N	\$13.98
12721N	\$45.86
12756	\$4,277.54
12759	\$141.24
12780	\$8.03
12782	De Minimis
12809N	\$37.11
12812	De Minimis
12813	\$131.06
12814N	\$16.14
12823N	\$23.77
12828N	\$601.11
12831	\$13.08
12832	\$13.06
12833	\$13.08
12834N	\$347.99
12836	\$34.64
12839	\$9.71
12840	\$9.71
12841	\$6.43
12852N	\$155.68
12854N	\$77.84
12860	\$18.42
12861N	\$16.93

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12862N	\$182.10
12870	\$16.01
12872	\$21.11
12874N	\$5.32
12878N	\$27.09
12892	\$157.32
12894	\$8.26
12897N	De Minimis
12899N	\$60.14
12900	De Minimis
12912N	\$17.84
12919	\$95.53
12925N	\$25.00
12926	\$18.35
12927	\$17.35
12928	\$203.24
12929	De Minimis
12931	\$203.24
12935	\$237.47
12936N	De Minimis
12937N	\$72.02
12944N	\$22.31
12945	\$237.47
12962	\$15.15
12968	\$48.02
12969	\$7.93
12970	\$15.26
12976N	\$32.20
12985N	\$208.48
12986N	\$202.66
12987N	\$202.65
12988N	\$202.66
12989N	\$187.59
12990N	\$202.65
12991N	\$202.66
12993N	\$781.94
12995N	\$390.97
12998N	\$178.05
12999N	\$751.78
13001N	\$29.08
13002N	\$29.08
13003	\$307.52
13004N	\$11.88
13005	De Minimis
13009N	\$29.08
13010N	\$29.08

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13012N	\$59.44
13013N	\$59.44
13014N	\$59.44
13015N	\$308.51
13017N	\$59.44
13019N	\$62.96
13021N	\$71.35
13022	\$45.69
13022N	\$29.08
13023N	\$71.35
13024N	\$71.35
13025N	\$11.15
13026N	\$19.51
13028N	\$27.40
13029N	\$19.94
13030N	\$12.63
13031N	\$488.73
13032N	\$19.51
13035N	\$204.51
13038	\$99.84
13039	\$103.01
13039N	\$704.80
13042N	\$22.90
13049	\$31.27
13052N	\$660.28
13056	De Minimis
13057	De Minimis
13059	De Minimis
13063	\$121.86
13066	\$4,615.34
13072	\$57.90
13100	\$29.67
13108	De Minimis
13111	De Minimis
13113	\$21.03
13116	\$21.03
13117	\$89.08
13118	\$89.08
1313	\$5.87
13133	\$127.83
13135	\$545.06
13137	\$1,941.52
13142	\$45.80
13145	\$128.82
13146	\$47.04
13148	\$70.18

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13149	\$42.06
13152	\$8.25
13153	\$21.03
1316	\$16.11
13160N	\$12.95
13164	\$6.09
13165	\$6.15
13166	\$6.15
13167	\$6.15
13169	\$40.45
1317	\$332.27
13173N	\$211.65
13174N	\$159.22
13176	\$6.77
13185	\$32.90
13187	\$9.16
13189	\$9.16
13191	\$9.16
13196	De Minimis
13206	\$13.14
13212	\$89.84
13213	De Minimis
13214	De Minimis
13224	\$16.29
13225	\$11.72
13228N	\$30.17
1323	\$280.67
13238	\$4,646.97
13238N	\$4,868.60
1325	\$193.81
13259	\$37.37
13261	De Minimis
13266N	\$13.45
13277N	\$40.65
13334N	\$546.99
1334	\$358.69
1335	\$49.60
1336	\$120.32
13365	De Minimis
13365N	\$6.88
1337	\$104.69
13371N	\$198.86
13390	De Minimis
13391	De Minimis
13392	\$370.52
13394	\$373.84

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13395	\$278.37
13399	\$373.84
13399N	\$83.00
13400N	\$92.87
13402N	\$62.29
13408	\$83.23
13409	\$96.10
13410	\$370.52
13411	\$1,495.34
13412	\$9.83
13412N	\$33.75
13419	\$517.46
13420	\$113.90
13420N	\$78.63
13431	\$134.23
1348	\$9.87
13484	\$59.80
13492	\$684.56
13500	\$6.11
13501	De Minimis
13502	De Minimis
13520	\$275.49
13521	\$731.43
13530	\$253.25
13533	\$130.86
13550	De Minimis
13584N	De Minimis
13585N	\$82.97
13586N	\$240.93
13587N	De Minimis
13588N	De Minimis
13590N	\$1,052.34
13595	\$39.54
13596	\$63.30
13597N	De Minimis
13598	De Minimis
13599N	\$5.32
13600	\$113.96
13600N	De Minimis
13602N	De Minimis
13603	\$48.46
13610N	\$1,595.44
13614N	De Minimis
13615N	\$94.66
13617N	\$1,654.34
13627N	\$17.97

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13629N	\$54.46
13630N	\$54.46
13632	De Minimis
13634N	De Minimis
13639N	\$529.49
13640N	De Minimis
13642N	De Minimis
13643N	\$144.75
13645N	De Minimis
13646N	\$474.98
13651N	De Minimis
13653N	De Minimis
1366	\$1,278.18
13666N	\$410.84
13669N	De Minimis
13682	\$144.11
13683	\$255.93
13685N	\$11,200.67
13686	\$371.62
13688	\$57.43
13692	\$113.75
13692N	\$24.17
13694N	De Minimis
13695N	De Minimis
13696N	\$66.26
13699	\$43.06
1370	\$72.93
13701N	\$40.90
13704N	\$29.79
1371	\$79.37
13710N	\$44.44
13711N	\$29.80
13712N	\$29.81
13715N	\$29.80
13717	\$12.74
13717N	\$29.53
13718N	\$29.80
13719N	\$24.04
1372	\$104.02
13720N	\$94.34
13722N	\$31.00
13724N	\$29.80
13725N	\$525.01
1376	\$31.93
13764N	\$45.43
13768	\$32.02

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13775N	\$40.74
13782N	\$1,350.62
13786	\$65.15
13797N	De Minimis
1382	\$8.64
1383	\$49.72
13834	De Minimis
13845	\$10.53
13877	\$1,367.09
13967	\$107.50
13973	\$26.87
13976	\$26.00
13978	\$26.00
140	\$7.87
14003	\$41.15
14006OKC	\$109.55
14009OKC	\$14.66
14012OKC	De Minimis
14014OKC	\$224.66
14043	De Minimis
1407	De Minimis
14089	\$34.85
14095	De Minimis
14101	\$92.97
14108	\$6.08
14109	\$6.03
14110	\$59.19
14111	\$38.41
14157	De Minimis
1417	\$6.18
14187	\$12.75
14189OKC	\$874.55
14191	\$526.21
14199	\$59.97
14200	\$6.12
14246	De Minimis
14268	\$228.29
14270	\$228.29
14277	\$112.91
14278	\$42.34
14283	\$18.13
14284	\$18.13
14285	\$41.63
14286	\$21.31
14287	\$169.36
14293	\$182.95

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14295	\$182.95
14302	\$6.02
14439	\$5.01
14443	De Minimis
14446	\$17.12
1449	\$619.03
14494	\$8.24
14497	\$46.00
1450	\$81.88
14505	\$6,669.32
14509	\$619.08
1451	\$10.56
14510	\$168.80
14511	De Minimis
14513	\$5.94
14514	\$100.15
14516	\$56.29
14517	\$657.65
14518	\$44.91
14531	\$40.48
14532	\$40.48
14535	\$43.78
14536	\$43.78
14539	\$46.56
14541	\$56.12
14542	\$66.69
14543	\$274.96
14544	\$613.55
14545	\$112.75
14548	\$20.55
14551	De Minimis
14552	\$39.32
14555	\$58.30
14557	\$259.16
14558	\$275.15
14559	\$275.15
14561	\$49.63
14564	\$68.02
14567	\$73.71
14569	\$87.56
14572	\$8.97
14575	\$92.15
14578	De Minimis
14588	\$46.51
14592	\$275.16
14594	\$272.70

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14596	\$7.58
1462	De Minimis
14622	\$21.80
14623	\$43.49
14624	\$395.55
14625	\$363.60
14626	\$44.83
14639	\$87.47
14640	\$57.63
14641	\$57.59
14642	\$46.09
14643	\$227.86
14651	\$21.24
14671	\$443.43
14687	\$29.14
14689	De Minimis
14710	\$63.12
14715	\$8.09
14718	\$172.81
14731	\$4,309.11
14739	\$105.12
14743	\$1,526.75
14745	\$2,372.81
14747	De Minimis
14748	De Minimis
14753	\$498.16
14768	\$2,066.28
14769	\$22.57
14770	\$611.06
14774	\$269.64
14775	\$275.80
14776	\$925.10
14779	\$24.23
14780	\$181.71
14808OKC	\$429.78
14819	\$19.75
14828	\$30.25
14846	\$127.35
14847	\$36.66
14849	De Minimis
14853	\$30.30
14857	\$5.85
14858	\$10.20
14859	\$325.08
14863	De Minimis
14864	\$421.71

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14865	De Minimis
14866	De Minimis
14867	\$127.33
14868	De Minimis
14880	\$41.11
14883	\$12.79
14908	\$413.29
14911	\$23.08
14921	\$12.34
14925	\$17.60
14929	\$5.85
14930	\$122.24
14931	\$21.85
14934	\$5.95
14948	\$48.30
14958	\$42.29
14986	\$15,209.39
15000	\$44.13
15001	\$37.44
15003	\$21.43
15021	\$43.93
15029	\$38.89
15032	\$38.89
15035	\$63.87
15037	\$40.73
15041	\$31.30
15042	\$38.89
15044	\$19.25
15047	\$40.73
15048	\$38.89
15049	\$38.89
15051	\$5.64
15057	\$715.25
15065	\$24.25
15067	\$43.93
15096	\$54.65
15100	\$53.40
15104	\$170.30
15105	\$837.54
15106	\$257.90
15107	\$29.08
15108	\$9.32
15109	\$143.33
15122	\$5,954.63
15126	\$5.22
15127	\$20.89

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1513	\$62.85
15135	\$27.30
1514	De Minimis
15145	De Minimis
1515	De Minimis
15151	\$15.07
15152	\$58.88
15153	De Minimis
15155OKC	\$33.17
1516	De Minimis
15166	\$25.47
15168	\$40.73
15168OKC	\$46.92
1517	De Minimis
15171	\$38.89
15174OKC	\$546.50
15176	\$6.02
15176OKC	De Minimis
15190OKC	\$298.64
15192	\$124.62
15193	De Minimis
15194	\$21.43
15196	\$63.30
15202	De Minimis
15211OKC	\$9.00
15226	De Minimis
15230	\$9.55
15231	\$9.55
15231OKC	\$8.00
15235	\$112.81
15236	\$42.60
15237	\$28.10
15238	\$32.23
15240	\$28.10
15242OKC	De Minimis
15253OKC	\$8.16
15254OKC	De Minimis
15257	\$591.01
1526	\$282.19
15262OKC	\$5.39
15263OKC	\$6,090.10
15269	\$1,739.05
15269OKC	\$794.31
15270	\$1,739.05
15298	\$52.61
1532	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15322	\$33.00
15342	De Minimis
15387	De Minimis
15396	\$29.07
154	\$8.93
15400	\$44.83
15402	\$38.87
15411	De Minimis
15412	\$10.37
15413	\$6.05
15425	\$28.27
15428	\$86.48
15434	De Minimis
15437	\$81.08
15439	\$1,607.12
15442	\$12.43
15444	De Minimis
15452	\$5.50
15457	\$10.27
15459	\$5.34
15464	\$31.29
15476	\$304.52
15487	\$68.21
15490	De Minimis
15495	De Minimis
1554	\$12.79
15601OKC	\$925.91
15615OKC	\$494.87
15616	\$3,433.57
15617	\$3,139.70
15617OKC	De Minimis
15624	\$515.56
1564	\$25.76
15643	\$626.11
15649	\$268.18
1565	\$25.59
15660	\$1,029.55
15662	\$188.02
15664	\$224.32
15665	\$192.25
15669	\$37.83
15670	\$37.83
15671	\$45.35
15672	\$6.01
15673	\$14.84
15674	\$14.84

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15688	\$98.90
15689	\$84.89
15729	\$186.67
15740	\$13.28
15741	\$156.85
15756	\$198.58
15768	\$42.34
15782	De Minimis
15786	\$40.25
15788	\$40.25
1583	\$8.54
15838	\$69.29
1584	De Minimis
15841	\$64.63
15852	De Minimis
1586	\$801.00
15861	De Minimis
1587	De Minimis
15870	De Minimis
15877	De Minimis
15898	\$90.73
15910	\$10.40
15931	\$8.26
15934	De Minimis
15936	De Minimis
15939	De Minimis
15959	De Minimis
15968	\$6.12
15976	De Minimis
15980	\$9.59
16	De Minimis
16001	\$1,247.14
16005	\$6.61
16008	\$54.82
16009	\$11.27
16010	\$11.28
16016	De Minimis
16022	\$6.91
16027	De Minimis
16028	\$17.02
16034	\$32.96
16038	\$7.09
16042	De Minimis
16049	De Minimis
16050	De Minimis
16051	\$9.74

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16057	\$12.00
16058	\$14.14
16065	\$24.63
16085	De Minimis
16090	\$395.21
16091	\$314.89
16112	\$12.74
16119	\$213.87
16120	De Minimis
16121	\$42.84
16122	\$14.44
16125	\$89.23
16126	\$34.01
16127	De Minimis
16128	\$46.93
16131	\$46.21
16132	De Minimis
16134	\$6.87
16135	De Minimis
16136	\$6.87
16138	De Minimis
16142	De Minimis
16143	De Minimis
16144	\$67.48
16146	\$10.08
16148	De Minimis
16149	De Minimis
16152	De Minimis
16156	De Minimis
16157	De Minimis
16158	De Minimis
16159	De Minimis
16161	De Minimis
16163	\$11.97
16193	\$136.65
16215	\$51.94
16216	\$67.77
16220	\$595.26
16223	\$152.88
16232	\$1,415.83
16233	\$1,769.74
16236	\$2,359.71
16237	\$589.93
16244	De Minimis
16245	\$13.66
16246	\$13.94

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16247	\$12.27
16251	\$11.89
16259	\$12.27
16269	De Minimis
16270	De Minimis
16271	De Minimis
16281	De Minimis
16285	De Minimis
16287	\$8.08
16299	De Minimis
16305	\$659.89
16311	\$123.75
16312	\$44.40
16324	De Minimis
16325	De Minimis
16326	De Minimis
16355	\$21.75
16357	\$21.78
16365	\$16.78
16366	\$16.78
16367	\$16.78
16368	\$47.35
16379	De Minimis
16389	De Minimis
16406	De Minimis
16430	\$14.40
16431	De Minimis
16432	De Minimis
16450	\$58.70
16458	\$11.54
16459	\$11.73
16460	\$6.74
16461	\$11.54
16499	\$18.63
16520	\$411.00
16521	\$78.73
16530	De Minimis
1654	\$95.66
1655	\$144.86
1656	\$68.68
16571	De Minimis
16576	\$341.02
16579	\$151.56
16588	\$138.53
1660	\$11.75
1661	\$7.73

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16611	\$106.21
16612	\$252.27
16615	\$207.45
16618	\$32.48
16619	\$8.35
1662	De Minimis
16622	\$166.09
16627	\$110.43
1663	\$36.72
1664	\$7.70
16681	\$25.65
1670	\$77.64
16701	\$43.04
1671	De Minimis
1674	\$2,047.81
16751	\$12.26
16752	\$14.58
1678	\$6.14
1680	\$57.43
16805	\$79.60
16806	De Minimis
1681	\$188.56
16810	De Minimis
16811	\$18.16
16812	De Minimis
16814	\$35.37
16815	\$30.30
16819	\$1,010.34
1682	\$91.21
16825	\$41.27
16839	\$10.12
16840	\$43.73
16853	De Minimis
16854	\$27.49
16855	\$38.62
1686	De Minimis
1687	\$20.61
1688	\$94.64
1689	De Minimis
1692	\$40.84
1694	\$10.67
16941	\$55.72
16943	\$47.72
1696	\$7.70
16969	\$35.28
16972	\$11.99

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16974	\$309.28
16977	\$12.99
16978	\$9.55
17	De Minimis
17007	De Minimis
17015	De Minimis
17018	\$7.69
17019	\$9.71
17023	\$11.11
17049	\$44.91
17051	\$21.39
17054	\$14.97
17058	\$27.30
1706	\$7.70
17060	\$18.21
17067	\$34.97
17068	De Minimis
17069	De Minimis
1707	\$7.18
17070	De Minimis
17071	De Minimis
17072	\$26.55
17073	\$43.07
17074	De Minimis
17083	De Minimis
17086	De Minimis
1709	\$15.70
17097	\$357.37
1710	De Minimis
1711	\$19.07
17116	\$92.01
1712	\$77.28
17131	\$10.87
17134	\$796.47
17137	\$165.66
17140	\$21.84
17142	\$23.10
17143	\$23.10
1715	\$7.18
1716	De Minimis
1717	\$67.66
17172	\$448.51
17175	\$442.39
1718	\$10.38
1719	\$9.29
17193	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17194	De Minimis
1720	\$12.70
17200	\$689.30
1721	\$30.84
17213	\$153.49
17214	\$9.94
17215	\$153.50
17216	\$153.49
17231	De Minimis
17241	\$42.72
17242	\$187.33
17250	De Minimis
17251	De Minimis
17256	\$5.64
17258	\$5.63
17259	\$7.92
17261	\$72.05
17269	\$102.79
17277	\$9.39
17278	\$9.39
17279	\$9.39
1728	\$12.96
17280	\$10.71
17281	\$9.39
17282	De Minimis
1729	De Minimis
173	\$17.13
1736	De Minimis
1738	\$264.45
1739	\$33.70
1740	De Minimis
17401	\$51.02
1741	De Minimis
1742	De Minimis
1743	De Minimis
17430	\$642.45
17433	\$615.68
1744	\$68.38
17458	\$10.92
17470	\$5.44
17477	\$16.16
1749	\$56.60
17494	\$252.98
17495	\$5.12
1750	\$78.90
17500	\$594.74

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17509	\$136.69
1751	\$53.86
17510	\$91.12
17511	\$6.25
1752	\$282.11
17522	\$64.81
1753	\$282.11
1754	\$658.24
17540	\$23.31
17548	De Minimis
17549	De Minimis
17550	De Minimis
17551	De Minimis
17552	De Minimis
1756	De Minimis
17598	De Minimis
1761	De Minimis
17614	\$5.19
1763	De Minimis
17653	\$256.45
17673	\$21.15
17674	\$9.33
17676	De Minimis
17679	\$13.68
17680	\$22.33
17684	\$21.15
17690	\$182.24
17695	\$77.91
1770	\$453.17
17701	De Minimis
1771	De Minimis
1772	De Minimis
1773	De Minimis
1774	\$5.56
17755	De Minimis
1776	\$122.80
17764	\$48.46
1777	De Minimis
17771	\$204.42
17779	\$57.24
1778	De Minimis
17798	\$18.29
17807	\$416.43
1781	De Minimis
17812	\$24.82
1782	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17826	\$38.64
1783	De Minimis
17830	\$7,698.46
17831	\$1,677.19
17834	\$2,559.34
1784	De Minimis
17843	\$30.49
17847	\$5.42
1785	\$17.60
17861	\$35.57
17872	\$5.54
1788	\$6.47
1789	\$7.20
1790	\$33.45
1791	\$9.04
17911	\$12.89
17913	\$12.89
17917	\$25.78
17918	\$25.78
17919	\$12.89
1792	\$8.91
17921	\$25.78
17922	\$25.80
17923	\$18.32
1793	\$62.86
17931	De Minimis
17932	De Minimis
1794	\$38.96
17940	\$52.58
17941	\$210.34
17942	\$52.58
17943	\$157.77
17944	\$631.05
1795	\$15.82
17960	\$19.17
17963	\$569.16
17964	\$510.60
17965	\$582.50
17967	\$4,595.52
17968	\$3,356.32
17972	\$10.34
17977	\$1,650.22
17982	\$20.08
1799	De Minimis
17992	\$62.28
17994	\$8.41

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18	De Minimis
18000	\$21.61
18008	\$10.45
1801	\$15.64
18012	De Minimis
18016	\$411.84
18020	\$461.04
18024	\$424.35
18029	\$1,421.74
18032	\$10.86
18033	\$10.86
1804	De Minimis
18045	\$42.81
18048	\$52.39
18049	\$52.33
1805	\$14.16
18050	\$36.98
18051	\$51.51
18052	\$48.83
18053	De Minimis
18058	\$8.24
18059	\$48.41
1806	\$72.49
18061	De Minimis
18062	De Minimis
18063	De Minimis
18065	\$31.56
18067	\$5,242.63
1807	\$33.45
18070	De Minimis
18073	De Minimis
18074	De Minimis
18075	\$6.51
18076	\$6.51
18079	\$105.08
1808	De Minimis
18080	\$6.42
18087	\$1,167.97
18088	\$406.50
18101	\$107.03
18104	\$1,058.44
18106	\$39.91
18107	\$816.22
1811	De Minimis
18112	\$266.02
18114	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1812	De Minimis
1813	\$15.42
1815	De Minimis
18168	\$570.82
18169	\$8,007.54
18173	\$49.54
18176	De Minimis
18177	\$8.21
18178	\$104.19
18180	\$296.84
18182	\$8.09
18199	\$58.87
182	\$17.17
18200	\$58.74
18201	\$58.59
18202	\$58.85
18203	\$58.65
18213	\$7.51
18214	\$7.51
18217	\$444.73
18225	De Minimis
18227	\$20.90
18228	\$20.75
18230	\$11.21
18231	De Minimis
18234	\$298.08
18235	De Minimis
18236	De Minimis
18237	\$5.45
1824	\$10.65
18243	\$154.09
18244	\$201.48
18245	De Minimis
18249	\$12.53
1825	\$85.13
18259	De Minimis
1826	\$12.94
18266	\$5.16
1827	De Minimis
1828	De Minimis
1829	De Minimis
1830	De Minimis
18300	\$128.98
18301	\$1,601.21
18302	\$1,554.24
18303	\$1,555.44

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18306	\$167.15
18307	\$170.18
18308	\$167.18
18309	\$167.19
18310	\$74.49
1832	\$52.82
18323	\$6.12
18324	De Minimis
18331	De Minimis
18332	De Minimis
18333	De Minimis
18341	De Minimis
18347	De Minimis
18348	De Minimis
18349	De Minimis
18350	De Minimis
18351	\$8.45
18356	De Minimis
18357	De Minimis
18358	De Minimis
18359	De Minimis
1836	\$12.59
18360	\$200.63
18361	\$53.72
18362	De Minimis
18363	De Minimis
18369	\$34.48
1837	\$48.47
18370	De Minimis
18372	De Minimis
18375	\$7.76
18376	De Minimis
18377	De Minimis
18378	De Minimis
18379	De Minimis
18383	\$31.70
18386	\$661.34
1839	\$12.94
18390	De Minimis
18391	De Minimis
184	\$28.32
18405	\$45.20
18406	\$30.34
1841	\$276.01
18415	De Minimis
18419	\$62.46

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1842	\$9.33
18420	\$62.47
18421	\$62.46
1843	\$5.76
18433	De Minimis
18434	\$96.78
18437	\$8.50
18442	\$69.76
18443	\$65.09
18444	\$48.83
18452	\$18.01
18453	\$18.01
18454	\$18.01
18455	\$18.01
18456	\$18.37
18457	De Minimis
1846	De Minimis
18461	\$839.92
18462	\$25.13
18463	\$12.37
18466	\$37.42
18467	De Minimis
18469	\$45.65
1847	De Minimis
18476	\$58.26
18478	\$5.13
1848	De Minimis
18482	De Minimis
18484	De Minimis
18488	De Minimis
18494	\$10.94
185	\$11.56
18505	\$35.05
18507	\$136.16
18509	\$8.46
1851	\$112.13
18518	\$61.41
18524	De Minimis
18525	De Minimis
18526	De Minimis
18527	\$106.08
18528	De Minimis
18529	\$7.25
18533	De Minimis
1854	De Minimis
18546	\$32.62

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18547	\$32.67
18548	\$32.59
18549	\$12.94
18550	\$12.82
18551	De Minimis
18557	\$459.74
18559	De Minimis
1856	De Minimis
18572	De Minimis
18573	\$21.57
18574	\$50.20
18576	De Minimis
18577	De Minimis
18585	\$60.84
18586	\$61.09
18588	\$314.47
18589	\$314.48
18590	\$321.73
18591	\$314.51
18592	De Minimis
18598	\$22.79
1860	De Minimis
18614	\$6.69
18615	De Minimis
18616	\$6.27
18617	\$8.75
1862	\$8.41
18620	\$11.47
18621	De Minimis
1863	De Minimis
18634	\$47.13
1864	De Minimis
18645	De Minimis
1865	\$16.63
18653	\$26.97
1866	\$9.18
18660	De Minimis
18668	\$1,353.50
18669	\$451.18
1867	\$9.18
18670	\$451.14
18671	\$451.19
18672	De Minimis
18673	De Minimis
18674	De Minimis
18675	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18677	De Minimis
18678	De Minimis
1868	\$9.18
18680	De Minimis
18701	\$32.47
18702	\$32.68
1871	De Minimis
1873	De Minimis
18737	De Minimis
18738	De Minimis
18739	De Minimis
1874	De Minimis
18741	\$6,445.79
18742	De Minimis
18743	De Minimis
18744	\$17.07
18745	De Minimis
18747	De Minimis
18748	\$8.00
18751	De Minimis
18762	\$311.76
18763	\$70.20
18764	\$70.22
1878	\$128.16
18784	De Minimis
18787	De Minimis
18789	\$12.29
1879	\$12.55
18792	De Minimis
188	\$19.09
1880	\$13.19
18810	De Minimis
18815	De Minimis
18819	De Minimis
1882	\$197.94
18820	De Minimis
18828	De Minimis
1884	De Minimis
18852	De Minimis
18855	De Minimis
1886	De Minimis
18862	\$5.75
1887	De Minimis
18871	De Minimis
18878	De Minimis
1888	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18880	De Minimis
18881	De Minimis
1889	\$55.12
18896	De Minimis
18899	De Minimis
18900	\$119.39
18906	De Minimis
18908	De Minimis
18909	De Minimis
18910	De Minimis
18913	De Minimis
18914	De Minimis
18918	\$797.64
18920	De Minimis
18921	De Minimis
18922	De Minimis
1893	De Minimis
18933	\$8.30
18937	\$288.48
18938	De Minimis
1894	De Minimis
18941	De Minimis
18942	\$26.42
18943	\$47.72
18944	\$26.40
18946	\$47.66
18947	\$47.71
18949	\$47.72
18950	\$47.71
18979	De Minimis
19	\$43.36
1902	\$5.92
1903	\$5.92
1905	De Minimis
1906	De Minimis
19060	De Minimis
1907	\$17.75
19072	De Minimis
19077	De Minimis
19080	De Minimis
19081	De Minimis
19088	De Minimis
19089	De Minimis
19090	De Minimis
19099	De Minimis
19100	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19101	De Minimis
19103	\$21.74
19104	\$21.39
19105	\$38.30
1911	\$71.69
19112	\$13.00
19116	De Minimis
1912	\$154.64
19133	\$36.69
19135	De Minimis
19138	\$13.68
19139	\$13.68
19140	\$13.76
19142	\$13.76
19143	\$13.76
19156	De Minimis
19157	De Minimis
19158	De Minimis
19163	De Minimis
19165	\$10.00
19166	De Minimis
19168	\$36.75
19169	\$31.17
19170	De Minimis
19171	De Minimis
19172	De Minimis
19173	De Minimis
19174	De Minimis
19175	De Minimis
1918	\$60.14
19182	De Minimis
19185	De Minimis
19186	De Minimis
19187	De Minimis
19188	De Minimis
19189	\$12.40
19195	\$17.45
19201	De Minimis
19207	De Minimis
19209	\$2,813.39
19218	\$10.77
1922	\$105.60
19227	De Minimis
1923	\$8.68
19242	De Minimis
19243	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19246	\$78.72
19247	\$40.95
19259	De Minimis
19263	De Minimis
19274	\$252.98
19275	\$254.32
19283	\$10.62
19288	De Minimis
19291	De Minimis
19296	De Minimis
19297	De Minimis
19324	De Minimis
19325	\$83.33
19326	\$83.33
19327	\$83.33
19332	De Minimis
19333	\$7.03
19334	\$7.03
19342	\$13.17
19343	\$19.66
19347	De Minimis
1935	De Minimis
19358	De Minimis
1936	\$155.68
19363	De Minimis
19367	De Minimis
19368	De Minimis
19369	De Minimis
1937	\$60.97
1938	De Minimis
1939	\$18.89
19397	De Minimis
19398	De Minimis
19399	De Minimis
1940	\$16.14
19400	\$8.37
19401	De Minimis
19403	\$31.87
19407	De Minimis
19408	\$27.62
1941	\$7.61
19419	\$632.80
19421	\$632.80
19427	\$231.66
19432	\$5.55
19434	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1945	\$70.88
19451	\$226.03
19452	De Minimis
19455	De Minimis
19468	\$99.08
19469	\$105.70
1947	\$37.70
1948	\$132.47
19503	\$2,594.10
1953	De Minimis
1954	De Minimis
1955	De Minimis
1956	\$21.50
1957	\$31.43
1959	\$8.63
19605	\$5.47
1972	De Minimis
1975	\$59.83
1977	\$141.35
20002	De Minimis
20006	\$54.68
20063	\$2,264.41
20103	De Minimis
20161	\$19.26
20201	\$9.01
20205	\$56.52
2090	\$2,825.23
20946	De Minimis
21	De Minimis
21539N	\$363.92
21562N	\$777.45
21564N	\$24.02
21569N	\$51.84
21571N	\$24.32
21575N	\$28.71
21691N	De Minimis
21763	\$70.04
21772N	\$51.37
21773N	\$192.63
21777N	\$832.93
22	De Minimis
224	\$15.90
225	\$15.90
231	\$134.77
234	\$7.37
23810	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23840	\$383.21
23843	\$356.04
23866	\$43.30
23881	De Minimis
23886	\$280.17
23890	\$1,987.57
23897	De Minimis
23898	\$91.70
23911	\$3,234.83
23920	\$22.10
24	\$43.36
24013	\$120.82
24029	De Minimis
24066	\$1,323.53
24073	\$1,455.61
24077	\$130.65
24101	\$2,242.22
24104	\$768.14
24109	\$422.51
24119	\$106.36
24121	\$116.54
24126	\$2,390.47
24129	\$134.70
242	\$69.48
24976	\$1,188.83
24979	De Minimis
25031	\$68.06
25037	\$9.50
25066	\$87.51
25070	\$11.69
25071	\$498.00
25072	\$158.02
25073	\$7.77
25074	\$18.41
25088	\$40.19
25091	\$84.07
25095	\$15,510.72
251	\$25.42
25117	\$250.11
25119	De Minimis
25122	\$5.29
25131	\$151.65
25141	De Minimis
25146	\$65.43
25149	De Minimis
25156	\$424.74

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
25167	\$113.02
25176	De Minimis
25177	De Minimis
25182	De Minimis
25184	\$8.76
25185	\$8.76
25186	\$8.76
25188	De Minimis
25192	\$30.79
25202	De Minimis
25205	\$842.82
25210	De Minimis
25218	De Minimis
25908	\$265.00
25914	\$87.76
25915	De Minimis
26	De Minimis
26238	De Minimis
26252	\$35.16
263	De Minimis
26362	\$1,961.50
26368	\$968.75
26369	\$209.76
26370	\$9.92
26375	\$4,716.98
26439	\$6.89
26443	De Minimis
26445	\$38.19
26454	De Minimis
26466	\$11.89
26467	\$74.72
26508	De Minimis
26515	\$27.48
26531	\$136.99
26533	\$111.71
26537	\$125.38
26545	De Minimis
26548	\$12.38
26603	\$108.22
26604	\$7.86
26605	\$22.23
267	\$92.21
26856	\$6,870.86
26857	\$305.11
26861	\$5.18
26891	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27004	De Minimis
27050	\$225.37
27114	\$159.11
27117	\$190.02
27132	\$349.87
27138	\$8.35
27139	\$178.03
27140	\$7.81
273	\$46.11
27327	\$7.45
27330	\$35.87
27335	\$12,214.04
27360	\$14.01
27363	De Minimis
27366	\$869.66
27370	\$203.15
27371	\$5.06
27377	\$719.90
27381	De Minimis
27551	\$152.58
27552	\$112.43
27590	\$8.29
27591	\$187.95
276	\$32.98
27622	\$1,626.29
27623	\$1,672.02
27630	\$2,428.96
27631	\$111.23
27638	\$4,359.51
27641	\$25.19
27648	\$42.90
27657	De Minimis
27718	\$999.87
27721	\$397.12
27724	De Minimis
27729	\$25.69
27737	\$49.21
27741	\$25.73
27742	\$7.42
27824	\$13.24
27825	\$8.01
27904	\$1,500.41
27914	\$12.28
27916	\$6.82
27919	\$8.11
27921	\$8.11

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27922	\$227.88
27923	\$6.82
27924	\$8.11
27939	\$743.73
27940	De Minimis
27943	\$43.40
27953	\$494.32
27957	\$181.98
27959	\$71.86
27966	\$42.01
27967	\$40.23
27970	De Minimis
280	\$6.90
28022	\$177.25
28023	\$22.32
28024	\$64.90
28025	\$55.79
28027	\$24.01
28028	\$121.09
28030	\$141.47
28044	\$100.61
28069N	\$142.95
28074N	\$144.27
28077N	\$75.69
28084N	\$32.90
28095N	\$42.81
28096N	\$42.81
28097N	\$3,855.76
28098N	\$3,855.75
281	\$6.40
28100N	\$150.65
28102N	\$12.22
28104N	\$21.40
28106N	\$69.93
28107	De Minimis
28115	\$19.07
28118	\$34.52
28121	\$862.61
28123N	\$15.79
28124N	De Minimis
28125N	De Minimis
28126	De Minimis
28135	\$207.22
28141	\$34.50
282	\$6.30
28359	\$166.05

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28366	\$12.47
28371	De Minimis
28372	\$78.25
28378	De Minimis
28405	\$47.12
28407	\$3,582.50
28461	\$39.89
28503	De Minimis
28518	\$9.42
28521	\$98.69
28523	\$7.43
290	De Minimis
29113	\$5.22
29114	\$8.93
29237	\$41.27
29304	De Minimis
29312	\$6.55
29430	\$7,579.56
29443	\$1,117.45
29444	\$966.33
29505	\$58.22
30	\$5.10
30000	\$6.44
30023	\$3,126.02
30027	\$35.34
30035	\$5.27
30057	De Minimis
30058	\$10.09
30067	\$534.30
30105	\$1,546.53
30106	De Minimis
30107	\$5.34
30108	\$2,310.90
30117	\$13.58
30118	\$157.95
30119	\$20.07
30127	\$139.41
30128	\$139.41
30129	\$138.52
30149	\$30.44
30153	De Minimis
30179	\$7,525.55
30185	\$12.03
30216	\$341.76
30221	\$1,413.78
30222	\$112.57

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30224	\$48.78
30225	\$65.73
30228	\$233.50
30235	\$8.43
30243	\$7.78
30251	\$37.08
30279	\$125.16
30282	\$65.79
30309	\$124.97
30329	\$94.90
30356	\$101.51
30370	De Minimis
30401	\$707.81
30403	\$86.52
30406	\$12,696.75
30414	\$133.59
30415	De Minimis
30431	\$361.83
30435	\$319.83
30438	\$99.23
30439	De Minimis
30440	De Minimis
30442	\$28.13
30453	\$2,981.65
30473	\$24.38
30477	\$11.09
30501	\$133.06
30516	\$7.12
30520	\$75.58
30523	De Minimis
30536	\$2,546.98
30542	\$152.54
30544	\$7.48
30546	\$120.70
30569	\$10.53
30572	\$99.48
30573	\$129.38
30574	\$70.78
30576	\$408.08
30578	\$25.02
30579	\$186.70
30581	\$320.72
30589	\$307.60
30590	\$412.61
30593	\$56.31
30603	\$12.88

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30618	\$10.44
30632	\$177.80
30640	De Minimis
30643	\$103.59
30671	\$197.71
30674	\$31.13
30687	\$18.02
30688	De Minimis
30691	\$1,028.39
30694	\$32.21
307	\$260.28
30708	\$70.89
30711	\$31.13
30715	\$17.27
30716	\$48.44
30725	\$22.15
30732	\$1,964.13
30733	\$7.15
30736	\$7.97
30751	\$50.25
30752	\$12.41
30753	\$11.65
30754	\$50.25
30763	\$205.75
30768	De Minimis
30790	\$51.24
30794	De Minimis
30800	\$59.15
30802	\$69.88
30810	\$26.51
30819	\$26.51
30820	\$25.32
30826	\$393.47
30851	\$11.44
30852	\$408.61
30856	\$29.59
30858	De Minimis
30859	De Minimis
30861	De Minimis
30862	\$520.63
30864	\$5.49
30867	\$13.53
30869	De Minimis
30870	\$8.33
30871	De Minimis
30872	\$8.30

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30873	De Minimis
30874	\$8.19
30875	\$30.42
30876	\$30.42
30877	\$30.42
30878	\$30.42
30879	\$46.31
30880	\$213.12
30881	\$182.42
30882	\$8.29
30885	De Minimis
30886	\$164.90
30890	\$56.20
30891	\$81.22
30892	De Minimis
30896	\$14.34
30897	\$9.30
30898	\$9.30
30899	\$9.30
309	\$46.08
30903	\$14.47
30907	\$15.94
30925	\$8.38
30926	\$8.38
30927	\$7.74
30930	De Minimis
30932	\$47.06
30938	\$161.57
30941	\$207.13
30943	\$751.28
30944	\$15.24
30957	\$44.94
30959	\$2,310.96
30961	\$72.80
30962	\$8.85
30981	\$51.03
30982	\$2,454.86
30983	\$23.17
31	De Minimis
310	\$43.18
31012	\$6.68
31053	\$137.21
31058	\$1,533.94
31064	\$9.12
31065	\$201.97
31210	\$800.79

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31217	\$87.67
31222	\$866.92
31223	\$70.89
31236	\$39.26
31242	\$1,622.88
31245	\$23.74
31253	\$10.69
31273	De Minimis
31287N	\$14.11
31291N	\$1,964.75
31300N	\$982.36
31302	\$42,657.44
31306N	\$9.10
31312N	\$240.75
31313N	\$232.14
31314N	\$238.53
31315N	\$251.16
31316N	\$251.17
31318N	\$174.09
31319N	\$108.70
31320N	\$112.78
31322N	\$78.58
31331N	\$28.10
31339N	\$355.93
31346N	\$332.40
31349N	\$793.52
31350N	\$229.32
31356N	\$332.43
31369N	De Minimis
31370N	\$18.51
31374N	\$116.44
31489N	\$27.01
31505	De Minimis
31525OKC	\$12.92
31526OKC	\$29.59
31532	\$271.65
31597	\$327.24
31604	\$14.38
31608	\$411.70
31610	\$14.38
31611	De Minimis
31613	\$29.85
31615	De Minimis
31619	De Minimis
31622	\$281.33
31623	\$1,137.14

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31625N	\$284.35
31627N	\$406.21
31628	De Minimis
31760N	\$344.23
31817N	De Minimis
31819N	De Minimis
31822N	De Minimis
31823	De Minimis
31824N	\$777.33
31827N	De Minimis
31982N	\$20.01
32	De Minimis
32122N	\$254.46
32159	\$23.06
3227	De Minimis
325	\$27.12
32519	De Minimis
32530	\$11.56
32534	\$140.35
32536	\$24.52
32601	\$223.40
327	\$115.31
33	De Minimis
339	\$7.81
341	\$76.05
343	\$110.28
34715	De Minimis
34716	De Minimis
34728	\$413.53
34729	\$9.34
34738	\$2,277.93
34742	\$9.25
34744	\$590.76
34752	De Minimis
34755	\$9.33
34763	\$12.27
34765	\$41.83
34767	\$45.66
34775	\$6.22
34777	\$25.52
34781	\$10.14
34782	\$12.35
34784	\$54.55
34785	\$136.98
34788	\$11.31
34789	\$7.22

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
34790	\$7.22
34801	\$9.33
34803	\$8.53
34805	\$2,628.31
34816	De Minimis
34817	De Minimis
34820	\$974.98
34830	De Minimis
34831	De Minimis
34843	De Minimis
34849	De Minimis
34850	\$12.67
34852	\$96.10
34862	\$92.17
34877	\$11.07
34879	\$208.43
34883	\$27.74
34885	\$27.74
34891	De Minimis
34892	De Minimis
34896	De Minimis
34905	De Minimis
34906	De Minimis
34910	\$12.67
34936	\$11.33
35193	\$196.22
35279	\$64.68
35284	\$83.82
35288	\$17.30
35289	\$30.14
35291	\$21.81
35292	\$20.12
35296	\$20.12
35297	\$20.12
35298	\$20.12
35299	\$17.30
35300	\$17.30
35301	\$20.12
35302	\$17.30
35303	\$17.30
35304	\$17.30
35307	\$128.75
35313	\$271.99
35318	\$477.31
35319	\$55.53
35322	\$610.23

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
35324	\$271.99
35326	\$46.78
35329	\$36.23
35336	\$207.49
35343	\$303.20
35344	\$252.63
35346	\$688.80
35347	\$123.26
35348	\$68.39
35354	\$207.49
35357	\$295.37
35358	\$15.40
35359	\$255.37
35360	\$96.10
35361	\$316.54
35362	\$12.92
35363	\$123.28
35367	\$315.86
35368	\$103.38
35374	\$120.83
35375	\$227.75
35376	\$656.16
35377	\$222.37
35378	De Minimis
35380	\$157.12
35381	\$1,935.19
35386	\$7,314.88
35387	\$6.41
35395	\$12.57
35673	\$8.20
365	\$71.00
36694	\$35.73
36695	\$56.62
37081	\$12.49
371	\$67.91
372	\$52.07
375	\$17.80
37527	\$102.57
37529	De Minimis
37533	\$8.92
37549	\$8.76
37550	\$588.01
37551	\$278.08
37561	\$46.52
37595	De Minimis
37599	\$306.75

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
37607	\$613.45
37646	\$95.27
37668	\$7.84
37679	\$233.78
37680	De Minimis
37695	\$130.77
37702	\$63.65
37722	\$32.21
37728	De Minimis
37729	\$205.70
37730	De Minimis
37731	De Minimis
37734	\$547.98
37735	\$548.01
37736	\$9,517.10
37742	\$87.58
37746	\$266.67
37749	\$207.21
37750	\$101.60
37758	\$57.08
37762	\$75.21
37763	\$1,689.74
37764	\$18.23
37767	\$2,150.03
37772	\$30.34
37784	\$1,099.16
37785	\$53.56
37790	\$10.67
37793	\$181.98
37796	\$167.60
38014	\$7.58
38023	\$44.22
38027	\$38.05
38038	\$1,671.80
38060	\$9.63
38061	\$5.15
38064	\$129.60
38068	\$25.20
38075	\$8.94
38087	\$6.29
38105	\$357.00
38106	\$577.03
38117	\$128.49
38118	\$10,987.94
38124	\$191.08
38125	\$12.13

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38126	De Minimis
38131	\$221.75
38135	\$894.83
38136	\$71.27
38138	\$198.59
38490	\$22.63
38504	\$97.32
38520	\$456.93
38525	\$57.51
38528	\$56.08
38530	\$152.56
38531	\$132.20
38534	\$10.14
38539	\$136.21
38541	\$415.29
38776	\$110.01
38778	\$2,209.09
38784	\$120.80
38787	\$583.74
39	\$44.39
39002	\$33.63
39003	\$4,145.49
393	\$51.41
395	\$613.78
39502	\$245.02
40002	\$57.08
40023	\$2,198.48
401	\$31.51
402	\$32.65
404	\$29.57
40810	\$10.13
40811	\$449.24
40814	\$5.18
40976	\$1,550.28
40979	\$1,550.28
40997	\$6,850.14
41002	De Minimis
41003	De Minimis
41012	\$33.56
41017	De Minimis
41041	\$230.74
41042	\$487.12
41046	\$99.49
41048	De Minimis
41087	\$626.43
41110	\$110.87

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
41136	De Minimis
41138	\$8.42
41162	\$1,688.80
41165	\$409.99
41167	\$896.56
41174	\$18.36
41180	De Minimis
41187	\$471.38
41188	\$67.51
41191	\$129.38
41192	\$41.10
41193	\$26.27
41199	\$25.02
41205	\$2,474.37
41209	\$14.12
41244	\$155.75
41246	\$577.82
41259	\$27.38
41264	De Minimis
41279	\$159.30
41284	\$4,523.10
41290	\$15.66
41293	\$585.36
413	\$26.84
41411	\$938.92
41416	De Minimis
41417	De Minimis
41418	De Minimis
41419	De Minimis
41421	De Minimis
41422	De Minimis
41423	De Minimis
415	\$22.88
41501	\$16.38
42	\$13.46
420	\$21.15
422	\$24.76
42256	\$13.20
423	\$18.17
42359	De Minimis
42362	\$16.06
42490	\$12.92
42533	\$310.88
42535	De Minimis
42537	\$125.11
42538	\$5.22

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42554	\$44.73
42601	\$1,990.03
42609	De Minimis
42614	\$17.14
42616	\$8.71
42620	\$237.85
42623	De Minimis
42626	\$7.34
42627	\$58.08
42628	\$8.61
42629	\$8.61
42632	\$181.70
42642	\$3,491.89
42716	\$1,448.59
42717	\$25.32
429	\$22.83
4290	\$5.94
42928	De Minimis
42929	\$6.50
43	De Minimis
430	\$23.65
43266	\$458.90
43301	\$7.73
434	\$12.75
43402	\$23.41
43580	\$21.90
43603	De Minimis
43609	\$76.82
43610	\$23.57
437	\$77.39
44	\$65.85
441	\$17.47
444	\$16.11
44999	\$166.01
45006	\$1,167.10
45012	\$5.79
45013	\$243.88
45015	De Minimis
45016	\$11.54
45022	\$15.24
451	\$11.12
454	\$14.51
455	\$14.51
45500	De Minimis
45504	\$137.90
456	\$13.68

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
45612	\$30.08
45616	\$264.85
45630	\$5,857.93
45699	\$185.61
45702	\$19,265.22
45703	De Minimis
45704	\$47.54
45705	\$23.45
45706	\$23.45
458	\$14.51
46000	\$84.32
46128	\$552.29
46130	\$90.99
463	\$13.89
464	\$13.89
465	\$13.89
46510-LO	\$13.43
46510-WE	\$64.11
466	\$13.89
46601	De Minimis
467	\$13.29
46707	\$121.68
469	\$2,115.67
47033	\$128.48
47034	\$1,363.65
47039	\$215.60
47040	De Minimis
47048	De Minimis
47056	\$19.75
47057	\$999.44
47073	\$30.04
47074	\$1,114.69
47079	\$161.05
47084	\$2,837.86
47091	De Minimis
47092	De Minimis
47095	\$37.18
47103	\$2,617.71
47105	De Minimis
47106	\$7.40
47261	\$26.26
47262	\$3,927.81
473	\$195.19
47303	\$53.64
47307	\$783.84
47310	\$18.36

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47350	\$529.58
47355	\$2,398.79
47504	\$61.83
47527	\$6.88
47529	De Minimis
47569	\$5,893.56
47573	\$6.96
47576	\$8.58
47578	\$1,001.33
47586	De Minimis
47587	De Minimis
47593	\$266.02
47608	\$715.25
47609	\$103.43
47663	\$1,143.15
47664	\$25.49
47679	\$127.72
47688	\$1,067.19
477	\$7.42
47713	\$94.99
47718	De Minimis
47721	\$127.71
47728	\$9.25
47729	\$2,343.90
47760	\$452.01
47786	\$189.72
47788	De Minimis
47803	\$197.88
47814	\$2,389.29
47816	\$156.05
47817	De Minimis
47832	\$170.90
47842	\$15.27
47855	\$19.78
47871	\$314.72
47878	\$43.04
47883	\$6.11
47888	\$293.87
47896	\$414.31
47897	De Minimis
47898	De Minimis
47901	De Minimis
47904	\$45.06
47920	\$68.03
47924	De Minimis
47944	\$325.19

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47959	\$21.83
47962	\$116.51
47974	\$8.60
47982	\$119.84
47991	\$2,150.40
48037	\$7.10
48043	De Minimis
48045	\$38.33
48046	\$2,380.65
48062	\$44.13
48065	\$11.56
48074	\$190.09
48078	\$251.18
48086	\$860.86
48088	\$46.89
48098	\$298.44
481	\$6.53
48103	\$16.78
48108	De Minimis
48109	\$22.57
48112	\$410.19
48113	\$436.28
48114	\$439.00
48126	\$9.87
48129	\$6.61
48132	\$1,030.07
48136	De Minimis
48137	\$382.23
48139	\$10.18
48140	\$10.08
48146	\$325.54
48147	De Minimis
48160	\$86.70
48166	\$38.72
48167	\$253.25
48168	\$8.09
48171	De Minimis
48172	\$4,522.35
48173	\$2,198.11
48176	\$251.54
48181	\$333.07
48185	De Minimis
48202	\$2,081.41
48203	\$9.43
48208	\$201.84
48226	\$667.46

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
48227	\$339.62
48230	\$4,948.11
48236	\$1,346.95
48248	\$6.32
48263	De Minimis
48270	\$16.70
48271	\$1,195.35
48273	De Minimis
48275	De Minimis
48283	\$1,299.37
48285	\$59.62
48290	\$181.98
48291	\$181.98
48293	De Minimis
48298	\$34.48
48302	\$9,298.31
48308	\$230.93
48317	\$6,045.50
48323	\$1,112.04
48324	\$6.91
48325	\$1,972.43
48332	\$1,184.97
48333	\$66.52
48334	\$18.11
486	De Minimis
49001	\$104.14
49011	De Minimis
49013	\$66.11
49015	\$17.27
49017	De Minimis
492	De Minimis
497	De Minimis
49805	De Minimis
49806	\$13.62
49812	\$68.41
49813	\$817.96
50026	\$355.66
50032	De Minimis
50033	\$3,014.94
50034	\$1,418.30
50035	\$30.27
50036	\$711.37
50042	\$546.50
50045	De Minimis
50047	\$251.82
501	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
50101	De Minimis
50118	\$6.20
50252	\$1,436.09
503	De Minimis
50471	De Minimis
50472	\$9,179.08
50481	\$154.67
50482	\$64.77
50505	De Minimis
50506	\$589.48
50508	\$564.24
50515	\$669.94
51000	\$536.10
51009	\$9.37
51015	\$15.78
520	\$5.92
52011	\$12,663.45
52013	\$3,049.32
52016	\$58.24
52058	\$205.75
52088	\$2,356.92
52089	\$2,348.84
52090	\$340.10
52103	\$93.43
52119	\$333.94
52122	De Minimis
52211	\$2,927.32
52215	\$510.69
52216	\$26.69
52218	\$455.48
52219	\$98.97
52224	De Minimis
52263	\$40.77
52326	\$115.60
52406	\$125.36
52407	De Minimis
52409	\$98.69
52750	\$6.77
52796	\$1,016.86
52797	\$1,326.10
52802	\$165.71
52815	\$391.96
52821	\$827.24
52827	\$35.56
52829	\$174.94
52831	\$719.83

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
52836	\$18.02
52838	\$19.74
52848	De Minimis
52849	\$712.10
52871	\$105.14
52877	\$91.80
52882	De Minimis
52891	\$7.51
52896	De Minimis
52900	\$1,021.80
52905	\$4,457.51
52911	\$724.99
53024	\$566.10
53044	\$10.11
53090	\$78.72
53095	\$319.23
53099	\$434.39
531	De Minimis
534	De Minimis
536	De Minimis
54007	\$4,174.54
54012	\$274.24
54504	\$142.27
548	\$108.66
54999	\$1,191.36
55	\$19.13
55003	\$61.53
55004	\$224.24
55010	\$117.37
55018	\$45.74
553	\$22.60
554	\$13.45
55502	\$23.56
55551	\$427.87
55552	\$110.87
55576	\$135.54
55620	\$968.11
55817	\$183.96
55857	De Minimis
55861	\$9.91
55866	\$107.02
55868	\$219.22
55869	\$5,030.33
55875	\$329.42
55879	\$92.46
55961	\$8.01

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
55962	De Minimis
55964	\$34.58
55999	\$9.87
56002	\$5.14
56013	\$881.76
56015	\$51.66
56017	\$599.83
56019	\$149.42
56020	\$143.20
56120	De Minimis
56125	\$8.60
56128	\$49.86
56132	De Minimis
56137	\$8.57
56141	De Minimis
56142	De Minimis
56144	De Minimis
56152	\$7.53
56154	De Minimis
56155	\$260.52
562	\$79.58
5668	\$14.28
56704	\$36.07
5685	\$170.16
5688	De Minimis
5690	\$60.36
5691	De Minimis
5692	De Minimis
5693	\$402.92
5695	\$74.67
5696	\$74.66
5697	De Minimis
5699	De Minimis
5700	De Minimis
5701	De Minimis
5706	\$7.41
5713	De Minimis
5714	De Minimis
5715	De Minimis
5718	\$9.33
5721	De Minimis
5722	\$35.77
5723	\$6.91
5725	\$5.59
5734	\$5.66
5736	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5739	\$5.66
5740	De Minimis
5743	\$21.07
5745	\$21.07
57525	De Minimis
57537	\$128.48
57542	\$658.66
57546	\$340.10
57550	\$9,320.58
57575	De Minimis
57580	\$662.28
57581	\$1,733.97
57586	De Minimis
57589	De Minimis
57591	\$59.52
57597	\$110.13
57606	\$17.34
57608	\$15.99
57611	\$105.70
57623	\$22.98
5763	\$9.33
57630	\$14.58
57631	\$347.35
57635	\$155.74
57646	\$55.45
5765	De Minimis
5766	De Minimis
57660	\$977.69
57671	\$44.06
57673	\$10,152.64
57675	\$130.86
57695	\$229.11
57698	De Minimis
57699	De Minimis
57708	\$31.13
5771	\$106.75
57713	\$6.01
57714	\$7.36
57715	De Minimis
57717	\$110.00
57721	\$210.82
57726	\$7.70
57727	\$7.22
57728	\$88.86
5773	\$48.91
5774	\$9.33

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5775	\$16.64
5776	\$53.58
57761	\$38.27
5777	\$48.91
5778	\$118.34
57788	\$8.20
5779	\$17.36
5780	De Minimis
57807	\$6.53
57808	\$3,713.51
5781	De Minimis
5783	De Minimis
57833	\$1,666.09
5784	De Minimis
5785	\$45.49
5786	\$7.33
57869	De Minimis
5787	\$39.66
57873	\$39.53
57874	De Minimis
5788	De Minimis
57888	\$7.49
5789	De Minimis
5790	\$16.48
57900	\$589.03
57902	\$94.45
57906	\$85.32
5791	De Minimis
57917	\$302.70
5792	De Minimis
57927	\$7.42
5793	\$16.64
57934	\$9.63
5794	\$7.33
5795	De Minimis
5796	De Minimis
5797	\$5.15
5798	\$9.33
5799	\$16.64
5800	\$5.15
58006	\$994.01
5801	\$43.02
58012	De Minimis
58013	\$52.09
5802	\$45.49
58027	\$118.22

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5803	\$9.33
58037	\$849.80
5804	\$18.30
5805	\$9.33
58055	\$84.91
5806	\$16.64
5807	\$45.49
5808	\$45.49
5809	\$8.07
5810	\$45.49
58101	\$1,829.41
58106	\$795.98
58108	\$250.28
58109	\$6,343.68
5811	\$16.64
58111	\$9.03
58112	\$480.04
5812	De Minimis
5813	\$172.12
5820	\$45.49
5821	\$8.07
5822	De Minimis
5823	De Minimis
5827	De Minimis
5829	\$56.86
5895	\$45.50
5897	\$215.96
5898	\$85.32
5900	\$45.50
591	De Minimis
5913	\$39.43
5915	\$20.86
5918	\$65.94
5929	De Minimis
5941	\$143.97
5942	\$19.08
5948	De Minimis
5949	De Minimis
5956	De Minimis
5962	\$57.43
5963	\$486.07
5964	De Minimis
5966	De Minimis
5967	De Minimis
5968	De Minimis
5969	\$19.48

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5970	\$14.41
5971	De Minimis
5972	\$87.71
5982	\$11.97
5983	De Minimis
5984	De Minimis
59883	\$35.09
59891	\$388.95
5990	De Minimis
5991	De Minimis
59955	\$243.70
59962	\$109.15
59965	\$972.54
59966	\$597.86
60001	\$525.41
6017	\$25.48
6018	De Minimis
6019	De Minimis
6021	\$5.78
6022	\$5.44
6025	De Minimis
60256	\$60.57
60262	\$10.85
6030	\$25.49
60305	\$1,608.68
60306	\$1,002.54
60310	De Minimis
60311	\$20.87
60312	\$6.03
60313	\$6.03
60314	\$6.03
60316	De Minimis
60319	\$13.00
60323	\$39.43
60324	\$39.75
60325	\$269.05
60326	\$21.05
60328	\$430.32
60330	\$13.00
60331	\$6.03
60341	\$57.26
60344	De Minimis
6036	\$5.25
6037	De Minimis
6039	\$33.47
6042	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6044	\$12.40
6045	\$24.75
6046	\$23.56
6053	\$27.79
6055	\$6.92
6056	\$108.20
6057	De Minimis
6058	De Minimis
6059	De Minimis
6062	\$269.46
6063	\$259.61
6065	\$271.30
60801	\$75.57
6085	De Minimis
6087	\$212.03
6088	De Minimis
6091	De Minimis
6092	\$11.70
6099	De Minimis
6100	De Minimis
61001	\$13.00
6109	De Minimis
6135	De Minimis
61436	\$13.88
6144	De Minimis
6146	De Minimis
6147	De Minimis
6148	De Minimis
6151	\$162.38
6157	De Minimis
6166	De Minimis
6167	De Minimis
6168	De Minimis
6171	\$861.07
6172	\$25.21
6174	De Minimis
6175	\$82.94
61751	De Minimis
6177	De Minimis
6187	\$18.00
6188	De Minimis
6191	De Minimis
6192	\$24.16
6195	De Minimis
6199	\$11.73
6201	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6203	\$43.44
6206	\$61.26
6212	De Minimis
6214	\$33.17
6225	De Minimis
6227	De Minimis
6232	De Minimis
6233	\$35.96
6234	De Minimis
6239	De Minimis
6285	\$11.70
6292	\$73.40
6293	\$6.30
6294	\$184.92
6295	\$14.41
6296	\$184.92
6297	\$134.41
6298	De Minimis
6299	\$7.83
6300	De Minimis
6303	\$7.83
6304	\$128.63
6305	\$7.83
6306	De Minimis
6307	De Minimis
6308	De Minimis
6309	\$6.30
6310	De Minimis
6311	\$7.83
6312	\$16.99
6313	\$5.36
6315	\$351.70
6318	\$13.89
6319	\$5.36
6320	\$5.36
6322	\$1,319.92
6342	\$101.02
6344	\$186.63
6346	\$101.02
6347	\$99.93
6348	\$15.69
6349	\$470.87
6350	\$30.06
6351	\$15.54
6352	De Minimis
6353	\$30.30

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63986	\$26.83
63991	\$1,666.61
64100	\$5.71
64115	\$291.83
64118	\$6.14
64122	De Minimis
64123	\$5.05
64126	\$136.01
64164	\$74.77
64165	\$835.77
64503	\$20.75
64515	\$38.86
64518	\$5,522.86
64519	\$162.15
64523	\$1,240.19
64530	\$13,602.89
64606	\$22.46
64609	\$147.25
64612	\$24.37
64703	\$2,820.90
6477	De Minimis
6479	De Minimis
6480	\$1,916.70
6481	De Minimis
6482	De Minimis
6484	De Minimis
6485	De Minimis
6486	De Minimis
6487	De Minimis
6489	\$6,305.72
6492	\$372.92
6495	\$25.27
6496	\$25.27
6497	\$254.04
6498	\$221.76
6499	\$254.04
65	\$15.60
6500	\$127.03
6501	\$131.20
6502	De Minimis
65020	\$21.16
65021	\$21.16
65023	\$7.57
6503	De Minimis
65034	\$94.77
6505	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6506	De Minimis
6507	\$1,270.71
65072	\$3,123.40
65073	\$65.00
6508	\$1,695.50
65081	\$171.40
65082	\$169.80
65083	\$175.97
6509	\$9.53
6510	\$1,355.43
65103	\$284.71
6511	\$12,805.97
6512	\$5.24
6513	De Minimis
6514	\$12.42
6515	De Minimis
6516	\$6.89
6517	\$5.07
6518	De Minimis
6519	\$6.89
6520	\$5.27
6521	De Minimis
6522	De Minimis
6524	De Minimis
6525	\$152.66
65253	\$5.15
65258	\$183.16
6526	De Minimis
6527	\$129.67
6529	De Minimis
6530	\$39.81
65308	\$896.25
6531	\$1,007.64
6532	\$7.51
6533	De Minimis
6534	\$1,355.43
6535	\$1,045.14
6536	\$716.16
6537	De Minimis
6539	\$6.92
6540	\$376.62
6543	\$8.29
6544	\$263.09
6545	De Minimis
6548	De Minimis
65503	\$18.62

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6551	\$33.07
65510	\$2,363.20
6553	De Minimis
6554	De Minimis
6556	\$6.33
6557	\$6.33
6558	\$6.33
6559	\$489.16
6560	\$6.33
6561	\$14.10
6564	\$12.42
6566	\$395.84
6568	\$32.86
6569	\$29.83
6570	\$8.65
6571	De Minimis
6572	De Minimis
6573	De Minimis
6575	De Minimis
6576	\$407.51
6577	\$5.07
6578	\$203.59
6579	\$203.59
6580	De Minimis
6581	De Minimis
6582	\$389.45
6583	\$1,407.82
6584	\$486.86
6585	\$584.34
6586	\$43.13
6587	\$43.13
6588	\$43.13
6589	De Minimis
6590	De Minimis
6591	De Minimis
6592	\$5.07
6593	\$633.31
6594	De Minimis
6595	\$776.51
6596	\$6.64
6597	\$5.14
6598	\$5.14
6599	\$5.14
66008	\$5.52
6601-RH	\$61.24
6601-DO	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6602	\$5.14
6603	\$6.39
66033	\$238.09
6604	\$6.39
6605	\$6.39
66052	\$250.07
66055	\$18.32
6606	\$5.14
66064	\$96.03
66066	\$21.50
6607	\$1,512.77
66078	\$457.90
66079	\$156.23
6608	\$1,592.90
66080	\$152.29
6609	De Minimis
66095	\$9.83
66096	\$97.07
66097	De Minimis
66106	\$1,577.82
66110	\$19.58
66112	\$23.05
66113	De Minimis
66117	\$8.97
66118	\$288.27
6613	De Minimis
66130	\$968.50
66131	\$599.55
6614	De Minimis
66144	\$8.10
6618	De Minimis
6619	\$847.62
6620	\$797.68
6621	De Minimis
6622	\$7.21
6623	\$12.95
6624	De Minimis
6625	De Minimis
6626	\$5.63
6627	\$6.63
6628	\$6.63
6629	\$5.68
6630	\$73.04
6631	De Minimis
6632	\$11.91
6633	De Minimis

Underwood *et al.* v NGL Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6635	De Minimis
6637	De Minimis
6638	De Minimis
6639	\$1,632.10
6640	De Minimis
6641	\$7.14
6642	\$7.37
6643	De Minimis
6645	De Minimis
6646	\$7.66
6647	\$7.21
6648	\$5.73
665	\$11.26
6650	\$12.83
6651	\$6.45
6652	\$6.45
6653	\$6.45
6654	\$6.45
6655	De Minimis
6656	De Minimis
6657	\$19.90
6658	\$34.16
6659	\$6.18
6661	De Minimis
6662	De Minimis
6663	De Minimis
6664	De Minimis
6665	De Minimis
6666	\$1,718.65
6667	\$22.12
6668	De Minimis
6669	\$17.58
6670	\$7.20
6671	\$27.12
6672	De Minimis
6673	\$78.69
6674	\$5.85
6675	\$53.63
6676	\$733.04
6677	De Minimis
6678	De Minimis
6679	De Minimis
6680	\$6.81
6681	\$7.23
6682	\$7.23
6685	\$7.23

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6686	\$7.23
6687	\$8.00
6690	De Minimis
6691	De Minimis
6693	De Minimis
6694	De Minimis
6696	De Minimis
6697	De Minimis
6698	De Minimis
6699	\$31.63
66997	De Minimis
6700	\$31.63
67001	\$5.45
67005	\$5.28
6701	\$101.47
67014	\$88.47
6702	\$6.32
67021	\$1,203.11
67024	\$91.67
67028	\$107.03
67029	\$107.03
6703	\$102.00
67031	\$107.03
67032	\$4,642.73
67033	\$107.03
6704	De Minimis
67040	\$278.95
6706	\$307.15
6707	\$395.39
67070	\$325.65
67079	\$8.80
6708	\$867.13
67086	\$75.06
67087	\$7.67
6709	\$211.45
67092	\$9.53
67095	\$7.18
67096	De Minimis
67097	\$392.03
6710	\$7.56
67101	\$7.32
67106	\$1,527.16
6711	De Minimis
67118	De Minimis
6713	\$409.80
6714	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
67147	\$95.63
67149	\$60.49
6715	\$9.35
67150	\$170.71
67159	\$25,186.05
6716	\$1,734.51
67164	\$6.17
6717	\$8,004.64
67172	De Minimis
67173	De Minimis
67174	De Minimis
67175	De Minimis
67176	\$61.95
6718	\$18.01
6719	\$5.88
6720	\$5.88
6721	\$5.88
6722	\$5.88
6724	\$142.96
6725	\$417.83
67255	De Minimis
6726	De Minimis
67266	\$4,324.56
67268	\$23.31
6727	\$162.25
6728	\$31.87
6729	De Minimis
673	\$37.23
6730	\$9.54
6731	De Minimis
67311	\$287.26
6733	\$6.94
6734	\$7.00
6735	\$5.48
67354	\$150.05
67370	\$306.56
67378	\$199.65
6738	\$5.88
67381	\$165.82
67382	\$268.17
67385	\$25.86
67386	\$236.69
6739	\$5.88
6740	\$10.74
67405	\$350.78
6741	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
67415	\$152.11
67418	De Minimis
6742	De Minimis
67420	\$11.27
67421	\$28.94
6743	\$6.00
67438	\$2,858.68
6744	\$18.09
67453	\$426.63
67454	\$287.74
6746	De Minimis
6747	De Minimis
67472	\$1,065.84
6748	\$5.33
67483	\$2,209.26
6749-H	De Minimis
6749-SH	\$7.09
67497	\$65.03
6750	De Minimis
67509	\$169.06
6751	\$5.57
6753	De Minimis
6754	\$130.02
6755	\$130.02
6756	\$130.02
67560	De Minimis
67561	\$250.26
6757	\$133.89
6758	\$5.37
67580	\$91.11
67583	De Minimis
67589	\$477.52
6759	\$1,375.81
67590	De Minimis
67592	\$459.09
67594	\$11.56
67595	De Minimis
67596	\$34.82
6760	\$6.93
6761	\$21.06
6763	\$464.97
67633	\$729.16
67639	De Minimis
6764	\$1,695.84
67647	De Minimis
6765	\$1,695.84

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
67652	\$23.95
67657	\$2,950.14
6766	De Minimis
67676	\$8.30
6768	\$27.42
67683	\$9,834.18
67686	De Minimis
67691	\$120.82
67693	\$98.49
67694	\$2,027.39
677	\$30.00
6770	\$143.20
67702	\$75.77
67708	De Minimis
6771	De Minimis
67712	De Minimis
67715	\$2,185.84
6772	De Minimis
67723	\$934.61
6773	\$186.58
67739	De Minimis
6774	\$186.58
6775	\$6.46
67750	\$26.11
67751	De Minimis
67752	De Minimis
67753	\$3,011.23
6776	\$592.06
67773	\$274.91
67775	\$81.30
6778	\$1,393.44
6779	De Minimis
67793	\$39.26
6780	\$8.96
6782	\$7.88
67821	\$2,346.44
6783	\$7.88
6784	\$3,290.69
6785	De Minimis
67851	\$138.65
67856	\$410.01
67857	De Minimis
6786	De Minimis
67860	\$9.74
6787	De Minimis
67871	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
67872	\$135.25
6788	De Minimis
67885	\$753.36
6789	De Minimis
67893	\$95.33
679	\$69.28
6790	\$6.64
67900	\$13.27
6792	\$89.60
67924	De Minimis
67927	\$408.99
6793	\$186.58
6794	De Minimis
67946	\$8.59
67947	\$187.30
6795	De Minimis
67951	\$85.17
67956	\$9.40
67958	De Minimis
6796	De Minimis
67962	De Minimis
67966	\$64.92
6797	De Minimis
67972	\$24.73
67974	\$920.07
67975	\$1,089.00
67976	\$761.77
6798	\$5.25
6799	\$198.78
680	\$12.05
6801	\$25.67
68012	\$147.39
6802	\$7.42
68020	De Minimis
68040	\$16.39
6805	\$259.57
68050	\$312.56
6806	De Minimis
6807	\$7.00
6808	\$5.57
6810	\$100.91
68109	\$5.74
6811	De Minimis
6812	De Minimis
68122	De Minimis
68123	\$20.37

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6813	De Minimis
68132	\$107.24
68139	\$11,022.68
6814	De Minimis
6815	De Minimis
68152	De Minimis
68154	De Minimis
6816	De Minimis
68164	\$766.90
68165	\$544.02
68167	\$5.13
6817	De Minimis
6818	\$26.27
6819	\$21.44
68192	De Minimis
68193	De Minimis
68194	\$2,158.30
6820	\$7.41
68202	\$9.43
68203	\$1,362.69
6821	\$7.41
68224	\$9.30
68225	\$108.11
68229	\$22.43
6823	De Minimis
68238	\$42.64
6824	\$254.53
68246	De Minimis
6825	De Minimis
68254	\$49.44
6826	De Minimis
68265	\$87.09
68269	\$1,275.93
6827	\$5.95
68270	\$61.38
68272	\$1,061.18
68273	\$113.59
68274	\$49.65
68278	\$587.04
68279	\$46.33
6828	\$7.51
68281	\$966.60
6829	\$7.56
68292	\$170.46
68294	\$612.50
6830	\$11.51

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
68300	\$302.09
68309	\$817.60
6831	\$5.73
6832	De Minimis
6833	\$6.25
6834	\$20.42
6835	\$6.03
6836	\$166.11
6839	\$19.30
6840	De Minimis
6841	\$29.28
6842	De Minimis
6844	De Minimis
6847	De Minimis
6851	De Minimis
6853	\$7.31
6854	\$7.31
6856	\$7.31
6857	\$7.60
6858	De Minimis
6859	\$10.03
6860	\$6.25
68601	\$13.74
68602	De Minimis
68609	\$18.09
6861	\$6.25
6862	\$7.64
6863	\$95.87
6864	\$5.09
6865	\$7.31
6866	\$765.82
6867	\$223.20
6868	\$7.31
6869	\$8.53
6870	De Minimis
6871	\$7.05
6876	De Minimis
6877	De Minimis
6878	De Minimis
6879	De Minimis
6880	\$13.53
6881	De Minimis
6884	\$5.48
6885	\$26.68
6896	\$145.09
6897	\$172.74

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
690	\$9.43
6900	\$208.42
69000	\$1,785.52
69003	\$33.55
69008	\$1,096.09
6902	De Minimis
6903	\$21.60
6904	De Minimis
6905	\$915.11
6910	De Minimis
69103	De Minimis
6913	De Minimis
6914	De Minimis
6917	\$110.93
6919	\$32.61
6920	\$6.96
6923	\$232.10
6924	De Minimis
6925	De Minimis
6929	\$232.10
6930	De Minimis
6932	\$10.27
6934	\$65.29
6937	De Minimis
6939	\$115.62
6940	\$48.43
6948	De Minimis
6950	\$38.89
6952	De Minimis
6953	\$39.13
6954	\$35.99
6957	De Minimis
6958	De Minimis
6959	\$36.94
6960	De Minimis
6961	\$87.03
6962	\$173.09
6963	De Minimis
6964	\$6.96
6965	\$36.94
6969	\$232.10
6970	\$2,831.56
6971	De Minimis
6972	\$192.00
6973	\$37.30
6974	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6975	\$248.06
6977	\$14.10
6978	\$14.10
6979	\$309.46
6980	\$8.12
6981	De Minimis
6982	\$928.37
6984	\$17.45
6987	\$14.10
6988	De Minimis
699	\$159.97
6991	\$55.46
6994	De Minimis
6996	\$73.83
6997	\$7.50
6998	De Minimis
69980	\$676.37
700	\$243.99
70006	\$45.99
70010	\$9.88
70012	De Minimis
70013	De Minimis
70015	\$33.88
70017	\$84.25
70018	\$46.21
70022	\$13.37
70023	\$425.40
70024	\$425.40
70028	\$5.09
70031	\$14.53
7004	\$41.17
70043	\$430.48
70046	\$5.22
7005	\$8.12
70055	\$119.65
70056	\$26.74
7006	\$10.30
70060	\$10.87
70066	\$146.46
70067	De Minimis
70068	\$33.53
7007	\$29.02
70071	\$10.87
70072	\$10.87
70073	\$10.87
70077	\$18.12

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7008	\$14.10
70086	\$186.13
7009	\$36.94
7011	\$6.96
70120	\$29.88
7013	De Minimis
70138	\$12.89
7015	\$1,064.43
70150	\$47.85
7016	De Minimis
70168	\$307.92
7017	De Minimis
70178	\$10.95
70181	\$84.88
70182	\$378.83
70183	\$345.75
7020	\$10.05
70216	\$85.41
7024	De Minimis
7026	\$22.21
70260	\$8.31
70267	\$6.94
70269	\$11.25
7027	\$9.73
70272	\$61.21
7028	\$9.73
70283	\$13.93
70284	\$13.93
7029	\$14.06
7030	\$2,288.15
7031	\$5.92
7032	\$5.92
7033	\$5.92
70335	\$132.25
7034	\$8.23
7035	\$6.70
7036	\$11.13
70360	\$12.92
70365	\$8.86
7037	\$6.55
70370	\$20.89
70371	\$20.89
7038	\$5.12
70382	\$6.56
7040	De Minimis
7041	\$6.94

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7042	De Minimis
7043	De Minimis
7044	De Minimis
7047	\$151.87
70470	\$7.87
7048	De Minimis
70482	\$12.25
70483	\$1,279.66
70485	De Minimis
70489	\$823.44
7049	\$54.52
70490	\$731.96
70492	\$543.98
70493	\$799.78
70495	\$1,097.94
70496	\$261.02
70499	\$1,097.94
7050	\$36.35
70507	\$68.13
7051	\$36.35
70517	\$37.22
7052	\$36.35
70522	De Minimis
70524	\$282.45
70525	\$11.35
7053	De Minimis
70531	\$8,409.99
70534	\$241.33
70536	\$179.45
7054	De Minimis
70541	\$718.81
70543	\$216.60
70545	\$230.59
70547	\$46.66
70548	\$79.16
70549	\$1,542.48
70552	\$1,015.92
70557	\$690.50
7056	\$78.06
70562	\$1,047.48
70565	\$31.68
70567	De Minimis
70569	\$375.67
70570	\$50.29
70571	\$50.30
70574	\$144.68

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
70575	\$33.04
70576	\$153.29
70579	\$6.85
70580	\$7.62
7059	De Minimis
7060	De Minimis
70609	De Minimis
7061	De Minimis
7062	\$157.32
7063	\$81.24
7064	\$150.52
7065	De Minimis
7066	\$151.92
70668	De Minimis
7067	De Minimis
7068	\$147.23
7069	\$73.63
7070	\$73.63
7071	\$16.12
7080-BR	De Minimis
7080-PE	\$35.17
70866	\$133.29
70867	\$111.32
70868	\$109.25
70870	\$48.12
7088	\$21.18
7090	De Minimis
7093	\$7.18
7094	\$9.34
7095	\$9.34
7096	\$9.34
7097	\$9.34
7098	\$6.05
7099	\$6.77
71	\$95.38
710	\$7.77
71006	\$350.18
71008	\$15.13
71009	\$18.60
7101	\$9.11
71010	\$519.15
7102	\$281.41
7104	\$5.55
71053	\$589.18
7106	De Minimis
71062	\$35.48

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
71068	\$258.99
71072	\$498.84
71073	\$865.63
71075	\$165.41
71079	\$126.06
7108	De Minimis
71081	\$79.50
71084	\$121.88
711	\$7.77
7111	De Minimis
7112	\$7.43
7113	\$7.45
7115	\$2,774.57
7116	\$2,774.57
7117	\$5.85
7118	De Minimis
7119	\$6.51
7120	\$1,283.70
7121	\$1,283.70
7122	\$6.51
7124	\$985.92
71242	\$9.40
7125	\$7.54
71256	\$14.25
7126	\$64.67
71269	\$4,852.05
7127	De Minimis
71275	\$870.22
7128	\$70.63
71280	\$43.73
71285	\$8.85
713	\$12.94
7131	\$27.40
71313	\$919.37
71315	\$656.79
7132	\$302.90
7133	\$6.92
7134	\$1,232.35
7135	\$21.73
71351	\$538.82
71352	\$83.74
71353	\$10.40
71354	\$9.74
71355	\$47.49
7136	\$534.63
7137	\$893.24

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7138	\$7.33
7139	\$8.18
7140	\$8.18
71401	\$9,347.49
7141	\$465.82
7142	\$7.40
7143	\$47.93
7144	\$7.82
7146	\$7.04
7147	\$7.04
7148	\$7.04
7149	\$7.60
7150	\$260.83
7151	\$8.87
7152	\$510.47
7153	\$510.47
7154	\$510.47
7155	\$328.16
7156	\$615.80
7157	\$5.01
71571	\$22.61
7158	\$5.59
7160	\$254.79
71603	\$12.05
7161	\$254.79
7162	De Minimis
7163	\$154.39
7164	\$154.39
7165	De Minimis
71658	\$101.82
7166	\$166.99
71662	\$32.18
71669	\$37.10
7167	\$319.55
7168	\$169.69
7169	\$169.69
7170	\$169.69
71708	\$819.69
7171	\$50.42
7172	De Minimis
71722	\$887.39
71726	\$151.92
71727	\$83.78
7173	De Minimis
71734	\$382.23
7174	\$127.19

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7175	\$127.19
71756	De Minimis
71757	\$21.99
71758	\$101.60
71759	\$86.64
7176	\$127.19
71767	\$7.13
7177	\$127.19
71774	\$136.75
7178	\$101.72
71781	\$94.99
71783	\$8.29
7179	\$101.72
71792	\$1,663.96
71797	\$74.89
7180	\$101.72
7181	\$101.72
71812	\$6,025.02
71822	\$73.78
71823	\$1,238.01
7183	\$28.60
7185	De Minimis
7186	\$5.17
7188	De Minimis
7190	\$30.35
7191	De Minimis
7194	\$6.05
72020	\$53.64
72052	\$22.03
72057	\$141.13
7207	De Minimis
72074	De Minimis
7215	\$104.38
7216	De Minimis
7217	De Minimis
7218	\$24.58
7230	De Minimis
7231	\$42.33
7232	\$42.33
7233	\$614.57
7235	De Minimis
7237	\$21.03
7238	\$12.37
7239	\$744.28
7240	De Minimis
72401	\$5.16

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7241	\$1,116.65
7242	\$21.03
7243	\$6.95
72430	\$1,048.83
7244	\$106.17
7245	\$6.32
72452	\$25.02
72456	\$84.13
7246	\$59.07
7247	\$59.07
7249	De Minimis
72491	\$3,797.81
7250	\$12.37
7251	\$497.33
7252	\$370.83
72525	\$8.39
7253	\$353.83
72535	De Minimis
7254	\$127.55
7255	De Minimis
7257	De Minimis
7258	\$297.65
7259	\$2,460.32
726	\$453.26
7260	De Minimis
72604	\$45.71
72607	\$10.22
72608	\$9.10
72614	\$5.22
72616	\$8.19
72619	\$96.53
7262	\$1,012.46
7264	\$5.90
7266	\$375.99
7280	\$200.05
72806	\$195.06
72809	\$8.29
7284	De Minimis
7285	De Minimis
7289	De Minimis
729	De Minimis
7301	\$337.90
7303	De Minimis
7304	De Minimis
7306	De Minimis
7310	\$60.78

Underwood et al. v. ~~AGL~~ Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7312	\$23.89
7315	\$29.35
7316	De Minimis
7317	\$9.78
7318	De Minimis
7319	De Minimis
7320	\$36.46
7321	\$36.46
7322	\$11.30
7330	De Minimis
7332	\$9.42
7333	\$105.66
7336	\$101.48
7337	De Minimis
7340	De Minimis
7344	\$13.01
7345	\$48.73
7347	De Minimis
73501	\$109.15
73502	\$46.03
73503	\$125.57
73504	De Minimis
7367	De Minimis
737	De Minimis
7379	\$5.47
738	De Minimis
7380	De Minimis
7381	De Minimis
7382	\$44.66
7383	\$5.47
7384	\$22.75
7386	\$62.11
7387	\$44.66
7389	De Minimis
739	De Minimis
73907	\$136.81
73914	\$305.11
73916	\$306.75
7392	De Minimis
73920	\$260.60
73922	\$40,963.53
7393	\$19.67
7395	\$17.65
7396	\$7.31
7397	De Minimis
7398	\$15.13

Underwood et al. v. AGL Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7400	\$17.65
74016	\$305.11
7402	\$62.11
7403	\$6.32
74032	\$64.91
7404	\$71.44
7405	\$5.47
7406	De Minimis
7407	\$71.44
7409	\$26.77
7410	De Minimis
74105	\$255.67
74106	\$935.99
7411	\$28.49
74121	\$24.16
74122	\$103.44
7417	\$10.06
7419	De Minimis
7421	\$59.54
7422	De Minimis
7423	\$9.79
7425	De Minimis
7426	De Minimis
7427	\$36.97
7428	De Minimis
7429	De Minimis
7430	De Minimis
7431	De Minimis
7432	De Minimis
7433	De Minimis
7437	De Minimis
7443	\$40.14
7444	\$7.76
7448	\$6.10
745	\$17.46
7450	De Minimis
74501	\$8.83
74506	\$9.93
74507	De Minimis
7451	De Minimis
74513	\$80.82
74514	\$2,622.32
74516	De Minimis
74517	De Minimis
74548	\$424.07
74553	\$2,348.84

Underwood et al. v. NGL Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
74559	\$828.77
74564	\$116.90
74569	De Minimis
74995	\$29.97
74998	\$5.37
75011	\$1,533.19
75034	\$14.73
75043	\$9.06
75046	\$30.79
75049	\$158.53
75052	De Minimis
75053	\$133.62
75054	\$91.85
75111	\$7.64
75116	\$20.94
75205	\$65.35
7555	De Minimis
7561	De Minimis
7564	\$101.72
7566	\$9.23
76052	\$191.47
76053	De Minimis
76214	De Minimis
7623	\$46.84
76313	\$31.13
76403	\$47.69
7641	De Minimis
7642	De Minimis
7643	De Minimis
7648	\$172.84
765	\$16.79
7657	\$61.56
766	De Minimis
7668	\$25.84
76690	\$72.10
76691	\$1,510.59
767	\$16.79
76701	\$795.20
76709	De Minimis
7671	\$36.56
76711	De Minimis
7673	\$9.83
7678	De Minimis
7679	De Minimis
768	De Minimis
7680	De Minimis

Underwood et al. v. ~~AGL~~ Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7685	\$33.34
769	De Minimis
7694	De Minimis
7697	\$1,898.57
77	De Minimis
77000	\$30.62
77002	\$30.16
77012	\$131.97
77013	De Minimis
77014	\$10.06
77019	\$929.96
77046	\$53.74
77049	\$14.73
77055	De Minimis
77058	\$16.78
77059	\$1,420.52
7709	\$5.92
772	De Minimis
773	De Minimis
7730	\$21.97
7731	\$14.93
7732	\$25.61
7733	De Minimis
7739	\$62.79
7741	\$16.00
7745	De Minimis
7746	\$14.51
7747	\$12.32
7748	\$12.32
7749	\$23.62
77503	De Minimis
7752	De Minimis
77558	De Minimis
77563	\$345.23
77565	\$142.69
78014	\$16.38
78017	De Minimis
78025	\$60.80
78026	\$1,486.46
7809	\$7.62
7810	\$7.62
7819	\$22.07
7820	\$14.58
7823	De Minimis
7824	De Minimis
7825	De Minimis

Underwood et al. v. ~~AGL~~ Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
78300	De Minimis
78309	\$573.34
78324	\$4,776.98
78915	\$9.91
79010	\$189.89
79016	\$19.71
79017	De Minimis
79022	\$57.82
79106	\$11.33
7916	\$47.38
7935	\$13.97
7938	\$274.98
7939	\$1,068.19
796	\$12.95
7969	\$16.05
7970	\$8.86
7975	\$32.34
799	\$89.91
80000	\$2,279.94
8010	\$7.60
8011	\$7.60
8012	\$7.60
8054	\$13.33
8055	\$20.77
808	\$131.77
809	\$83.28
8101	\$179.71
81029	\$38.57
8130	\$814.73
814	\$47.87
8150	De Minimis
81500	De Minimis
81503	\$40.45
81531	\$966.44
81551	\$16.93
8183	\$227.74
8184	\$212.37
8189	\$20.53
8190	\$11.80
8207	\$7.24
8208	De Minimis
8209	De Minimis
8210	De Minimis
82152	\$6.99
82153	\$23,584.56
82170	\$155.30

Underwood et al. v. ~~NG~~ Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
82172	\$427.19
82230	\$52.88
82305	\$8.61
82336	\$8.09
82341	De Minimis
8235	\$6.70
8236	\$15.34
82364	\$113.49
82371	\$22.30
82378	\$106.74
82380	\$129.38
82382	\$1,336.00
82383	De Minimis
82390	\$53.37
82391	\$53.86
8242	\$81.32
82451	\$5,031.64
82461	\$16.78
82463	\$5.22
82471	\$2,023.56
82541	\$77.17
82590	\$260.84
82595	\$25.70
82596	\$26.99
82607	\$45.63
82608	\$1,124.12
82609	\$89.13
82611	\$382.95
82642	\$7.33
82643	De Minimis
82646	De Minimis
82653	\$190.69
82654	\$274.08
82655	\$158.36
82660	\$6.26
82686	De Minimis
82687	\$25.02
82688	\$25.02
8271	\$99.63
8272	\$116.80
8273	\$97.72
8295	\$7.06
8296	\$36.42
8297	\$7.43
8301	\$22.32
8302	De Minimis

Underwood et al. v. NGL Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
83026	\$76.64
8303	\$5.04
83030	\$29.44
83032	\$9.76
83035	De Minimis
83046	\$24.23
8305	\$14.11
83050	\$77.65
8308	\$13.57
83145	\$8.09
83146	\$7.36
8315	\$922.77
8316	\$923.00
8333	\$25.82
8340	\$8.64
8341	\$23.92
83498	\$70.08
83504	De Minimis
83524	\$91.41
83547	De Minimis
83551	De Minimis
83552	De Minimis
83553	De Minimis
83557	De Minimis
83590	\$5.28
83614	De Minimis
83616	\$7.51
83619	\$32.83
83628	\$120.52
83629	\$156.91
83631	\$44.47
83634	De Minimis
83636	\$17.05
83642	\$25.19
83644	\$19.00
83645	\$134.53
83660	De Minimis
840	De Minimis
84004	\$10.23
84006	\$91.28
8401	\$55.65
84011	\$1,131.00
8402	\$51.43
840277	\$33.87
84028	\$91.57
840363	\$9.07

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
84045	\$340.10
84053	\$583.98
84058	\$1,971.46
84087	\$483.76
841	\$72.30
8411	\$5.38
84111	\$1,554.42
84118	\$81.77
84119	\$1,585.00
84121	\$54.77
84122	\$21.71
84126	\$66.45
84129	\$8.56
84156	\$5.96
84163	\$16.20
84176	\$1,080.30
84179	\$11.95
84181	\$29.74
84182	\$1,423.17
84183	\$10.40
84184	\$194.80
84185	\$5.70
84186	\$352.97
84191	\$1,014.56
84197	De Minimis
84199	\$10.23
84200	\$9.89
84215	\$19.90
84225	De Minimis
84230	\$320.42
84234	De Minimis
84246	\$40.52
84250	\$134.91
84255	\$64.58
84256	\$411.19
84257	\$5.28
84261	\$25.40
8429	\$9.48
8453	\$21.11
8454	\$21.10
8463	\$1,409.39
8464	\$1,409.39
8467	\$564.99
8472	\$54.06
8473	\$30.37
8475	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8476	\$7.50
8478	\$263.26
848	De Minimis
8480	\$36.47
8482	De Minimis
8488	De Minimis
8492	De Minimis
8496	\$14.69
8498	\$29.43
8500	\$20.51
8501	De Minimis
85010	De Minimis
8503	\$6.88
8504	\$129.52
8517	\$5.73
8519	De Minimis
8523	\$9.67
8524	De Minimis
8526	\$85.27
8529	De Minimis
8530	De Minimis
8532	\$79.31
8534	De Minimis
854	\$107.22
85512	\$85.77
85513	\$107.49
85600	\$3,056.14
85604	\$5.85
8566	De Minimis
85662	\$865.01
8575	\$446.52
8576	\$452.98
8598	\$42.22
8599	\$60.84
860119	De Minimis
8604	\$1,085.20
8607	\$12.95
8608	\$12.95
8617	\$60.29
8618	\$141.55
8630	\$5.81
8631	\$11.05
8632	\$200.91
8634	\$147.70
8653	De Minimis
8654	De Minimis

Underwood et al. v. NGL Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8662	\$15.77
8663	\$7.29
8664	\$7.93
8666	De Minimis
8667	De Minimis
8668	\$5.17
8676	\$7.44
8677	\$9.79
868	\$10.40
8686	\$9.54
8687	\$9.54
8688	\$12.59
8689	De Minimis
87004	\$31.74
8710	De Minimis
8717	De Minimis
872	\$5.49
8720	De Minimis
8722	\$9.01
8724	\$9.05
8725	\$101.20
8747	De Minimis
8761	\$46.58
8769	De Minimis
8778	\$25.14
8779	\$25.15
878	\$7.02
8784	De Minimis
8785	De Minimis
8788	\$25.14
8789	De Minimis
87892	\$549.14
879	\$7.02
87900	\$6.96
8792	De Minimis
8797	De Minimis
8798	\$61.70
8799	De Minimis
87997	\$744.18
8800	De Minimis
88010	\$151.07
8805	\$23,495.58
8820	De Minimis
8821	De Minimis
883	\$8.93
8833	\$38.91

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8834	De Minimis
884	\$8.58
8841	\$5.61
8842	\$10.33
8843	\$9.60
8844	\$8.27
8845	\$5.10
8846	\$5.09
88469	\$7.90
8847	\$5.27
8848	\$8.86
8849	De Minimis
885	\$8.93
8851	De Minimis
8853	De Minimis
8854	De Minimis
8857	De Minimis
8859	De Minimis
8862	\$36.71
8864	\$6.61
8870	\$54.07
8871	\$395.00
8899	\$7.65
8900	\$5.55
89000	De Minimis
8909	\$3,319.97
8910	\$3,319.98
8911	De Minimis
8912	\$332.62
8914	\$30.53
8915	\$71.19
8917	\$11.13
8925	\$2,838.26
8927	\$214.56
8929	\$23.80
8930	\$5.21
8939	\$13.84
8940	\$32.28
8941	De Minimis
8942	De Minimis
8943	De Minimis
8944	De Minimis
8947	De Minimis
8948	De Minimis
8949	De Minimis
8950	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8957	\$80.61
8961	De Minimis
8963	De Minimis
8964	\$85.55
8965	De Minimis
8966	\$26.74
8967	\$468.27
8968	\$17.97
8969	De Minimis
8970	\$20.29
8971	\$57.72
8972	De Minimis
8973	De Minimis
8974	\$57.69
8975	De Minimis
8976	De Minimis
8982	\$1,712.35
8983	\$1,712.41
899	\$734.06
8990	De Minimis
8991	De Minimis
8992	\$934.72
8993	\$934.66
8995	\$97.32
8996	\$151.29
8998	\$1,087.99
900	\$598.12
900005	\$774.55
900030	\$29.75
900042	De Minimis
900043	\$6.08
900045	\$7.60
900049	\$1,104.81
900050	\$1,047.78
900056	\$20.61
900106	De Minimis
900107	De Minimis
900115	\$138.82
900128	\$775.27
900198	\$35.32
9002	\$900.89
900240	\$198.69
9003	De Minimis
900319	\$5.59
900331	De Minimis
900341	\$177.66

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
900346	\$48.63
900353	\$48.61
900360	\$254.61
900364	\$248.49
900373	\$558.16
900374	\$893.05
900375	\$446.51
900379	\$8.61
900396	\$305.20
900408	\$305.20
900413	De Minimis
900425	\$68.18
900430	\$508.00
900432	\$446.51
900440	\$2,741.55
900448	\$368.94
900449	\$240.23
900451	\$49.37
900453	\$68.67
900454	\$54.07
900457	\$366.41
900458	\$14.17
900459	\$1,893.90
900480	De Minimis
900486	\$9.57
900491	\$112.88
900492	\$10.99
900494	\$35.87
900495	\$56.43
900498	De Minimis
900499	\$233.47
9005	De Minimis
900506	\$76.15
900513	\$369.08
900515	\$60.03
900516	\$5.92
900517	\$387.43
900522	\$62.66
900524	De Minimis
900527	\$51.83
900530	\$164.15
900532	\$1,407.83
900535	\$5.05
900545	\$402.94
900554	\$9,034.03
900575	\$356.33

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
900581	\$195.15
900593	De Minimis
9006	\$203.31
900655	\$18.99
900656	\$56.62
9007	\$177.82
900702	\$86.93
900713	\$48.38
900720	\$4,029.62
900722	\$1,222.50
900728	De Minimis
900739	\$178.55
900748	De Minimis
900751	\$511.50
900754	\$73.70
900755	\$123.66
900756	\$123.68
900784	\$304.18
900786	De Minimis
900787	\$178.84
900792	\$7.85
9008	\$78.10
900804	\$270.13
900807	\$269.54
900809	\$271.90
900814	\$1,280.37
900859	\$2,978.92
9009	\$78.11
900963	\$236.56
900969	De Minimis
900970	\$54.44
901	\$67.97
9010	\$78.11
901008	\$338.03
9011	\$78.11
901102	\$557.36
901107	\$18.47
901123	\$11.79
901125	\$11.79
901244	\$1,203.97
901251	\$323.74
901255	\$323.74
901259	\$2,658.59
9013	\$96.21
901309	\$1,371.64
901320	\$6.95

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
901354	\$70.33
901357	\$229.49
901358	\$5.91
901367	De Minimis
9014	De Minimis
901416	\$387.08
901417	\$24.19
901419	\$24.19
901421	\$24.19
901426	\$34.36
901427	\$115.99
901440	\$187.01
901441	\$24.19
901469	\$457.67
901472	\$38.25
901475	\$362.31
9015	De Minimis
901507	De Minimis
901508	De Minimis
901534	\$1,150.34
901543	\$334.98
901545	De Minimis
901559	\$1,431.46
901562	\$259.07
901584	\$126.29
901588	\$8.95
901592	\$7.39
901604	\$12.08
901615	\$39.43
901640	\$1,612.38
901654	\$657.43
901678	\$10.80
901681	De Minimis
901683	\$34.58
901684	\$3,549.05
901685	\$9.05
901692	\$223.66
901693	\$28.26
901694	\$36.42
901696	\$15.40
901699	\$20.74
901700	\$9.77
901701	\$2,880.05
901702	\$1,621.25
901709	\$2,010.63
901718	\$5,531.72

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
901724	\$1,187.51
901730	De Minimis
901739	\$23.96
901745	\$493.24
901750	\$125.16
901792	\$215.53
901835	\$2,999.85
901837	\$254.32
901838	\$140.83
901839	\$205.16
901841	\$399.65
901843	\$7.35
901844	\$7.35
901845	\$14.30
901846	\$7.35
901847	\$346.80
901848	\$346.80
901851	\$346.80
901852	\$346.80
901853	\$19.42
901854	\$5.60
901860	\$1,428.96
901861	\$7.35
901881	\$27.19
901882	\$83.90
901883	\$379.55
901892	\$23.88
901916	\$2,293.23
901919	\$6,052.73
901922	\$74.33
901923	\$92.41
901924	\$9.26
901940	\$190.25
901952	\$3,315.61
901955	\$1,154.56
901958	\$1,052.28
901960	\$4,970.59
901966	De Minimis
901971	De Minimis
901973	\$72.98
901974	\$41.60
901977	\$11,106.15
901980	\$134.06
902041	\$2,176.37
902043	\$2,463.77
902060	\$8.40

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
902063	\$16.23
902093	\$293.66
902106	\$74.98
902128	De Minimis
902136	\$574.03
902204	\$565.68
902205	\$536.90
902210	\$2,302.93
902212	\$2,303.06
902268	\$11,653.27
902271	\$641.04
9027	\$700.36
9028	\$28.73
903002	De Minimis
903010	\$89.69
903015	\$173.17
903016	\$188.41
903020	\$188.40
903021	\$188.40
903023	\$241.15
903024	\$248.44
903025	\$251.21
903026	\$1,416.62
903028	\$231.08
903029	\$112.68
903030	\$223.87
903035	\$7.73
903074	\$435.62
9032	\$167.01
9033	\$175.01
903310	\$6.76
903312	\$158.63
903321	\$7.69
903324	\$280.96
903333	\$160.12
903336	\$53.31
903354	\$2,443.93
903360	\$264.04
903389	\$249.91
903393	De Minimis
903394	\$8.57
903395	\$8.57
9034	\$166.54
903400	\$360.52
903402	\$332.78
903412	\$127.78

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
903417	\$50.76
903418	\$50.37
903423	\$15.62
903430	\$46.86
903433	\$19.72
903434	\$191.59
903435	\$191.59
903437	\$430.37
903439	\$86.33
903443	\$382.57
903482	\$1,166.47
903483	\$2,332.93
903486	\$2,744.63
903497	\$1,294.74
9035	\$115.50
903500	\$415.50
903501	\$30.30
903502	\$90.48
903526	\$7.37
903532	\$52.22
903533	\$1,626.13
9036	\$10.46
903680	\$79.51
903687	\$55.69
903697	De Minimis
9037	De Minimis
903754	\$687.45
903755	\$547.00
903761	\$2,295.86
903762	\$227.08
903771	\$2,291.06
903772	\$41.75
903773	\$41.73
903774	\$9.02
903780	\$504.66
903781	\$544.43
903783	\$919.96
903785	\$121.68
903794	\$11.92
903796	\$197.56
903797	\$7,331.31
903798	\$785.51
9038	De Minimis
903811	\$25.31
903820	\$23.59
903823	\$23.59

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
903828	\$35.72
903829	\$35.72
903831	\$642.31
903832	\$51.02
903836	\$7.06
903837	\$6.15
903842	\$3,961.38
903843	\$112.89
903844	De Minimis
903845	\$1,205.78
903846	\$51.02
903852	De Minimis
903854	\$1,082.23
903858	De Minimis
903863	\$434.32
903864	\$434.32
903867	\$197.43
903884	De Minimis
903886	De Minimis
903887	De Minimis
903891	\$23.90
903894	\$9.13
903898	\$49.95
903899	\$23.90
903907	\$17.11
903915	De Minimis
903922	\$16.23
903923	\$15.84
903972	\$167,914.10
903982	\$8,968.35
903988	De Minimis
903989	De Minimis
903992	\$433.90
903995	\$3,272.25
904	\$25.76
904007	\$371.77
904020	\$6,243.52
904048	\$52.20
904059	\$72.87
904078	De Minimis
904086	\$1,393.28
904092	\$35.07
904095	\$522.20
9041	\$742.17
904120	\$18.45
904163	\$686.17

Underwood et al. v. ~~AGL~~ Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
904187	\$29.66
904188	\$2,607.88
904222	\$72.93
904248	\$1,290.60
904249	\$2,792.26
904282	\$605.87
904283	De Minimis
904297	\$2,246.00
9043	\$5.90
904324	De Minimis
904341	\$373.26
904351	\$3,028.37
904355	De Minimis
904358	\$354.91
904360	\$1,009.26
904372	\$99.90
904390	\$6,351.33
9044	\$71.57
904431	\$15.53
904437	\$448.76
904493	De Minimis
9045	\$29.98
904544	\$67.24
904582	\$31.39
904594	\$828.68
904598	\$34.46
904611	\$271.62
904677	\$23.04
904684	De Minimis
904687	De Minimis
904688	De Minimis
904705	\$13.97
904706	\$12.26
904712	\$15.76
904714	\$7.21
904722	\$15.85
904723	\$12.61
904726	\$12.33
904730	\$7.21
904746	\$2,813.47
904747	\$3,112.04
904778	\$1,324.97
904784	De Minimis
904788	\$200.62
904794	De Minimis
904796	\$431.64

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
904798	\$1,404.01
904808	\$122.42
904811	\$888.83
904839	\$14.39
904846	\$14.71
904848	\$34.61
904851	\$20.22
904853	\$17.80
904863	\$17.33
904864	\$20.22
904874	\$20.04
904950	\$70.15
904998	\$7.27
905001	\$3,292.75
905005	De Minimis
905017	De Minimis
905018	De Minimis
905019	De Minimis
905020	De Minimis
905021	De Minimis
905023	\$20.65
905026	\$6.78
905044	De Minimis
905045	\$6.78
905046	\$6.00
905048	\$56.14
905055	\$6.08
905057	\$110.96
905073	\$221.49
905075	\$602.69
905076	\$666.43
905080	\$28.28
905092	\$224.08
905093	\$54.03
905097	\$1,219.06
905115	De Minimis
905138	\$1,304.94
905139	\$215.27
905153	\$60.85
905167	\$47.57
905171	\$30.45
905183	\$22.82
905192	De Minimis
905195	\$339.31
905199	\$36.58
905200	\$23.57

Underwood et al. v. ~~AGL~~ Energy Partners LP

Case No. 21-CV-0135-CVE-SH

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
905202	\$5.16
905220	\$6.44
905223	\$1,844.27
905224	\$307.39
905226	\$20.91
905227	\$307.39
905243	\$17.76
905249	\$10.37
905258	\$276.40
905259	\$398.00
905262	\$322.26
905263	\$27.74
905287	\$295.51
905293	\$68.78
905294	\$97.42
905369	\$23.66
905384	De Minimis
905417	\$2,864.14
905444	\$1,527.43
905446	\$27.72
905455	\$18.07
905457	\$5.59
905474	De Minimis
905523	\$718.47
905525	\$4,081.00
905528	\$3,430.16
905530	\$116.10
905532	\$424.49
905535	\$155.46
905536	\$155.99
905537	\$21.39
905539	\$7.16
905543	\$564.82
905546	\$7,483.10
905547	\$1,059.36
905549	\$2,448.14
905551	\$83.85
905552	\$83.87
905557	\$2,448.14
905566	\$10,913.57
905570	\$10.22
905573	\$1,383.30
905585	\$21.85
905653	De Minimis
905657	\$28.41
905658	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
905659	\$584.18
905661	\$584.25
905664	\$513.58
905665	\$254.05
905666	\$46.99
905668	\$75.96
905672	\$769.60
905676	De Minimis
905678	De Minimis
905679	De Minimis
905682	\$68.72
905683	De Minimis
905684	\$25.02
905685	\$262.18
905686	\$262.18
905687	\$32.48
905688	\$10.87
905690	\$8.04
905692	\$8.04
905696	\$1,677.96
905697	\$1,290.78
905698	\$8.99
905700	\$9.16
905701	\$1,324.51
905705	\$2,038.14
905706	\$2,038.11
905713	\$10.37
905714	\$195.73
905722	De Minimis
905723	\$5.99
905728	\$66.55
905729	De Minimis
905732	De Minimis
905733	De Minimis
905734	\$5.31
905735	De Minimis
905736	\$76.92
905743	\$11.73
905750	\$12.78
905754	De Minimis
905761	De Minimis
905768	\$353.26
905770	\$173.75
905771	De Minimis
905772	De Minimis
905775	\$13.32

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
905780	De Minimis
905781	\$124.62
905782	\$88.20
905784	\$13.32
905786	\$33.10
905802	\$204.47
905823	\$983.45
905843	\$78.56
905849	\$6.94
905850	\$8.53
905852	\$139.86
905853	De Minimis
905857	De Minimis
905895	\$24.25
905899	\$299.00
905902	\$204.60
905903	\$2,385.13
905904	\$69.08
905905	\$269.09
905906	\$448.11
905908	\$448.11
905910	De Minimis
905915	\$38.35
905917	\$38.35
905918	\$158.89
905919	\$4,113.79
905920	\$4,113.79
905924	\$511.48
905926	\$327.40
905927	De Minimis
905929	De Minimis
905930	De Minimis
905932	\$645.64
905940	\$29.78
905967	\$27.32
905991	\$90.03
905993	\$10.36
906	\$37.84
906018	\$26.51
906019	\$26.51
906020	\$26.51
906022	\$22.45
906023	\$6.08
906024	\$6.08
906025	\$10.75
906027	\$10.75

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
906028	\$10.75
906029	\$6.08
906030	\$6.08
906065	\$10.53
906066	\$866.78
906073	\$9.69
906078	De Minimis
906079	\$89.99
906080	De Minimis
906081	\$5,382.43
906096	\$30.20
906104	\$134.79
906164	\$48.88
906175	De Minimis
906224	\$48.01
906247	\$21.64
906326	\$938.37
906327	\$496.28
906328	\$230.23
906329	\$69.91
906330	\$75.46
906341	De Minimis
906354	\$4,917.71
906358	\$8.54
906359	De Minimis
906372	\$37.91
906380	\$30.60
906390	\$7,773.82
906391	\$143.42
906397	\$143.41
906399	\$292.75
906400	De Minimis
906408	\$83.80
906412	\$13.79
906413	\$13.79
906414	\$8.02
906415	\$13.79
906441	\$582.54
906442	\$579.98
906443	\$169.96
906444	\$169.96
906446	De Minimis
906448	De Minimis
906452	\$122.39
906456	\$1,873.03
906458	\$380.64

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
906474	\$72.31
906491	\$33.19
906540	\$310.56
906541	\$22.29
906544	De Minimis
906545	\$1,244.34
906546	De Minimis
906547	De Minimis
906549	De Minimis
906558	\$1,522.50
906575	\$218.00
906615	\$5.08
906634	\$117.23
906635	\$185.68
906667	\$542.12
906670	\$13.14
906703	\$621.10
906733	\$143.21
906739	\$40.98
906745	\$143.21
906749	\$464.69
906751	\$143.24
906763	\$6.18
906764	\$6.56
906784	\$951.98
906787	\$329.07
906788	\$97.15
906792	\$93.31
906803	\$17.68
906805	\$550.39
906806	\$19.32
906812	\$14.43
906813	\$105.27
906815	\$81.86
906818	\$127.36
906821	\$108.37
906823	\$34.17
906825	\$108.37
906851	\$243.43
906908	\$197.64
906912	\$1,364.74
906924	\$25.85
906936	\$1,095.26
906937	\$1,095.26
906939	\$1,095.26
906940	\$730.18

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
906943	\$136.92
906944	\$59.40
906945	\$7.78
906946	De Minimis
906953	\$50.70
906958	\$296.14
906959	\$98.71
906963	\$5.83
906976	\$52.66
906977	\$52.17
906979	\$35.46
906986	\$148.13
907	\$31.26
907013	\$5.37
907014	\$5.37
907019	De Minimis
907020	De Minimis
907021	\$1,883.37
907022	\$86.92
907023	\$52.82
907024	De Minimis
907028	\$1,558.60
907032	\$8.23
907033	\$1,318.56
907035	\$7.00
907036	De Minimis
907037	\$43.06
907038	\$376.45
907040	De Minimis
907041	\$356.22
907042	\$168.20
907050	De Minimis
907053	De Minimis
907071	\$158.57
907080	\$191.18
907084	De Minimis
907090	\$94.02
907091	\$5,089.66
907092	\$1,144.11
907094	\$4,113.79
907171	\$105.60
907193	\$65.28
907220	\$305.63
907246	\$369.69
907256	\$25.67
907257	\$70.14

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
907258	\$232.09
907266	\$45.85
907276	\$14.20
907287	\$104.43
907291	\$793.14
907303	\$212.18
907304	\$75.94
907305	\$263.99
907310	\$187.24
907314	\$189.94
907320	\$54.09
907321	\$54.09
907322	\$54.09
907323	\$54.09
907326	\$1,481.66
907335	\$147.43
907341	\$410.18
907345	\$244.83
907353	\$335.73
907354	\$5,065.14
907358	\$132.11
907372	\$359.83
907374	\$23.34
907377	De Minimis
907379	\$29.23
907391	\$16,502.55
907399	\$874.83
907404	\$121.68
907412	\$22.51
907468	\$2,872.94
907476	De Minimis
907479	\$881.87
907482	\$354.45
907533	\$9.78
907585	\$433.05
907591	\$7.14
907595	De Minimis
907596	De Minimis
907598	\$6.44
907599	\$67.08
907601	\$1,283.25
907612	\$234.70
907613	\$228.91
907614	\$228.91
907617	\$6.79
907619	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
907621	\$171.70
907624	\$13.17
907628	De Minimis
907629	\$274.71
907631	\$2,096.49
907632	\$89.86
907651	\$40.95
907657	\$106.89
907667	\$207.38
907668	\$715.65
907669	\$205.47
907734	\$18.61
907755	\$18,423.63
907756	\$286.93
907769	\$7,631.66
907770	\$450.40
907777	De Minimis
907781	\$1,531.37
907785	\$7.90
907786	\$7,432.24
907793	\$5,908.26
907794	\$5,908.26
907795	\$115.99
907796	\$173.97
907797	\$283.01
907798	De Minimis
907800	\$569.38
907801	\$425.33
907804	\$14.36
907806	\$600.74
907807	\$569.38
907808	\$600.74
907809	\$107.11
907811	\$8.03
907813	\$18.46
907814	\$1,242.55
907815	\$8.58
907818	De Minimis
907819	\$600.74
907820	\$24.20
907822	\$24.20
907823	De Minimis
907826	\$101.35
907827	\$175.27
907828	\$9.05
907832	\$588.42

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
907836	\$105.39
907837	\$48.61
907867	\$206.53
907872	\$6.30
907873	De Minimis
907882	\$295.90
907883	\$18.51
907886	\$225.69
907887	\$52.35
907891	\$347.73
907892	\$53.45
907895	\$104.23
907896	\$69.07
907904	\$155.46
907905	\$414.26
907906	\$9.27
907907	\$9.44
907944	De Minimis
907945	De Minimis
908011	\$21.54
908018	\$3,118.66
908028	\$5.38
908048	\$5.26
908073	\$14.18
908101	\$1,721.77
908102	\$1,721.41
908143	De Minimis
908148	\$39.27
908153	\$164.07
908154	\$165.58
908172	\$11.47
908174	De Minimis
908175	De Minimis
908180	De Minimis
908187	\$143.37
908198	\$163.34
908201	\$8.85
908203	\$163.31
908210	\$261.79
908217	\$44.15
908242	\$14.85
908244	\$10.18
908250	\$1,029.07
908255	\$118.96
908288	\$5.59
908292	\$7.11

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
908297	\$8.61
908300	De Minimis
908303	\$326.15
908307	\$709.59
908311	\$2,541.04
908313	\$8.84
908314	\$7.58
908321	\$9.02
908325	\$24.98
908327	De Minimis
908331	De Minimis
908332	De Minimis
908334	\$455.74
908336	\$820.69
908337	\$9.07
908384	\$2,804.65
908387	\$6,208.10
908393	\$12,867.38
908395	\$201.45
908441	\$211.42
908459	De Minimis
908476	\$8.78
908574	\$1,381.11
908575	\$291.34
908578	\$22.95
908581	\$1,423.01
908595	\$5.62
908602	\$22.15
908608	\$76.47
908617	\$6,523.26
908625	\$573.32
908626	\$356.33
908629	\$464.27
908630	\$464.27
908631	\$464.27
908639	De Minimis
908640	\$123.17
908642	De Minimis
908643	\$96.17
908646	\$25.44
908647	\$56.43
908652	\$218.37
908658	\$5,692.23
908659	\$3,273.48
908661	\$28.76
908663	\$133.34

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
908684	\$28.57
908689	De Minimis
908719	\$1,967.22
908721	\$1,967.22
908723	\$354.51
908724	\$15.58
908725	\$32.91
908730	\$109.55
908731	\$108.54
908732	\$177.27
908740	\$354.51
908744	\$52.57
908752	\$2,981.75
908754	\$137.06
908760	De Minimis
908764	\$597.33
908768	De Minimis
908775	\$10.86
908780	\$83.41
908783	\$271.46
908793	\$621.62
908795	\$1,899.68
908796	\$952.04
908798	\$104.83
908800	\$17,250.82
908801	\$2,981.20
908813	\$152.42
908820	\$151.01
908825	\$213.49
908831	\$5.08
908841	\$933.94
908842	\$601.90
908878	\$44.31
908891	\$17.31
908920	\$40.76
908945	\$5,983.90
908975	\$89.07
908998	\$9,162.59
909005	\$3,597.88
909032	\$7.84
909034	\$378.02
909058	\$124.52
909067	\$720.30
909077	\$6,428.19
909078	\$7,181.92
909084	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
909103	\$24.97
909135	\$1,896.29
909142	De Minimis
909149	\$23.94
909152	\$26.62
909161	\$159.20
909223	\$34.61
909303	\$17.26
909319	\$18.69
909342	\$755.20
909355	De Minimis
909416	\$5.54
909440	\$2,504.44
909441	\$199.69
909450	\$317.79
909453	De Minimis
909454	\$11.48
909456	\$19.96
909462	\$68.08
909465	\$103.54
909469	\$178.82
909470	\$201.57
909471	\$587.22
909474	\$758.71
909475	\$111.56
909478	De Minimis
909482	\$448.10
909485	De Minimis
909492	\$401.22
909498	\$2,229.61
909511	\$16.10
909515	\$2,667.22
909518	\$2,393.68
909520	\$5.67
909521	De Minimis
909540	\$201.36
909548	\$209.73
909551	\$78.04
909552	\$78.04
909553	\$497.50
909571	\$7.93
909632	\$153.52
909633	\$223.01
909634	\$287.84
909649	\$249.43
909661	\$8.35

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
909663	\$7.83
909665	\$32.99
909666	\$7.90
909668	\$156.97
909669	\$135.21
909670	\$295.73
909671	\$67.17
909704	\$88.18
909721	\$456.70
909726	De Minimis
909727	\$5.40
909730	\$985.89
909734	De Minimis
909735	\$2,664.29
909751	De Minimis
909767	\$870.01
909776	\$70.99
909777	\$118.04
909790	De Minimis
909807	\$6.30
909808	\$23.82
909809	De Minimis
909822	\$6.30
909828	\$6.30
909834	\$6.43
909836	De Minimis
909838	\$339.47
909839	\$705.47
909840	\$12.64
909842	\$496.44
909844	\$27.09
909847	\$27.09
909848	\$226.66
909852	\$87.13
909853	\$139.56
909856	\$1,601.57
909857	\$244.86
909859	\$27.09
909862	\$12.12
909863	\$224.57
909865	\$103.98
909869	\$126.03
909874	\$100.48
909879	De Minimis
909883	De Minimis
909888	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
909901	De Minimis
909906	\$178.17
909915	\$168.92
909918	\$7.82
909920	\$7.28
909931	\$9.87
909934	\$9.52
909938	\$22.53
909945	\$1,271.57
909947	\$34.70
909953	\$181.43
909964	\$12.40
909965	\$5.45
909967	\$93.74
909972	\$9,255.35
909978	\$845.72
910022	\$143.08
910023	\$143.07
910033	\$3,131.26
910034	\$3,887.63
910037	\$99.67
910040	De Minimis
910045	\$703.48
910082	De Minimis
910109	\$83.78
910120	\$97.35
910136	\$6.95
910176	\$9.69
910185	\$10.02
910186	\$84.78
910198	\$33.09
910216	\$14,428.83
910217	De Minimis
910221	\$142.74
910262	\$33.43
910274	\$1,258.72
910302	\$167.57
910310	\$454.29
910313	\$837.89
910317	\$133.81
910322	\$260.59
910325	\$285.84
910326	\$179.64
910328	\$285.87
910341	\$10.45
910342	\$32.43

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
910343	\$5.17
910344	\$30.94
910345	\$25.33
910346	\$30.49
910350	\$13.14
910361	\$797.88
910380	\$473.08
910382	\$33.72
910389	De Minimis
910401	\$52.54
910414	\$159.73
910415	\$159.73
910416	\$159.73
910419	\$159.73
910438	\$96.38
910482	De Minimis
910489	\$9.43
910499	\$5,437.61
910505	\$151.78
910521	\$405.43
910524	\$61.20
910527	\$3,585.39
910530	\$968.48
910532	\$210.64
910533	\$1,280.66
910539	\$53,321.38
910540	\$9.31
910541	\$216.99
910542	\$3,912.25
910543	\$11.40
910544	\$7,902.87
910568	\$81.14
910569	\$97.36
910572	\$8.94
910573	De Minimis
910575	\$27.00
910582	\$147.80
910584	\$590.27
910585	De Minimis
910593	\$12.41
910594	\$148.34
910595	\$12.41
910596	\$57.89
910597	\$12.41
910599	\$18.67
910601	\$140.33

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
910603	\$509.97
910605	De Minimis
910608	\$13.34
910610	De Minimis
910617	De Minimis
910624	\$76.64
910630	\$84.58
910634	\$4,258.41
910637	\$5,319.68
910654	\$1,320.81
910801	\$8,168.95
910802	\$7,455.86
910844	\$1,255.67
910848	\$46.91
910879	\$4,491.02
910884	\$992.25
910886	\$873.44
910887	\$659.49
910930	De Minimis
910934	\$979.18
910952	\$50.90
910969	\$169.37
910970	\$228.76
910979	\$41.79
911001	\$14,399.15
911003	\$5,230.93
911006	\$3,105.66
911017	\$7.58
911027	De Minimis
911028	De Minimis
911030	De Minimis
911033	De Minimis
911035	De Minimis
911040	\$4,177.08
911041	\$3,775.15
911047	\$779.41
911085	\$58.45
911203	\$21,343.50
911204	\$26.16
911305	De Minimis
911309	De Minimis
911310	De Minimis
911312	\$6.03
911313	De Minimis
911314	De Minimis
911315	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
911317	De Minimis
911318	De Minimis
911319	\$232.67
911321	\$2,340.08
911322	\$1,121.92
911323	De Minimis
911325	\$685.90
911326	De Minimis
911329	\$140.70
911333	De Minimis
911335	De Minimis
911336	\$153.17
911340	De Minimis
911343	\$1,481.62
911344	De Minimis
911345	De Minimis
911346	De Minimis
911347	\$165.04
911348	\$4,514.00
911353	De Minimis
911354	\$180.64
911355	\$7.78
911356	\$181.10
911357	\$1,646.93
911358	De Minimis
911359	\$21.85
911360	De Minimis
911361	\$78.27
911362	De Minimis
911364	De Minimis
911369	De Minimis
911371	\$102.88
911372	\$4,763.45
911373	De Minimis
911374	De Minimis
911376	\$66.91
911377	\$102.88
911379	De Minimis
911381	\$174.50
911382	\$52.50
911383	De Minimis
911384	De Minimis
911385	\$558.84
911386	De Minimis
911396	\$3,152.89
911400	\$8.53

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
911431	De Minimis
911432	\$3,718.32
911460	\$3,788.33
911461	\$4,855.92
911463	\$1,075.96
911465	\$38.09
911509	\$9,577.91
911514	\$41.44
911515	\$784.61
911526	De Minimis
911530	\$39.26
911534	\$295.40
911583	De Minimis
911585	\$120.52
911609	\$45.31
911617	\$187.17
911625	\$38.18
911636	\$59.72
911640	\$13.63
911645	\$488.42
911646	\$344.03
911655	\$161.23
911657	\$76.31
911659	\$161.23
911662	\$161.23
911664	\$153.44
911689	De Minimis
911696	\$5.67
911697	\$158.54
911704	\$7.06
911711	\$54.64
911720	\$6.36
911784	\$7,044.86
911785	\$7,114.58
911880	\$48.58
911885	\$26.16
911899	\$389.31
911902	\$498.34
911903	\$27.63
911910	\$76.46
911996	\$1,055.82
911997	\$487.59
911999	\$220.75
912000	De Minimis
912001	\$1,059.43
912002	\$229.10

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
912071	De Minimis
912074	\$285.16
912075	\$285.16
912076	\$285.16
912077	\$285.16
912087	De Minimis
912089	\$749.73
912101	\$107.24
912103	\$872.41
912107	De Minimis
912118	\$46.29
912133	De Minimis
912136	\$10.47
912141	\$5,064.69
912151	\$169.99
912155	De Minimis
912159	\$5.39
912160	\$5.54
912172	De Minimis
912173	\$29.16
912174	\$11.84
912177	De Minimis
912179	\$27.72
912186	\$7.75
912187	\$340.93
912190	\$106.89
912260	\$44.39
912261	De Minimis
912310	\$30.29
912312	\$3,222.87
912313	De Minimis
912315	\$12.22
912324	De Minimis
912326	\$247.18
912327	\$664.04
912328	De Minimis
912329	\$313.48
912330	\$290.87
912332	\$9.01
912333	De Minimis
912336	\$9.01
912338	De Minimis
912339	\$89.70
912341	\$88.89
912348	\$91.13
912352	\$123.56

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
912354	\$6,660.70
912357	\$6,164.39
912360	\$1,971.01
912363	\$527.31
912364	De Minimis
912367	\$490.93
912377	\$3,050.90
912378	\$3,055.03
912384	\$294.94
912393	\$178.14
912396	\$1,600.34
912397	\$1,484.55
912398	\$1,484.55
912399	\$1,484.53
912401	\$1,600.24
912402	\$1,483.65
912403	\$1,518.40
912404	\$780.02
912408	\$165.20
912410	\$1,483.65
912412	\$5.08
912413	\$248.09
912414	\$110.01
912416	\$41.67
912420	\$165.20
912423	\$20.34
912424	\$16.77
912435	\$711.82
912436	De Minimis
912438	\$733.86
912442	\$453.89
912445	\$453.46
912448	\$19.44
912449	\$36.96
912450	\$347.61
912451	\$19.44
912452	\$344.70
912453	\$19.44
912457	\$19.42
912460	\$20.60
912462	\$5.58
912464	\$154.86
912467	\$62.19
912470	\$57.59
912472	\$9.30
912473	\$94.39

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
912480	\$136.27
912557	De Minimis
912692	\$5,277.95
912694	\$12.10
912696	\$1,382.88
912697	\$16.64
912706	\$94.18
912710	\$96.08
912729	\$6.81
912767	\$1,187.31
912784	\$9.40
912787	\$9.79
912813	\$331.76
912897	\$10,149.23
912908	De Minimis
912910	\$1,322.24
912915	\$8.27
912917	\$339.37
912919	\$18.95
912930	\$333.28
912932	\$40.06
912935	\$139.83
912938	\$334.00
912949	De Minimis
912962	\$48.16
912964	\$140.13
912977	\$58.27
913	\$28.16
913001	\$18.07
913003	\$596.79
913005	\$1,177.59
913007	\$3,748.97
913008	\$2,015.75
913009	\$2,805.61
913017	\$5,148.25
913018	\$59.63
913022	\$1,267.18
913026	\$8,721.12
913028	\$24.30
913029	De Minimis
913030	\$14.38
913032	\$6,797.16
913033	\$86.62
913037	\$11,124.98
913127	\$13,270.78
913128	\$8,318.87

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
913133	\$13.67
913134	\$13.67
913135	\$198.76
913141	De Minimis
913144	\$477.78
913145	De Minimis
913146	De Minimis
913148	\$4,791.34
913149	\$3,079.13
913184	\$1,537.81
913185	\$113.27
913190	\$516.05
913192	\$634.53
913196	\$421.05
913205	\$1,202.82
913206	\$9.02
913211	\$447.91
913223	\$130.81
913226	\$29.13
913227	\$79.85
913228	\$204.86
913230	\$9.24
913231	\$11.95
913234	\$87.69
913235	\$79.53
913237	\$184.77
913238	\$5.84
913240	\$87.69
913241	\$87.69
913242	\$87.69
913243	De Minimis
913244	\$11.95
913245	\$11.95
913246	De Minimis
913253	\$17.80
913259	\$7.97
913260	\$7.97
913261	De Minimis
913262	De Minimis
913263	\$44.31
913265	\$4,051.68
913266	\$127.31
913267	\$36.18
913269	\$11.95
913270	De Minimis
913274	\$242.37

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
913301	\$8.20
913305	\$2,438.18
913307	\$190.11
913315	\$190.11
913321	\$676.00
913322	\$17.78
913337	\$205.22
913345	\$164.99
913346	\$75.05
913350	\$52.96
913356	\$6.27
913359	\$159.47
913361	\$359.38
913367	\$319.10
913369	\$11.59
913370	\$75.05
913371	\$134.15
913377	\$419.47
913378	De Minimis
913379	\$253.06
913383	De Minimis
913385	\$33.89
913389	De Minimis
913391	\$6.45
913446	\$822.30
913447	\$11.50
913489	\$11.48
913492	\$14.90
913494	\$83.29
913495	\$25.06
913496	\$23.73
913498	\$20.19
913499	\$23.95
913503	De Minimis
913506	\$408.76
913507	\$408.76
913508	\$349.93
913509	\$49.68
913510	\$428.31
913511	\$54.81
913512	\$27.03
913513	\$27.31
913514	\$27.03
913515	\$144.73
913518	\$50.66
913525	\$144.73

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
913526	\$39.42
913527	\$292.97
913530	\$9.20
913533	\$7.35
913534	\$236.54
913535	\$33.09
913537	\$33.54
913541	\$2,823.54
913558	\$57.44
913574	\$237.46
913577	\$881.85
913579	\$180.50
913580	\$167.91
913583	\$72.92
913594	\$35.35
913596	\$109.75
913597	\$61.13
913599	\$3,845.47
913608	\$77.38
913610	\$7.39
913612	\$249.33
913616	\$77.41
913638	\$98.43
913645	\$26.82
913649	\$347.04
913657	De Minimis
913675	De Minimis
913678	De Minimis
913682	\$59.14
913690	\$474.44
913693	\$9.08
913700	\$667.92
913701	\$3,596.01
913706	\$3,588.82
913708	\$1,502.65
913711	\$23.12
913712	De Minimis
913713	\$266.11
913733	\$3,149.15
913744	\$8.08
913746	\$7.62
913750	\$6.06
913751	\$50.93
913752	\$49.01
913753	\$626.49
913758	\$40.21

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
913773	\$107.69
913783	\$951.45
913784	\$784.03
913787	\$1,646.45
913788	\$238.87
913789	\$239.74
913802	\$21.04
913814	\$2,525.54
913815	\$458.46
913817	\$39.07
913818	\$145.60
913835	\$744.24
913837	\$314.29
913840	\$556.30
913851	De Minimis
913858	\$166.64
913875	\$58.20
914263	\$140.52
914365	\$9,603.41
914386	\$155.21
914387	\$47.72
914399	\$247.92
9144	\$737.53
914402	\$77.06
914415	\$26.04
914442	\$1,291.10
914475	\$39.36
914476	\$45.92
914477	\$45.92
914484	\$150.10
9145	\$287.97
914558	\$20,098.33
914580	\$27.19
914581	\$75.67
914582	\$1,228.53
914583	\$659.64
9147	De Minimis
915	\$21.78
915005	\$10.67
915031	\$69.68
915126	\$38.19
915173	\$1,359.20
915179	\$142.31
915182	\$217.55
915190	\$3,851.52
915208	\$108.69

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
915212	De Minimis
915218	\$12.44
915222	\$92.06
915230	\$3,832.36
915231	\$3,867.78
915232	\$3,315.36
915237	\$20.33
915238	\$14.70
915254	\$293.84
915329	\$1,280.98
915331	\$1,552.19
915334	\$1,067.48
915336	\$84.31
915383	\$35.21
915389	\$911.25
915458	\$9.30
915469	\$57.85
915470	\$9.30
915472	\$57.85
915480	\$7,804.18
915495	\$455.66
915497	De Minimis
915503	\$10.70
915511	\$107.69
915519	\$58.19
915521	\$69.69
915522	\$16.13
915526	\$974.23
915541	\$192.05
915543	\$488.39
915545	\$285.56
915546	\$404.86
915548	\$42.14
915549	\$146.09
915553	De Minimis
915554	De Minimis
915581	\$653.68
915585	\$274.68
915590	\$1,293.66
915600	\$181.75
915677	De Minimis
915680	\$5.06
915699	De Minimis
915700	De Minimis
915701	\$13.35
915702	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
915703	\$6,748.47
915705	\$114.72
915707	\$293.93
915708	\$2,354.94
915709	\$628.89
915710	\$757.25
915714	\$10.29
915718	\$475.90
915719	\$471.66
915722	\$214.41
915728	\$571.56
915731	\$418.24
915732	\$70.01
915733	De Minimis
915734	\$54.66
915736	\$38.66
915739	\$10.11
915740	\$101.62
915743	\$55.70
915744	\$50.64
915748	\$123.01
915753	\$6.88
915755	\$108.61
915756	\$18.78
915759	\$73.53
915764	\$1,488.69
915765	\$383.52
915771	De Minimis
915772	\$207.99
915773	De Minimis
915776	\$10.58
915790	\$26.06
915795	\$57.93
915796	\$58.46
915799	\$11.09
915801	\$58.46
915813	\$58.46
915815	\$11.33
915820	\$21.35
915822	\$111.05
915840	\$52.84
915849	\$78.38
915863	\$69.63
915872	\$29.20
915875	\$745.44
915876	\$726.36

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
915878	\$544.70
915882	\$1,314.49
915884	\$1,314.49
915888	\$523.84
915913	\$234.95
915914	\$6.86
915915	\$71.21
915916	\$104.38
915917	\$104.38
915918	\$65.47
915919	\$17.65
915923	\$22.77
915924	\$34.40
915926	\$34.39
915930	\$19.51
915934	De Minimis
915935	De Minimis
915936	\$9.00
915948	\$8,334.83
915949	\$6.61
915950	\$1,886.46
915951	\$3,674.32
915952	\$1,909.80
915955	\$190.61
915960	\$91.42
915964	\$420.45
915965	\$436.07
915969	\$9.34
915980	\$1,273.90
915982	\$64.71
915983	\$9.84
915985	\$5.67
915986	\$20.48
915988	\$205.27
915989	\$351.86
915992	\$6,108.33
915993	\$6,281.44
915994	\$23.53
915996	\$6,108.33
915997	\$3,198.53
916	\$13.48
916002	\$193.16
916008	\$226.67
916011	\$887.81
916017	\$275.65
916024	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
916025	\$2,688.51
916026	\$56.43
916027	De Minimis
916028	De Minimis
916030	\$483.26
916038	De Minimis
916043	De Minimis
916044	De Minimis
916047	\$28.25
916048	\$818.12
916051	\$387.09
916053	\$76.35
916054	\$550.32
916055	De Minimis
916056	\$157.73
916060	\$113.56
916067	\$22.52
916068	\$16.69
916071	\$15.27
916074	\$6.78
916075	De Minimis
916079	De Minimis
916084	\$24.42
916103	\$51.21
916104	\$56.96
916121	De Minimis
916123	\$64.42
916124	\$14.51
916125	\$105.59
916130	\$101.92
916168	\$2,175.08
916182	\$73.49
916192	\$48.06
916196	\$31.77
916201	\$20.91
916235	\$22.44
916267	\$551.39
916272	\$14.80
916274	\$14.56
916277	\$14.81
916280	\$30.46
916281	\$9.85
916284	\$1,248.08
916287	\$9.10
916289	\$174.76
916291	\$57.73

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
916292	\$919.02
916293	\$145.32
916294	\$3,466.65
916309	\$134.32
916310	\$336.05
916311	\$746.82
916312	\$346.43
916313	\$1,008.52
916314	\$436.63
916317	\$1,644.18
916328	\$105.47
916330	\$2,242.83
916336	\$81.62
916337	\$39.65
916339	\$37.10
916340	\$65.77
916341	\$689.14
916343	\$37.10
916346	\$118.22
916347	\$843.85
916355	\$11.68
916356	De Minimis
916357	De Minimis
916358	De Minimis
916360	\$11.35
916362	\$2,417.34
916363	De Minimis
916366	\$3,385.54
916369	\$445.48
916372	\$192.77
916373	\$154.24
916376	\$32.20
916400	De Minimis
916405	\$872.72
916407	\$13.58
916408	\$59.60
916425	\$6,130.44
9165	\$88.50
916557	\$265.26
916560	\$250.70
916564	\$978.93
916604	\$18,155.61
916614	\$9,544.59
916615	\$8,395.06
916616	\$8,994.36
916621	\$1,054.85

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
916624	\$5,996.21
916627	\$4,390.73
916632	\$4,645.53
916641	\$866.51
916647	\$263.56
916657	\$706.12
916663	\$368.94
916668	\$170.60
916684	\$7.86
916685	\$380.39
916686	\$12.29
916687	De Minimis
916688	De Minimis
916689	De Minimis
916692	\$233.99
916703	\$1,957.10
916707	\$405.63
916713	\$647.10
916714	De Minimis
916715	\$33.82
916719	\$945.45
916720	\$1,481.02
916727	\$736.72
916741	\$209.96
916742	\$1,387.39
916743	\$270.89
916749	\$427.94
916750	\$427.94
916753	\$106.01
916756	\$66.86
916758	\$32.31
916761	\$163.38
916765	\$25.85
916766	\$25.07
916767	\$25.07
916772	\$5.41
916773	\$18.96
916796	\$866.03
916797	\$874.04
916801	\$287.92
916808	\$19.25
916826	\$1,317.54
916829	\$76.98
916836	\$8.18
916839	De Minimis
916847	\$172.50

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
916856	\$354.41
916860	\$31.60
916862	\$24.31
916869	De Minimis
916872	\$21.14
916873	\$808.13
916879	\$298.46
916880	\$295.75
916886	\$27.76
916888	\$133.51
916898	\$6,236.30
916899	\$6,236.30
9169	\$7.42
916907	\$529.08
916919	\$1,373.73
916925	\$811.24
916926	\$1,057.44
916927	\$1,067.24
916928	\$1,057.42
916929	\$1,057.42
916942	\$266.81
916966	\$307.27
916967	De Minimis
916969	\$13.87
916970	\$13.87
916973	\$122.54
916978	\$13.87
916979	\$13.87
916980	\$13.87
916981	\$13.87
916982	\$13.87
916986	\$14.90
916993	\$21.87
916994	\$21.87
916995	\$22.64
916996	\$21.95
917	\$13.22
9170	\$7.24
917008	\$682.61
917010	\$963.06
917037	\$78.35
917038	\$79.80
917039	\$79.80
917041	\$925.07
917047	\$179.21
917054	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
917055	\$2,227.25
917062	\$5,596.73
917082	\$171.11
917085	\$111.57
917087	\$111.55
917091	\$70.75
9171	De Minimis
917110	\$744.68
917113	\$1,544.27
917114	\$51.87
917119	\$594.99
917120	\$580.47
917126	\$362.07
917127	\$165.53
917128	\$362.07
917132	\$174.23
917133	\$174.23
917179	\$15.07
917181	\$13.78
917185	\$27.35
917189	\$512.94
9172	De Minimis
917200	\$485.34
917202	De Minimis
917203	\$404.28
917205	\$248.08
917212	\$475.84
917215	\$9.17
917220	\$248.08
917221	\$155.15
917224	\$349.14
917229	\$46.93
917251	\$14,543.43
917255	\$26.02
917256	\$18.44
917264	\$1,927.56
917268	\$14.45
917272	\$60.80
917279	\$41.25
917281	\$6.73
917282	\$5.50
917284	\$33.23
917285	\$8,131.09
917286	\$54.82
917290	\$5.32
917298	\$373.93

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9173	\$7.18
917307	\$669.59
917312	\$130.48
917316	De Minimis
917331	\$14,030.31
917332	\$867.46
917335	\$539.27
917337	\$509.35
917338	\$11.36
917339	\$287.66
917353	\$15.97
917356	\$8.27
917393	\$574.33
917394	\$91.64
917397	\$81.56
917398	\$189.80
917399	\$4,080.40
917401	\$36.11
917402	\$27.07
917406	\$303.54
917407	\$520.09
917408	\$520.09
917410	\$520.09
917415	\$1,519.87
917419	\$22.61
917422	De Minimis
917424	\$1,591.70
917425	\$10.20
917426	\$10.20
917444	\$1,049.87
917454	\$1,660.20
917461	\$1,700.94
917464	\$419.13
917465	\$108.06
917467	\$106.11
917468	\$105.93
917469	\$483.20
917470	\$99.72
917475	\$66.47
917476	\$67.67
917495	\$1,299.07
917512	De Minimis
917519	\$522.73
917525	De Minimis
917526	De Minimis
917543	\$37.39

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
917550	\$45.52
917551	\$44.73
917552	\$49.27
917553	\$44.73
917554	\$45.52
917555	\$45.52
917556	\$45.52
917570	\$24.80
917592	\$8.98
917601	\$1,077.02
917614	\$1,128.36
917615	\$1,107.25
917616	\$1,107.25
917617	\$1,107.25
917619	\$1,107.25
917631	\$80.16
917641	\$1,079.91
917642	\$175.71
917644	\$380.25
917646	\$155.18
917655	\$191.19
917670	\$443.57
917671	\$387.65
9177	\$49.01
917735	\$373.26
9178	\$28.85
917909	\$63.71
917946	\$417.19
917947	\$391.14
917948	\$387.56
917949	\$206.68
917952	\$115.25
917960	De Minimis
917966	De Minimis
917967	De Minimis
917968	\$17.42
918	\$7.55
918167	\$3,373.57
918170	\$3,373.57
918171	\$29.25
918172	\$29.25
918173	\$3,287.88
918174	\$288.90
918181	\$288.90
918184	\$37.03
918185	\$37.03

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
918186	\$4,664.69
918187	\$31.75
918188	\$14.28
918194	\$20.94
918195	\$167.41
918210	\$3,708.07
918212	\$103.16
918215	\$150.82
918217	\$115.93
918219	\$58.84
918221	\$562.53
918223	\$491.66
918225	\$32.87
918227	\$42.84
918228	\$1,184.06
918233	\$12.01
918242	\$771.27
918243	\$109.42
918245	\$667.33
918252	\$179.17
918253	\$106.98
918256	\$180.09
918258	\$58.89
918263	\$668.11
918265	\$11.96
918266	\$101.08
918278	\$193.19
918282	\$1,009.01
918283	\$4,842.42
918286	\$882.85
918287	\$6.74
918313	\$57.37
918324	\$569.32
918341	\$104.34
918342	\$1,159.37
918346	\$289.01
918440	\$7.11
9185	\$6.81
918500	\$125.12
918527	\$293.59
918536	De Minimis
918537	De Minimis
918538	De Minimis
918539	De Minimis
918540	De Minimis
918542	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
918543	De Minimis
918545	De Minimis
918546	De Minimis
918547	De Minimis
918548	De Minimis
918550	De Minimis
918551	De Minimis
918552	\$45.53
918553	De Minimis
918556	\$1,537.09
918557	\$395.28
918559	\$845.54
918582	\$5.04
918583	\$1,831.77
918584	\$2,371.84
918585	\$2,003.19
918586	De Minimis
9187	De Minimis
918719	\$392.85
918723	\$5.53
918724	\$6.34
918737	\$80.86
918740	\$401.55
918747	\$5,962.55
918748	\$42.51
9188	De Minimis
918815	\$22.35
918816	\$18.65
918817	De Minimis
918820	De Minimis
918823	\$83.35
918824	De Minimis
918825	De Minimis
918918	\$485.93
918943	\$76.92
918952	\$49.29
918956	\$13.74
918961	\$26.64
918963	\$7.58
918982	\$1,518.92
918989	\$756.14
9190	\$123.25
919005	\$106.44
919007	De Minimis
919008	De Minimis
919010	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
919011	\$139.94
919012	\$621.79
919014	De Minimis
919016	\$7.18
919017	De Minimis
919018	\$260.29
919019	\$776.47
919020	\$1,144.01
919021	\$1,413.91
919022	\$1,420.31
919023	\$1,175.35
919024	De Minimis
919025	\$598.65
919026	\$11,726.27
919028	\$228.30
919030	De Minimis
919031	De Minimis
919035	De Minimis
919036	\$666.27
919037	\$666.27
919044	\$111.36
919045	De Minimis
919047	\$1,592.64
919048	\$2,153.07
919049	De Minimis
919050	De Minimis
919055	\$25.63
919056	\$1,332.45
919058	\$43.00
919059	\$27.03
919061	De Minimis
919062	\$672.68
919067	\$621.92
919068	De Minimis
919071	\$555.14
919073	\$2,321.96
919075	De Minimis
919093	\$4,601.06
919094	\$312.28
919095	\$32.96
919096	\$29.46
9191	\$123.23
919105	De Minimis
919107	\$13.08
919108	\$13.08
919114	\$48.10

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
919128	\$42.19
919129	\$18.96
919132	\$72.51
919133	De Minimis
919142	De Minimis
919151	\$31.27
919152	\$153.52
919162	\$7.51
919163	\$7.51
919164	\$7.51
9192	\$125.78
919224	De Minimis
919258	\$331.30
919260	\$28.50
919261	\$218.47
919293	\$821.87
9193	\$125.75
919303	De Minimis
919313	\$45.51
919316	\$49.77
919317	\$49.77
919318	\$1,080.11
919378	\$5.76
919379	\$13.34
919380	\$377.40
919383	\$78.57
9194	\$125.75
919402	De Minimis
919496	\$69.07
919497	\$3,385.83
9195	\$125.79
919500	\$46.00
919550	\$4,021.75
919555	De Minimis
919560	\$1,633.78
919567	\$605.48
91957	De Minimis
919588	\$382.52
919589	\$7.08
919590	\$11.58
919594	\$372.76
919595	\$21.40
919596	\$37.60
919599	\$19.57
919606	\$56.17
91961	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
919610	\$17.86
919611	\$103.26
919613	\$201.49
91962	De Minimis
919633	\$7.03
919644	\$23.43
919648	\$260.47
919651	\$116.59
919677	De Minimis
919678	\$58.82
919684	\$208.68
919686	\$329.51
919765	\$119.30
919770	De Minimis
919771	De Minimis
919772	De Minimis
919773	\$36.79
919774	De Minimis
919775	De Minimis
919777	De Minimis
919780	\$6.78
919781	De Minimis
919782	\$17.17
919791	De Minimis
919793	De Minimis
919795	\$425.94
919800	\$34.74
919815	\$1,480.75
919817	\$2,591.31
919835	\$23.89
919846	\$463.52
919860	\$16.33
919878	\$655.98
919883	\$85.53
919886	\$77.80
919887	\$78.51
919891	\$9.78
919892	\$64.25
919895	\$9.24
919898	\$9.78
919906	\$7,165.71
919912	\$473.85
919923	\$13,674.30
919928	\$240.52
919932	\$162.25
919933	\$160.77

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
919938	\$162.25
919944	\$159.68
919947	\$189.01
919948	\$177.06
919950	\$361.92
919958	\$334.95
919982	\$163.92
919989	De Minimis
919997	\$7.78
920008	\$131.22
920019	\$8.72
920023	\$9.63
920044	\$70.90
920051	\$20.16
920061	\$49.35
920087	\$143.44
920094	\$347.73
920107	De Minimis
920108	De Minimis
920115	\$563.68
920123	\$208.51
920124	\$668.02
920132	\$426.05
920133	\$400.78
920136	\$90.07
920144	\$500.97
920145	\$1,372.32
920155	De Minimis
920156	\$318.65
920157	\$9.50
920158	\$7.20
920163	\$90.14
920164	\$113.56
920165	\$500.99
920166	\$43.37
920167	\$9.17
920169	\$90.89
920175	De Minimis
920179	\$736.61
920187	\$358.38
920188	\$352.06
920209	\$51.85
920217	De Minimis
920270	\$120.07
920272	\$446.72
920274	\$149.69

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
920282	\$62.76
920283	\$8.29
920287	\$97.97
920288	\$458.95
920291	\$1,496.77
920294	De Minimis
920296	\$7.80
920305	\$8.29
920322	\$5.32
920325	\$1,439.38
920326	\$232.61
920330	\$8.07
920336	\$21.68
920337	\$283.75
920339	\$1,988.13
920340	\$283.75
920351	\$1,659.23
920354	\$317.74
920355	\$592.79
920370	\$2,013.42
920372	\$6,195.17
920377	\$97.16
920381	\$69.15
920382	De Minimis
920384	\$14.08
920396	\$105,322.20
920432	\$34.60
920439	\$5.80
920440	\$6,572.98
920445	\$16.17
920447	\$15.53
920450	\$19.07
920484	\$21.69
920489	De Minimis
920493	\$319.76
920519	De Minimis
920598	\$7.09
920661	\$440.60
920668	\$114.68
920679	\$493.87
920681	\$3,804.26
920682	\$386.73
920696	\$100.55
920716	\$17.35
920720	\$421.32
920722	\$17.34

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
920725	\$2,158.39
920727	\$152.47
920728	\$13.98
920733	\$7.86
920735	De Minimis
920752	\$296.46
920761	De Minimis
920762	\$27.27
920768	\$7.73
920769	De Minimis
920770	\$645.53
920771	De Minimis
920777	De Minimis
920778	De Minimis
920786	De Minimis
920788	\$79.10
920794	\$64.88
920798	De Minimis
920799	De Minimis
920800	\$59.93
920803	De Minimis
920804	\$39.45
920807	\$149.89
920808	\$13.34
920817	\$8.81
920818	\$8.08
920824	De Minimis
920827	De Minimis
920837	\$262.12
920864	\$599.22
9209	De Minimis
920915	\$46.27
920939	De Minimis
920941	\$17.41
920942	\$17.41
920944	\$103.58
920947	De Minimis
920989	\$26.25
920990	\$32.81
921	De Minimis
921005	\$32.08
921012	\$106.02
921026	\$1,651.67
921030	\$468.87
921039	\$537.95
921040	\$317.04

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
921047	\$1,666.06
921050	\$102.50
921061	\$4,013.09
921064	\$15.94
921074	\$10.29
921093	De Minimis
921094	De Minimis
921096	De Minimis
921144	\$12.58
921146	De Minimis
921158	\$9.54
921179	De Minimis
921181	\$10.61
921190	\$29.30
921195	\$104.39
921198	\$226.86
921199	\$372.19
921200	\$40.49
921203	\$372.19
921206	\$7.83
921213	\$237.50
921215	De Minimis
921216	\$235.14
921217	\$179.53
921218	\$386.47
921219	\$300.98
921222	\$1,348.01
921223	\$40.49
921336	\$78.01
921340	\$1,134.72
921343	\$31.56
921344	\$31.56
921345	\$31.56
921350	\$330.52
921358	\$31.56
921365	De Minimis
921370	De Minimis
921372	De Minimis
921381	\$999.81
921469	De Minimis
921470	\$6.32
9216	\$2,255.91
921620	\$23.24
921878	De Minimis
921891	\$18.58
9219	\$2,265.06

Underwood et al. v. NGL Energy Partners LP

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
921911	\$45.77
921918	\$6.83
921926	\$29.38
921937	De Minimis
921940	\$1,575.38
9220	\$2,255.90
922042	\$1,716.51
922047	De Minimis
922075	De Minimis
922076	\$6.41
922077	\$9.41
922080	De Minimis
922081	\$11.43
922082	\$11.43
922083	De Minimis
922084	\$8.72
922088	De Minimis
922089	De Minimis
922090	De Minimis
922092	De Minimis
922093	De Minimis
9221	\$2,276.28
922109	\$3,802.83
922112	\$46.30
922113	\$1,134.02
922114	\$369.48
922115	\$383.71
922116	\$369.48
922117	\$96.57
922119	De Minimis
922120	\$257.71
922121	De Minimis
922122	\$6.88
922125	\$91.73
922126	\$25.67
922131	De Minimis
922133	De Minimis
922134	De Minimis
922135	\$6.22
922136	De Minimis
922137	\$6.99
922138	\$39.30
922140	De Minimis
922141	De Minimis
922149	\$23.54
922162	\$13.25

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
922164	\$13.25
922165	\$13.25
922168	\$2,310.57
922202	\$6,098.16
922212	\$73.12
922229	\$44.81
922242	\$45.40
922256	\$25.78
922260	\$101.15
922270	\$1,222.32
922271	De Minimis
922272	De Minimis
922362	\$292.01
922368	\$503.58
922371	\$6,360.43
922376	\$1,896.47
922378	\$1,633.82
922401	De Minimis
922402	\$10.12
922433	\$217.56
922449	\$11.47
922450	De Minimis
922455	\$11.60
922460	\$177.21
922471	\$28.76
922472	\$147.86
922474	\$111.51
922475	\$111.48
922478	\$8.38
922480	\$184.49
922481	\$336.84
922482	\$193.71
922485	\$29.15
922494	\$1,236.61
922520	\$30.78
922523	\$30.78
922529	\$69.43
922534	\$1,316.01
922535	\$27.23
922536	\$391.08
922547	\$273.36
922553	\$229.32
922558	\$370.69
922560	\$57.45
922581	\$61.84
922585	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
922586	\$18.30
922587	\$18.30
922594	\$21.00
922604	\$1,361.37
922605	\$5.33
922606	\$62.58
922612	\$9.64
922616	\$134.39
922622	De Minimis
922623	De Minimis
922627	\$27.50
922628	\$138.62
922633	\$34.44
922658	De Minimis
922662	\$5.84
922669	De Minimis
922689	De Minimis
922691	\$434.75
9227	\$860.45
922725	\$223.23
922729	De Minimis
922731	\$106.43
922745	\$35.76
922941	\$6.72
923046	\$13.60
9232	\$266.01
923305	De Minimis
923306	De Minimis
923307	De Minimis
923308	\$214.99
923311	\$59.91
923315	\$55.95
923318	\$6.41
923321	\$30.62
923322	\$13.88
923334	\$25.39
923340	\$18.81
923364	\$8.46
923367	\$6.60
923373	De Minimis
923374	De Minimis
923376	\$723.13
923377	\$10.40
923378	\$9,966.56
923381	\$76.20
923385	\$76.20

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
923386	\$46.78
923398	\$10.20
923401	\$3,358.44
923406	De Minimis
9235	\$12.27
923553	\$164.44
923561	De Minimis
923566	\$409.76
923568	\$532.60
923572	\$37.80
923574	\$699.39
923579	\$119.70
923580	\$88.41
923584	\$56.67
923586	\$368.59
9236	\$6.77
9237	De Minimis
923819	De Minimis
9239	\$117.36
923949	De Minimis
923950	De Minimis
923951	De Minimis
923952	De Minimis
923953	\$9.84
924	De Minimis
9240	\$85.06
924039	\$8.78
924047	\$526.26
924048	\$1,218.61
924062	\$7.02
924089	\$10.35
924100	\$972.67
924149	\$8.09
924151	\$52.11
924196	\$2,164.38
9242	De Minimis
924204	De Minimis
924205	\$8.50
924207	\$2,271.79
924208	\$2,142.11
924209	De Minimis
924212	De Minimis
924214	De Minimis
924216	\$573.04
924221	\$327.22
924222	\$6.54

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
924226	De Minimis
924227	\$121.16
924231	\$778.93
924232	\$43.55
924234	\$4,481.29
924236	De Minimis
924242	De Minimis
924243	De Minimis
924244	\$397.88
924245	\$54.09
924246	\$54.09
924247	\$359.82
924248	\$317.92
924250	\$72.71
924261	\$14.70
924262	De Minimis
924264	De Minimis
924265	\$14.95
924266	De Minimis
924267	De Minimis
924268	De Minimis
924269	\$5.78
924270	De Minimis
924272	\$278.71
924274	\$323.73
924275	De Minimis
924276	De Minimis
924277	De Minimis
924286	De Minimis
924287	\$4,758.60
924289	\$2,809.87
924291	\$85.40
924292	\$24.11
924293	\$67.45
924294	De Minimis
924295	\$535.51
924296	De Minimis
924297	De Minimis
924298	De Minimis
924299	De Minimis
924300	De Minimis
924301	\$85.87
924302	De Minimis
924307	\$54.98
924309	De Minimis
924310	\$487.10

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
924311	\$37.54
924312	\$35.13
924313	\$35.13
924314	\$35.12
924315	\$35.12
924316	\$16.78
924317	\$21.52
924327	De Minimis
924336	\$929.34
924340	\$43.10
924341	\$38.43
924342	\$18.50
924351	\$156.83
924362	\$159.86
924363	\$159.87
924397	De Minimis
924405	De Minimis
924406	\$123.78
924407	De Minimis
924409	\$9.49
924416	\$172.34
924424	\$233.61
924430	\$42.65
924431	\$113.65
924433	\$22.31
924459	De Minimis
924460	De Minimis
924461	De Minimis
924462	De Minimis
924465	\$24.38
924475	De Minimis
924494	\$22.09
924496	\$16.43
924498	\$9.59
9245	De Minimis
924538	\$6.73
924555	De Minimis
924585	\$375.54
924587	\$10.57
924588	De Minimis
924594	De Minimis
924597	\$12.03
924598	\$162.49
9246	De Minimis
924628	De Minimis
924629	\$55.10

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
924644	\$7.31
924656	\$7.31
924690	\$7.31
9247	\$9.47
924704	De Minimis
924716	\$769.21
924738	De Minimis
924755	\$5.48
924762	\$7.41
924770	De Minimis
924771	De Minimis
924778	\$12.61
924780	\$614.76
924781	\$103.04
924782	\$103.04
924783	\$103.04
924784	\$21.13
924785	\$42.64
924786	\$42.64
924800	\$76.42
924803	\$76.42
924830	\$11.33
924832	\$171.66
924848	\$52.32
924853	\$56.03
924854	\$35.58
924905	\$14,073.90
924906	\$3,059.60
924913	De Minimis
924957	\$37.60
924970	\$56.80
924972	\$495.22
924975	\$103.81
924983	\$60.17
924988	\$247.65
924991	De Minimis
924993	De Minimis
924996	De Minimis
924997	\$406.28
925	De Minimis
9250	\$16.06
925005	\$239.43
925007	De Minimis
925008	De Minimis
925010	De Minimis
925013	\$238.91

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
925016	\$107.41
925020	De Minimis
925021	\$20.10
925028	\$32.80
925035	\$19.92
925047	\$360.11
925060	\$13.66
925061	\$9.01
925063	\$33.65
925064	\$314.85
925065	\$33.66
925066	\$66.50
925067	\$7.55
925069	\$10.59
925071	\$123.97
925074	De Minimis
925075	De Minimis
925077	\$1,011.16
925079	\$13.64
925081	\$9.15
925083	De Minimis
925084	\$9.15
925085	De Minimis
925086	De Minimis
925087	\$8.46
925088	De Minimis
925092	\$13.66
925108	\$9.09
925117	\$11.41
925121	\$78.32
925131	\$5.95
925133	De Minimis
925134	De Minimis
925140	\$159.11
925143	\$119.19
925144	\$15.12
925151	\$36.14
925152	\$30.12
925155	\$5.63
925156	\$99.77
925157	\$124.71
925160	\$69.60
925162	\$1,220.58
925163	\$666.47
925166	\$13.88
925173	\$159.28

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
925182	\$717.57
925183	\$115.20
925184	\$20.78
925185	\$30.00
9252	\$31.03
925205	De Minimis
925209	\$54.16
925210	\$46.36
925211	\$124.15
925212	\$170.74
925213	\$40.11
925220	\$32.86
925222	\$148.28
925224	\$376.85
925225	\$32.53
925226	\$3,330.68
925227	\$32.86
925228	\$674.50
925231	\$502.82
925238	\$1,326.17
925239	\$3,693.19
925249	\$145.29
925250	\$32.86
925251	\$32.86
925253	\$2,815.71
925256	\$1,365.45
925257	\$5,005.74
925261	\$690.60
925262	\$2,320.39
925265	\$5,023.41
925266	\$182.51
925278	\$710.79
925283	\$91.97
925285	\$18.68
925288	\$402.34
925290	\$402.34
925291	\$387.16
925296	\$3,664.68
925303	\$93.61
925304	\$239.23
925305	\$65.97
925313	De Minimis
925316	\$236.96
925317	\$323.93
925318	\$236.83
925319	\$46.78

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
925320	\$19.88
925321	\$20.18
925322	\$229.17
925323	\$20.06
925324	De Minimis
925327	\$20.06
925329	\$80.48
925331	\$223.18
925332	\$223.18
925333	\$20.06
925334	\$44.99
925335	\$21.96
925337	\$20.06
925339	\$561.53
925341	\$180.71
925342	\$180.72
925343	\$180.72
925344	\$68.57
925346	\$94.73
925347	\$68.57
925352	\$71.29
925356	\$612.58
925357	\$11.65
925358	\$38.79
925359	\$11.92
925360	\$1,582.75
925361	\$82.73
925362	\$21.82
925363	\$185.51
925364	\$5.75
925366	De Minimis
925367	De Minimis
925369	\$86.11
925370	\$5.75
925372	\$38.79
925373	\$178.94
925381	\$79.78
925382	\$323.13
925385	De Minimis
925398	\$94.68
925400	\$5.75
925410	\$502.47
925419	\$18.36
925421	\$17.84
925428	\$83.43
925433	\$18.56

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
925437	\$17.91
925446	\$166.39
925450	\$14.79
925456	\$96.93
925498	\$665.37
9255	\$36.10
925519	\$43.19
925521	\$112.04
925525	\$754.68
925539	\$15,273.56
925566	\$200.77
925572	\$5,746.55
925573	\$8.44
925590	De Minimis
925593	\$6.16
925595	\$26.91
925596	\$8.95
925607	\$19.54
925608	\$445.95
925610	\$2,328.66
925618	\$41.39
925630	\$415.47
925634	\$417.90
925639	\$255.91
925643	\$46.42
925644	\$16.93
925645	\$19.52
925647	\$215.82
925681	\$8.17
925744	\$32.01
925748	\$7.11
925753	\$32.01
925757	\$7.44
925764	\$32.45
925766	\$54.82
925799	\$4,859.89
925800	\$438.80
925801	\$438.61
925802	\$438.81
925811	\$7.39
925889	\$50.57
925890	\$16.17
925891	\$212.90
925904	\$16.17
925913	\$42.19
925928	\$44.94

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
925938	\$18.12
925939	\$106.32
925941	\$78.50
925988	De Minimis
925989	\$8.20
926	De Minimis
926012	De Minimis
926152	\$90.21
926161	\$95.75
926163	\$85.88
926165	\$90.21
926173	\$11.73
926178	\$156.50
926179	\$32.40
926180	\$195.37
926183	\$90.21
926185	\$120.66
926186	\$155.87
926192	\$233.80
926194	\$2,648.63
926200	\$3,975.42
926207	\$2,540.71
926210	\$426.30
926229	\$34.89
926232	\$34.53
926233	\$23.93
926240	\$395.17
926257	\$9.38
926264	\$749.16
926276	\$34.79
926278	\$17.95
926282	\$55.29
926283	\$430.46
926312	De Minimis
926344	\$133.40
926350	De Minimis
926352	\$133.03
926360	\$61.36
926362	\$63.19
926364	\$37.67
926367	\$37.67
926368	\$122.30
926372	\$363.55
926385	\$10.26
926390	\$26.87
926411	\$340.48

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
926426	\$41.58
926441	\$202.64
926453	\$178.05
926460	\$29.08
926463	De Minimis
926464	De Minimis
926474	\$59.44
926476	\$11.88
926501	\$22.82
926519	De Minimis
926533	\$91.56
926543	De Minimis
926547	\$19.83
926551	\$711.61
926553	\$79.83
926561	\$46.78
926574	\$83.86
926575	\$37.84
926590	\$10,814.43
926597	\$24.69
926637	\$8.65
926675	\$180.71
926686	\$61.27
926773	\$23.37
926774	De Minimis
926788	De Minimis
926791	\$580.27
926797	\$62.11
926798	\$1,021.33
9268	De Minimis
926804	De Minimis
926807	De Minimis
926810	\$243.56
926825	\$35.02
926829	\$36.63
926852	\$27.37
926909	\$447.62
926917	\$12.51
926934	\$14,080.93
926935	\$97.00
926938	\$359.00
926963	\$28.17
926964	\$28.17
927	De Minimis
9270	\$12.50
927007	\$18.00

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
927077	\$67.71
927081	\$40.74
9271	\$1,422.97
927162	\$467.07
927170	\$200.99
927186	\$204.49
927234	\$50.69
927277	\$1,020.26
927279	\$149.21
927280	\$99.47
927290	\$6.35
927355	\$186.17
927365	\$186.17
927465	\$63.74
9275	\$5.41
927507	\$47.89
927525	\$23.67
927530	De Minimis
927558	\$27.76
927561	\$24.58
9276	\$734.22
927608	\$2,389.41
927611	\$38.45
927640	De Minimis
927642	\$6,500.59
927663	\$270.41
9277	\$784.77
927725	\$67.52
927763	\$74.48
927765	\$70.09
927766	\$13.82
927767	\$13.95
927814	\$109.06
927816	De Minimis
927865	\$10.05
927869	\$152.42
927870	\$12.66
927888	\$7.73
9279	\$6.51
927902	De Minimis
927920	De Minimis
927979	\$1,379.09
927984	\$20.95
927987	\$107.47
928092	De Minimis
928099	\$24.96

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9281	\$7.19
9282	\$7.31
928213	\$24.96
928214	\$24.96
928258	\$27.50
9283	\$23.60
928333	\$4,369.57
928356	\$12.74
928357	\$10.57
928373	\$874.03
928374	\$1,810.74
928376	\$8.79
928378	\$25.77
928405	\$161.27
928410	\$136.58
928448	\$14.25
928458	\$3,307.85
928463	\$36.39
928464	\$348.80
928474	\$125.71
928479	\$216.44
928492	\$10,639.51
9285	De Minimis
928512	\$100.06
928603	\$416.89
928625	\$36.45
928644	\$63.09
928648	\$109.16
928649	\$98.45
928667	\$3,857.69
9287	De Minimis
928704	\$36.58
928737	\$1,355.76
928738	\$518.02
928739	\$534.10
928740	\$1,551.12
928741	\$480.68
928752	\$565.11
928756	\$532.67
928758	\$517.17
928759	\$11.81
928784	\$114.54
928800	\$43.01
928804	\$12.23
928831	De Minimis
928852	\$114.54

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
928853	\$114.54
928854	\$114.54
928856	\$114.54
928882	\$43.12
928883	De Minimis
928885	De Minimis
928886	\$36.11
928889	\$506.13
928891	\$83.39
928892	\$491.91
928893	\$33.01
928895	\$477.66
928896	De Minimis
9289	De Minimis
928906	\$5.14
928913	De Minimis
928916	\$5.32
928928	\$160.24
928932	\$1,825.75
928942	\$2,081.51
928943	\$2,280.75
928952	De Minimis
928953	De Minimis
928954	De Minimis
928958	\$273.59
928972	De Minimis
928975	\$9.65
929021	\$9.18
929024	\$6.96
929025	\$968.12
929026	De Minimis
929077	\$7.27
929095	\$6.52
929097	De Minimis
929114	\$36.72
929115	\$36.72
929116	\$97.51
929120	\$59.45
929121	\$5.99
929122	\$8.77
929124	\$7.13
929126	\$5.56
929127	De Minimis
929129	De Minimis
929130	\$474.04
929131	\$16.25

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
929132	\$21.16
929154	De Minimis
929155	\$12.71
929156	De Minimis
929160	\$6.61
929167	De Minimis
929191	De Minimis
929192	\$188.08
929193	\$856.53
929194	\$259.26
929212	\$243.77
929249	\$19.96
929252	\$294.00
929253	De Minimis
929254	De Minimis
929256	\$59.48
929306	\$42.81
929317	\$5.34
929322	\$72.01
929329	\$22.65
929359	\$43.20
929362	De Minimis
929367	\$47.53
929386	\$7.15
929397	\$35.64
929406	\$35.25
929409	\$362.35
929418	\$20.59
929419	De Minimis
929422	\$12.69
929423	\$324.37
929424	\$48.64
929436	\$14.14
929437	\$14.14
929439	\$14.14
929440	\$119.43
929447	\$11.50
929456	\$11.79
929462	\$7.37
929464	\$12.37
929466	\$67.52
929486	\$17.69
929488	\$15.62
9295	\$6.70
929507	\$92.12
929519	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
929520	De Minimis
929521	De Minimis
929522	De Minimis
929523	De Minimis
929527	De Minimis
929541	De Minimis
929544	\$5.41
929546	\$25.27
929594	\$47.52
929597	\$28.20
9296	\$6.70
929613	\$17.57
929615	\$63.84
929616	\$8.50
929644	\$28.12
929647	\$35.46
929662	\$981.52
929671	\$714.63
929673	\$666.97
929676	\$56.19
929690	De Minimis
929692	De Minimis
9297	\$6.70
929708	\$6.60
929709	\$84.63
929734	\$72.49
929737	De Minimis
929743	\$18.40
929759	\$18.40
929769	\$553.70
929775	\$46.93
929777	\$38.92
929783	\$114.29
929784	\$9.44
929785	\$9.44
929786	\$9.44
929787	\$9.44
929788	\$9.44
929792	\$390.15
929793	De Minimis
929794	De Minimis
929795	De Minimis
929796	\$105.00
929797	\$15.24
929798	\$15.24
929800	\$266.68

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
929804	\$14.36
929806	\$13.84
929818	\$6.93
929821	\$6.04
929824	\$17.26
929826	\$10.22
929830	\$21.26
929839	\$293.73
929842	\$229.92
929851	\$5.95
929853	\$261.63
929855	\$3,616.86
929856	\$191.30
929871	\$191.66
929872	\$54.81
929874	\$39.41
929875	\$31.53
929878	\$14.90
929880	\$54.81
929881	\$31.53
929882	\$31.53
929884	\$54.81
929885	\$31.53
929886	\$153.33
929887	\$197.01
929888	\$191.66
929889	\$17.94
9299	\$13.55
929900	\$28.66
929912	\$49.41
929920	\$62.13
929923	\$32.03
929924	\$27.31
929925	\$42.84
929943	\$934.81
929946	De Minimis
929947	\$729.46
929949	\$1,877.36
929951	\$87.84
929952	\$94.27
929953	\$36.42
929954	De Minimis
929955	\$245.95
929956	\$81.98
929958	\$245.95
929962	\$13.50

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
929997	\$114.84
929998	\$113.83
930002	De Minimis
930008	\$64.69
930010	\$27.42
930011	\$22.76
930015	\$13.49
930017	\$46.85
930018	\$56.94
930019	\$13.49
930022	\$13.49
930026	\$56.94
930033	\$214.65
930038	\$152.43
930039	\$9.44
930042	\$299.59
930044	De Minimis
930045	De Minimis
930051	\$9,811.61
930057	\$8.25
930060	\$200.11
930062	\$37.52
930063	\$202.65
930066	\$482.68
930067	\$57.37
930069	De Minimis
930072	\$536.32
930083	\$45.32
930084	\$117.15
930096	De Minimis
930100	\$16.91
930102	\$17.08
930107	\$752.41
930108	\$159.41
930121	De Minimis
930147	\$169.04
930156	\$1,341.56
930164	\$147.01
930166	\$49.00
930182	\$56.25
930183	\$8.08
930187	\$8.08
930188	\$8.08
930189	\$8.08
930191	\$116.25
930192	\$27.77

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
930195	\$8.78
930198	\$1,277.38
930209	\$23.79
930213	De Minimis
930215	De Minimis
930216	\$7.21
930217	De Minimis
930218	\$7.21
930224	\$1,219.88
930240	\$871.47
930241	De Minimis
930245	\$17.60
930246	\$8.86
930247	\$8.86
930248	\$5.46
930249	\$135.63
930250	\$5.46
930251	\$5.46
930255	\$4,281.95
930257	\$1,313.92
930272	De Minimis
930273	De Minimis
930274	De Minimis
930278	\$17.20
930279	\$53.24
930281	\$23.77
930283	\$506.85
930284	\$506.85
930292	\$54.43
930294	\$211.27
930296	\$153.39
930303	\$79.76
930305	\$109.87
930311	\$2,870.44
930312	\$627.00
930315	\$38.44
930316	\$210.58
930317	\$110.33
930318	\$580.49
930319	\$38.44
930320	\$136.80
930321	\$796.51
930327	\$243.37
930332	\$223.47
930351	\$9.04
930355	\$36.57

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
930357	\$33.82
930358	\$33.82
930367	\$44.69
930381	\$68.00
930390	De Minimis
930392	\$590.67
930393	\$1,190.60
930394	\$745.25
930397	\$55.05
930398	\$180.15
930402	De Minimis
930405	\$158.32
930410	\$153.67
930412	\$424.12
930413	\$289.74
930415	\$31.25
930418	\$47.91
930419	\$121.08
930422	\$338.96
930423	\$153.67
930428	\$587.97
930429	\$491.96
930432	\$324.12
930437	\$338.96
930442	\$604.30
930444	\$470.19
930446	\$46.55
930447	\$470.00
930453	\$537.07
930454	\$801.72
930456	\$2,723.80
930458	\$321.50
930460	\$651.74
930461	\$626.58
930466	\$48.34
930467	\$439.17
930474	\$518.00
930479	\$294.65
930480	De Minimis
930481	\$1,023.87
930487	De Minimis
930489	\$369.05
930490	De Minimis
930491	\$614.31
930493	\$39.47
9305	\$21.13

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
930500	\$190.41
930508	\$36.72
930510	\$42.79
930514	\$34.53
930518	\$34.53
930519	\$190.40
930523	\$293.34
930527	\$34.84
930563	\$172.06
930585	\$5,332.70
930609	\$69.91
930610	\$75.46
930611	\$75.46
930612	\$69.91
930613	\$952.70
930622	\$1,260.17
930625	\$672.07
930626	\$672.07
930627	\$672.07
930628	De Minimis
930631	\$110.16
930632	\$15.26
930637	\$250.98
930649	De Minimis
930650	De Minimis
930652	De Minimis
930653	De Minimis
930656	\$16.35
930658	\$61.49
930662	\$3,013.47
930663	\$23.80
930664	\$76.04
930665	\$19.84
930666	\$12.24
930667	\$13.16
930670	De Minimis
930673	De Minimis
930675	\$19.84
930677	De Minimis
930678	De Minimis
930681	\$13.29
930691	\$281.98
930693	\$103.13
930747	\$118.33
930754	\$144.52
930761	De Minimis

<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
930762	De Minimis
930763	De Minimis
930765	De Minimis
930767	De Minimis
930769	De Minimis
930771	\$6.50
930772	\$6.50
930773	\$304.54
930775	\$38.28
930784	\$17.19
930787	\$75.69
930790	\$385.37
930795	\$12.43
930799	\$18.02
930800	\$55.16
930801	\$98.85
930826	\$28.87
930828	\$366.99
930829	\$75.69
930834	\$7.95
930841	\$11.99
930842	\$12.59
930843	\$24.26
930855	\$158.33
930857	\$821.32
930862	\$1,246.72
930873	\$56.54
930893	\$1,182.07
930894	\$49.57
930900	\$46.99
930914	\$53.09
930922	\$23.02
930925	\$100.20
930927	\$809.00
930928	\$45.86
930929	\$520.23
930930	\$46.99
930931	\$46.99
930941	De Minimis
930943	\$1,195.68
930948	\$380.89
930954	\$18.62
930955	\$8.20
930957	De Minimis
930958	\$6.94
930959	\$200.46

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
930960	De Minimis
930961	\$11.98
930974	\$8.13
930975	\$6.96
930976	\$6.96
930988	\$22.42
930998	\$883.91
931009	\$97.79
931011	\$30.36
931012	\$50.61
931018	De Minimis
931020	\$26.98
931024	De Minimis
931036	\$5.17
931044	\$106.67
931047	De Minimis
931051	\$80.94
931058	De Minimis
931065	\$37.55
931071	\$60.72
931072	\$65.48
931073	\$87.35
931081	\$38.57
931085	De Minimis
931097	\$93.57
931099	De Minimis
931105	\$94.39
931106	\$108.54
931108	\$141.25
931109	\$289.13
931112	\$30.16
931113	\$38.72
931163	\$20.11
931172	\$49.22
931180	\$17.74
931181	\$27.89
931192	\$309.28
931193	\$104.03
931223	\$210.97
931257	\$8.70
931258	\$40.70
931260	De Minimis
931261	\$200.35
931262	\$14.13
931263	\$93.23
931264	\$277.67

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
931265	\$14.13
931284	\$40.70
931287	\$713.57
931288	\$713.71
931297	De Minimis
931300	\$60.50
931301	\$53.49
931302	\$1,012.36
931309	\$23.12
931314	\$687.43
931331	\$86.74
931409	De Minimis
931414	\$438.76
931466	\$18.62
931473	\$22.07
931495	\$124.36
931510	\$215.01
931523	\$7.95
931531	\$76.97
931535	\$24.08
931536	\$1,080.55
931538	De Minimis
931539	\$62.88
931544	\$13.31
931545	De Minimis
931546	De Minimis
931547	De Minimis
931548	De Minimis
931549	De Minimis
931551	\$329.11
931562	\$28.51
931570	\$51.40
931571	\$190.05
931572	\$86.61
931574	\$50.94
931575	\$50.94
931577	\$9.97
931578	De Minimis
931584	\$93.18
931587	\$21.72
931591	\$49.96
931592	\$7.29
931605	\$26.73
931606	\$51.40
931608	\$56.88
931616	\$49.87

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
931619	\$436.17
931621	\$118.90
931625	De Minimis
931628	\$93.72
931630	\$12.04
931632	\$8.61
931642	\$21.68
931645	\$25.36
931647	\$12.97
931654	\$354.74
931673	De Minimis
931678	\$62.37
931689	\$56.94
931706	\$396.32
931710	\$174.46
931711	\$23.56
931714	\$154.79
931715	\$17.41
931716	\$57.03
931719	\$48.66
931721	\$73.24
931735	\$59.81
931737	\$47.12
931747	\$869.36
931761	\$126.89
931763	\$59.85
931764	\$809.23
931788	\$644.15
931792	\$20.21
931800	\$26.36
931805	\$64.63
931808	\$27.78
931809	\$96.46
931811	\$11.64
931814	\$772.79
931816	\$30.05
931817	\$27.19
931818	\$29.69
931819	\$111.95
931821	\$46.32
931822	\$193.52
931823	\$167.40
931824	\$29.66
931826	\$773.72
931827	\$27.21
931828	\$6.75

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
931829	\$730.90
931831	De Minimis
931836	\$1,050.47
931840	\$1,530.76
931848	\$166.17
931849	\$175.77
931859	\$5.72
931860	\$60.34
931862	\$8.32
931866	\$30.05
931868	\$11.93
931871	\$20.15
931874	\$28.15
931875	De Minimis
931877	De Minimis
931890	\$15.16
931896	\$11.03
931907	\$27.06
931909	\$168.57
931910	\$48.66
931911	\$29.69
931912	\$15.71
931913	\$354.60
931914	\$101.88
931915	\$162.34
931916	\$69.25
931917	\$176.51
931918	\$167.61
931919	\$244.65
931920	\$64.95
931921	De Minimis
931922	\$18.21
931923	\$30.05
931925	\$29.92
931926	\$225.51
931927	\$8.22
931928	\$29.66
931929	\$520.84
931934	\$314.07
931936	\$341.94
931937	\$403.47
931938	\$57.80
931941	\$2,513.87
931942	\$446.04
931943	\$230.65
931944	\$258.68

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
931946	\$352.49
931947	\$42.58
931949	\$799.96
931954	\$56.40
931962	De Minimis
931963	\$8.72
931966	\$165.79
931968	\$8.14
931971	\$15.45
931977	\$893.27
931983	\$265.31
931984	\$2,377.83
931985	\$951.12
931986	\$475.54
931987	\$265.31
931988	\$471.02
931989	\$32.73
931990	\$65.07
931996	\$76.30
931998	\$210.38
932008	\$33.19
932012	\$26.97
932014	\$73.30
932015	\$102.08
932016	\$153.12
932017	\$29.41
932021	\$153.12
932023	\$35.65
932038	De Minimis
932042	\$41.53
932044	\$89.58
932046	\$490.00
932049	\$382.07
932063	\$90.81
932066	\$106.24
932070	\$281.26
932071	\$572.29
932072	\$572.29
932073	\$572.29
932074	\$49.80
932075	\$111.17
932076	\$715.37
932077	\$478.06
932078	\$239.02
932079	\$329.83
932080	\$1,212.33

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
932081	\$572.29
932082	\$686.73
932083	\$292.39
932084	\$107.38
932085	\$101.94
932086	\$64.28
932088	\$76.45
932089	\$131.08
932092	\$32.10
932093	\$73.28
932095	\$91.74
932099	\$2,089.08
932100	\$2,539.42
932104	\$121.05
932107	\$42.82
932108	\$44.56
932109	\$103.54
932113	\$767.74
932124	\$12.12
932132	\$12.12
932136	\$282.82
932140	De Minimis
932155	De Minimis
932178	De Minimis
932195	\$5.55
932196	\$5.55
932197	\$306.35
932211	\$29.64
932214	De Minimis
932215	\$46.63
932221	\$25.88
932222	\$30.51
932224	\$23.09
932226	\$22.80
932228	\$13.00
932229	\$1,673.05
932230	\$185.69
932232	\$209.13
932233	De Minimis
932234	De Minimis
932235	De Minimis
932236	De Minimis
932250	\$31.32
932251	\$63.24
932252	\$63.24
932254	\$56.92

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
932259	\$1,177.79
932260	\$588.89
932266	\$306.21
932268	\$593.62
932281	\$542.98
932398	\$20.67
9324	\$322.27
932409	De Minimis
9325	De Minimis
932556	\$11.84
932594	\$48.96
932613	\$13.89
932649	\$5,798.97
932651	\$35.67
932655	\$6.13
932656	\$19.62
932660	\$824.51
932661	\$17.74
932662	\$7.52
932663	\$295.93
932666	\$1,243.10
932672	\$207.73
932673	De Minimis
932674	De Minimis
932678	De Minimis
932680	\$466.40
932681	De Minimis
932683	De Minimis
932684	De Minimis
932685	\$7.34
932686	De Minimis
932687	De Minimis
932688	\$30.62
932689	De Minimis
932690	\$203.67
932691	De Minimis
932692	\$9.32
932693	\$94.58
932694	De Minimis
932697	De Minimis
932698	\$18.89
932706	\$3,322.57
932707	De Minimis
932712	\$8.36
932713	\$18.14
932714	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
932768	\$127.43
932773	\$566.82
932798	\$46.02
9328	\$20.59
932808	\$82.91
932811	\$14.18
932815	\$103.53
932819	\$33.51
932858	\$7.52
932859	\$1,364.15
932860	\$199.91
932861	\$751.43
932862	\$909.43
932863	\$442.56
932864	\$122.59
932869	\$35,090.43
932887	\$3,637.71
932891	\$497.66
932892	\$995.31
932894	\$1,096.44
932896	\$92.56
932897	\$470.55
932898	\$18.58
932899	\$18.58
9329	\$101.72
932900	\$18.58
932901	\$18.58
932902	\$47.32
932903	De Minimis
932904	\$49.35
932905	\$29.73
932906	\$14.85
932907	\$14.85
932908	\$22.30
932910	\$12,296.30
932926	De Minimis
932927	\$57.59
932928	\$57.59
932929	\$6.81
932930	\$6.81
932932	\$6.61
932934	\$6.61
932935	De Minimis
932936	\$30.97
932938	\$41.14
932939	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
932940	De Minimis
932941	De Minimis
932942	De Minimis
932950	\$28.69
932952	\$26.39
932953	\$30.59
932966	\$496.35
932976	\$60.90
932983	\$64.03
933014	\$7.21
933021	\$6.31
933026	\$46.03
933027	\$13.85
933036	\$48.12
933044	\$14.44
933080	\$20.89
933111	\$45.99
933114	\$19.87
933135	\$12.54
933136	\$12.54
933143	\$10.51
933163	\$9.48
933164	\$31.74
933169	\$855.99
933180	De Minimis
933181	De Minimis
933184	De Minimis
933186	\$8.44
933187	\$20.09
933197	\$90.77
933198	\$76.95
9332	\$70.59
933226	\$35.74
933227	\$60.03
933228	\$67.24
933231	\$187.25
933232	\$60.03
933234	\$112.43
933235	\$5.50
933241	\$286.57
933250	\$5.30
933251	\$29.15
933252	\$7,849.95
933253	De Minimis
933254	De Minimis
933255	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
933256	\$35.77
933257	\$32.46
933258	\$20.48
933260	\$192.36
933262	\$11.24
933263	\$11.24
933264	\$88.00
933265	\$88.01
933268	\$5.41
933269	\$190.88
933270	\$83.62
933271	\$12.30
933272	De Minimis
933273	De Minimis
933274	\$11.64
933276	De Minimis
933291	\$1,751.68
933297	\$924.22
933303	\$165.48
933308	\$221.25
933310	\$34.93
933315	\$39.22
933324	\$8.01
933325	\$26.80
933349	\$26.22
933362	\$12.47
933366	\$6.24
933370	\$740.23
933376	\$30.13
933383	\$12.82
933403	De Minimis
933404	De Minimis
933424	\$6.51
933425	\$26.97
933426	\$7.16
933431	\$74.64
933433	\$75.32
933440	\$562.12
933441	\$11.24
933445	\$56.23
933449	\$16.19
933460	\$585.56
933462	\$236.57
933534	\$28.28
933535	De Minimis
933536	\$101.76

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
933540	De Minimis
933544	\$101.76
933555	\$17.29
933557	\$456.28
933560	\$68.67
933569	\$54.97
933571	\$437.17
933583	\$101.75
933586	\$418.25
933590	\$164.11
9336	De Minimis
933604	\$6.63
933607	\$21.41
933620	\$228.39
933627	\$11.42
933628	\$19.03
933632	\$12.11
933634	\$5.62
933638	\$7.37
933644	\$26.90
933648	De Minimis
933649	De Minimis
933661	De Minimis
933674	De Minimis
933681	\$11.27
933684	\$22.83
933691	\$11.32
933693	De Minimis
933694	De Minimis
933695	\$12.64
933698	De Minimis
933714	\$17.14
933721	\$7.23
933722	\$5.87
933728	De Minimis
933745	\$180.42
933770	De Minimis
933782	\$16.65
933789	\$199.82
933791	\$112.18
933796	De Minimis
933797	De Minimis
933817	\$137.62
933843	\$161.12
933851	De Minimis
933852	\$8,754.47

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
933873	\$200.60
933899	\$8.24
933900	\$8.24
933901	\$8.24
933972	\$9.10
933973	\$287.51
933974	\$14.65
933976	\$281.16
933982	\$21.36
933994	\$52.18
933998	\$8.86
934003	\$13.72
934016	\$22.14
934019	\$50.53
934023	\$27.74
934036	\$25.66
934037	\$24.25
934043	De Minimis
934054	\$89.52
934060	\$7.75
934062	\$535.57
934065	\$34.69
934077	\$499.20
934085	\$370.75
934086	\$169.18
934087	\$148.29
934088	De Minimis
934089	\$646.37
934091	\$24.07
934092	\$10.48
934093	\$24.07
934100	\$54.63
934101	\$593.18
934107	\$451.71
934110	\$30.22
934111	\$30.22
934118	\$7.25
934121	\$1,457.28
934123	\$1,457.28
934124	\$267.32
934125	\$127.34
934128	\$47.66
934131	De Minimis
934134	\$68.68
934138	\$132.96
934141	\$98.08

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
934145	\$5.52
934149	\$15.02
934152	De Minimis
934153	De Minimis
934154	\$80.89
934156	De Minimis
934164	\$27.22
934165	\$18.02
934166	\$18.04
934179	\$5.74
934180	De Minimis
934202	\$380.20
934207	\$393.08
934209	\$71.98
934212	\$528.91
934220	\$57.32
934221	\$57.32
934224	\$94.67
934299	De Minimis
934309	\$131.14
934310	\$44.13
934312	\$329.29
934316	De Minimis
934318	De Minimis
934324	\$14.41
934326	\$5.30
934334	\$27.52
934338	De Minimis
934344	\$116.41
934346	\$115.53
934423	\$11.52
934424	\$1,461.01
934425	\$103.15
934426	\$16.51
934446	\$7.70
934477	\$9.38
934478	\$445.92
934479	\$78.72
934480	\$175.59
934483	\$171.93
934484	\$445.92
934485	\$445.92
934487	\$518.82
934488	\$143.27
934489	\$445.92
934490	\$38.62

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
934492	\$18.61
934493	\$320.53
934497	\$255.72
934498	\$337.25
934499	\$11.97
934504	\$28.03
934506	\$149.19
934507	\$143.27
934508	\$422.53
934509	\$24.48
934512	\$43.13
934514	\$218.70
934516	\$38.63
934518	\$269.07
934519	\$422.53
934523	\$422.53
934526	\$66.60
934527	\$38.62
934528	\$269.07
934529	\$422.53
934530	\$354.48
934531	\$445.92
934532	\$38.62
934533	\$3,121.81
934535	\$29,819.46
934559	De Minimis
934562	\$17.51
934563	\$41.75
934570	De Minimis
934597	\$1,830.23
934607	De Minimis
934608	\$2,096.20
934609	\$193.76
934612	\$11.87
934615	\$72.76
934617	De Minimis
934625	\$20.08
934627	\$8.93
934630	\$2,858.94
934637	\$3,272.49
934639	\$7.77
934640	\$537.85
934641	\$535.43
934642	\$202.50
934644	\$202.49
934645	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
934659	\$73.61
934671	\$107.16
934677	\$149.08
934680	\$363.88
934687	\$33.49
934689	\$36.13
934727	De Minimis
934762	De Minimis
934783	De Minimis
934796	\$6,448.23
934797	\$158.47
934798	\$158.47
934803	De Minimis
934807	\$1,586.69
934812	\$16,426.92
934814	De Minimis
934816	De Minimis
934822	De Minimis
934834	De Minimis
934840	\$21.49
934853	\$103.88
934860	\$7.25
934865	\$82.68
934866	\$164.97
934867	\$56.73
934869	\$7.73
934878	\$345.44
934897	\$217.61
934903	\$191.32
934906	\$6.49
934911	\$328.03
934912	\$8.30
934913	\$8.30
934921	\$22.77
934929	De Minimis
934934	\$89.94
934935	\$132.62
934936	\$1,016.95
934938	De Minimis
934948	\$4,642.17
934966	\$627.58
934969	\$233.69
934970	\$20.31
934976	\$149.08
934981	\$153.12
934982	\$153.12

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
934988	\$97.93
934990	\$54.14
934993	\$61.21
934994	\$60.66
934999	\$60.66
935000	\$60.66
935002	\$61.21
935027	\$38.70
935032	\$6.90
935035	\$25.39
935036	\$199.78
935037	\$26.61
935040	\$26.61
935041	\$449.52
935044	\$197.98
935071	\$23.76
935090	\$65.05
935091	\$32.23
935092	\$32.52
935098	\$32.52
935120	\$40.22
935122	\$40.60
935135	De Minimis
935151	\$14,302.15
935154	\$350.70
935155	\$351.01
935187	\$278.66
935194	De Minimis
935199	\$74.26
935200	De Minimis
935203	\$36.86
935210	\$15.10
935233	\$7,436.41
935236	\$191.15
935237	\$334.53
935238	\$19.14
935239	\$191.15
935240	\$7.16
935244	De Minimis
935245	\$3,281.42
935246	\$7.91
935247	De Minimis
935248	\$8.69
935249	\$135.09
935250	\$23.82
935253	\$9.27

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
935255	\$39.61
935256	\$15.47
935257	\$5.21
935258	\$86.71
935259	\$9.26
935260	\$7.91
935261	\$8.22
935262	De Minimis
935264	\$479.91
9353	\$16.45
9369	De Minimis
9373	\$18.62
9375	\$458.20
9378	De Minimis
9379	De Minimis
9380	\$73.39
9381	\$80.18
9385	De Minimis
9386	De Minimis
9387	\$7.83
9388	\$8,136.83
939	\$82.81
9408	\$11.17
9409	\$69.15
9419	\$183.58
9427	De Minimis
9428	De Minimis
9432	De Minimis
9437	De Minimis
9438	De Minimis
9439	De Minimis
9440	\$14.23
9441	\$5.14
9442	De Minimis
9448	De Minimis
9450	\$1,861.03
9451	\$156.03
9452	\$122.47
9453	De Minimis
946	\$576.02
9463	\$10.64
9464	\$26.33
9478	\$8.10
9479	De Minimis
9480	De Minimis
9481	\$5.61

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9482	De Minimis
9483	\$20.51
9484	\$7.25
94901	\$1,289.24
94902	\$2,108.05
9493	\$208.28
9494	De Minimis
9496	\$5.68
94999	\$79.05
9500	\$114.44
95007	\$33.08
95008	\$256.80
95013	\$187.94
95014	\$1,340.51
95015	\$16,791.79
95018	\$11,272.93
95019	\$8.78
95020	\$8.60
95033	\$8.76
9511	\$17.93
9512	\$856.00
9515	De Minimis
9516	\$12.75
9517	\$12.59
9518	\$13.00
9522	\$17.73
9523	\$58.90
9525	\$39.37
9526	\$39.38
9534	\$666.15
9538	\$5.72
9539	\$14.61
9548	\$10.26
9549	\$10.28
955	\$179.69
9550	\$10.26
9554	De Minimis
95552	De Minimis
95566	\$43.03
95568	\$115.46
9558	\$18.63
956	\$122.03
9569	\$10.34
9570	\$18.39
9576	\$226.51
9579	\$133.26

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9582	\$510.07
9583	\$159.73
9584	\$237.14
9585	\$237.11
9587	\$240.87
9588	\$240.89
959	\$750.94
9593	\$237.11
9600	\$5.47
9601	\$6.04
9602	\$6.04
9604	\$339.52
9605	\$44.69
961	\$81.36
9615	\$6.03
9616	\$6.03
9617	De Minimis
9620	De Minimis
9628	\$127.33
9629	De Minimis
9630	De Minimis
9631	De Minimis
9634	De Minimis
9641	\$28.07
9649	\$42.70
9650	\$42.15
9658	De Minimis
9659	\$523.46
966	\$31.16
9660	\$73.85
9662	\$252.12
9663	De Minimis
9664	\$65.34
9668	\$711.24
9669	\$725.78
967	\$62.16
9670	\$897.41
9672	\$11.96
968	\$68.34
9688	\$5.74
969	\$55.99
9707	\$15.79
9708	\$15.79
9713	De Minimis
9714	\$23.99
9715	De Minimis

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9716	De Minimis
972	\$46.07
9735	\$47.76
9736	\$45.08
9737	De Minimis
9738	\$7.31
974	\$28.85
9742	\$46.95
9743	\$109.77
9746	\$37.45
975	\$45.67
9755	De Minimis
976	\$15.53
9764	De Minimis
9767	\$7.45
977	\$47.99
9770	De Minimis
9771	De Minimis
9772	De Minimis
9773	De Minimis
9774	De Minimis
979	\$11.70
98027	De Minimis
981	\$35.17
983	\$44.79
9838	\$31.28
984	\$25.49
9841	\$11,674.03
9847	\$214.98
9850	\$300.67
9851	\$6.48
9852	\$14.91
9856	\$21.13
9857	\$17.56
9858	\$17.31
9861	\$31.37
9862	\$8.21
9864	De Minimis
9866	\$432.66
9869	\$3,046.85
9870	De Minimis
9872	\$24.85
9873	De Minimis
9879	\$30.56
9881	De Minimis
9885	\$14.65

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9887	\$13.80
9892	De Minimis
9894	\$29.54
9897	De Minimis
990	\$15.30
99005N	\$38.43
9908	\$34.50
9910	De Minimis
9913	De Minimis
9917	\$14.03
9918	\$14.02
9920	De Minimis
9927	De Minimis
9928	De Minimis
9929	De Minimis
993	\$9.21
9930	\$5.32
9931	De Minimis
9932	De Minimis
9933	De Minimis
9934	De Minimis
9936	\$40.82
9937	De Minimis
9938	De Minimis
9939	De Minimis
994	De Minimis
9940	\$11.02
9941	De Minimis
9942	\$5.01
9943	De Minimis
9944	De Minimis
9947	De Minimis
9949	De Minimis
995	\$11.46
9954	\$21.59
9957	De Minimis
9958	\$7.22
996	De Minimis
9960	\$391.49
9961	\$250.57
9962	\$10.09
9964	\$61.58
9965	De Minimis
9967	\$250.53
9968	De Minimis
9969	\$10.66

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<u>Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9970	\$8.56
9972	\$6.07
9973	\$56.90
9975	\$160.91
9977	\$61.58
9979	\$11.02
9980	\$182.45
9981	De Minimis
9982	De Minimis
9983	De Minimis
9984	De Minimis
9985	\$23.72
9986	\$68.64
9987	De Minimis
9990	De Minimis
ZZ_UAR	\$375.92
ZZ_UIN	\$91.81
ZZ_UNV	\$149.49
ZZ_UOK	\$1,700.18
ZZ_UTX	\$1,262.68